N2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 1, 1991 NO. 44

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/01/91	Last Week Ending: 10/25/91	Last Year Week Ending: 11/02/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,919	12,795	13,170	124	-251
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	82.2	81.5	84.5		
Motor Gasoline					
Total motor gasoline production	6,773	6,853	6,783	-80	-10
Finished leaded motor gasoline production	196	245	313	-49	-117
Finished unleaded motor gasoline production	6,577	6,608	6,470	-31	107
Total motor gasoline stocks	204,287	205,694	221,221	-1,407	-16,934
Finished leaded motor gasoline stocks	5,816	6,271	10,504	-455	-4,688
Finished unleaded motor gasoline stocks	161,426	162,797	171,557	-1,371	-10,131
Jet Fuel Kerosine					
Jet fuel kerosine production	1,259	1,268	1,488	-9	-229
Jet fuel kerosine stocks	43,631	43,768	45,131	-137	-1,500
Distillate Fuel Oil					
Distillate fuel oil production	3,130	3,015	2,900	115	230
Distillate fuel oil stocks	135,569	134,802	138,227	767	-2,658
Residual Fuel Oil					
Residual fuel oil production	875	763	734	112	141
Residual fuel oil stocks	46,571	45,590	49,667	981	-3,096
Imports					
Crude oil imports	4,793	6,173	5,897	-1,380	-1,104
Product imports	1,936	1,469	1,626	467	310
Crude Oil Stocks					
Crude oil stocks	342,937	347,780	344,478	-4,843	-1,541
Crude Supply Balance	115				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** November 1, 1991 NO. 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,300	1,051	1,051	1,378	76.3
Appal. No. 1	89	83	88	130	67.7
DISTRICT 1 TOTAL	1,389	1,134	1,139	1,508	75.5
Ind., Ill., Ky.	2,093	1,778	1,783	2,235	79.8
Minn., Wisc., Daks.	320	309	309	358	86.3
Okla., Kans., Mo.	709	614	617	747	82.6
DISTRICT 2 TOTAL	3,122	2,701	2,709	3,340	81.1
Inland Texas	580	478	497	598	83.1
Texas Gulf Coast	3,414	2,886	2,898	3,370	86.0
La. Gulf Coast	2,569	2,407	2,430	2,944	82.5
N. La. and Ark.	150	150	150	241	62.2
New Mexico	79	78	78	82	95.1
DISTRICT 3 TOTAL	6,792	5,999	6,053	7,235	83.7
DISTRICT 4 TOTAL	490	480	485	557	87.1
DISTRICT 5 TOTAL	2,617	2,460	2,533	3,068	82.6
TOTAL U.S.	14,410	12,774	12,919	15,708	82.2
TOTAL U.S. Weeks Ended:					
OCT. 25, 1991	14,239	12,698	12,795	15,708	81.5
NOV. 2, 1990	14,479	12,948	13,170	15,591	84.5
DISTRICTS 1-4 Weeks Ended:					
NOV. 01, 1991	11,793	10,314	10,386	12,640	82.2
OCT. 25, 1991	11,726	10,207	10,283	12,640	81.4
NOV. 2, 1990	11,691	10,409	10,552	12,500	84.4

API WEEKLY STATISTICAL BULLETIN

Week Ended November 1, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	612	21	591	1	68	336	124
Appal. No. 1	23	3	20	--	--	30	1
DISTRICT 1 TOTAL	635	24	611	1	68	366	125
Ind., Ill., Ky.	1,100	--	1,100	14	128	461	75
Minn., Wisc., Daks.	179	--	179	3	15	78	8
Okla., Kans., Mo.	370	10	360	3	26	197	5
DISTRICT 2 TOTAL	1,649	10	1,639	20	169	736	88
Inland Texas	318	24	294	21	37	120	14*
Texas Gulf Coast	1,539	12	1,527	43	355	682	291
La. Gulf Coast	1,052	3	1,049	12	297	563	112
N. La. and Ark.	44	--	44	2	6	39	8
New Mexico	47	7	40	7	1	20	1
DISTRICT 3 TOTAL	3,000	46	2,954	85	696	1,424	426*
DISTRICT 4 TOTAL	263	31	232	8	29	143	14
DISTRICT 5 TOTAL	1,226	85	1,141	36	297	461	222
TOTAL U.S.	6,773	196	6,577	150	1,259	3,130	875
TOTAL U.S. Weeks Ended:							
OCT. 25, 1991	6,853	245	6,608	171	1,268	3,015	763*
NOV. 2, 1990	6,783	313	6,470	191	1,488	2,900	734
DISTRICTS 1-4 Weeks Ended:							
NOV. 01, 1991	5,547	111	5,436	114	962	2,669	653
OCT. 25, 1991	5,635	119	5,516	148	946	2,599	550*
NOV. 2, 1990	5,560	163	5,397	144	1,108	2,438	440

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 1, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,612	--	3,594	18	73	603	7,555	429	--
Central Atlantic	23,826	21	19,965	3,840	135	6,360	39,362	17,187	13,382
Lower Atlantic	27,111	23	26,570	518	238	5,304	16,097	3,109	578
DISTRICT 1 TOTAL	54,549	44	50,129	4,376	446	12,267	63,014	20,725	13,960
DISTRICT 2 TOTAL	53,978	858	46,123	6,997	978	8,929	30,156	3,577	15,680
DISTRICT 3 TOTAL	60,787	536	44,254	15,997	2,095	15,585	28,065	14,135	52,329
DISTRICT 4 TOTAL	6,056	896	3,370	1,790	234	780	2,599	479	1,880
DISTRICT 5 TOTAL	28,917	3,482	17,550	7,885	1,374	6,070	11,735	7,655	24,836
TOTAL U.S.	204,287	5,816	161,426	37,045	5,127	43,631	135,569	46,571	108,685
TOTAL U.S. Weeks Ended:									
OCT. 25, 1991	205,694	6,271	162,797	36,626	5,081	43,768	134,802	45,590	110,285
NOV. 2, 1990	221,221	10,504	171,557	39,160	6,501	45,131	138,227	49,667	107,540
DISTRICTS 1-4 Weeks Ended:									
NOV. 01, 1991	175,370	2,334	143,876	29,160	3,753	37,561	123,834	38,916	83,849
OCT. 25, 1991	176,409	2,426	145,371	28,612	3,709	37,564	122,884	38,137	85,147
NOV. 2, 1990	189,548	4,901	152,814	31,833	4,438	37,675	126,808	43,099	82,667

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 01, 1991	4,562.0	4,550.0	4,711	724	268,778
OCT. 25, 1991	4,562.0	--	6,094	437	268,743
OCT. 18, 1991	4,562.0	--	5,311	462	265,589
OCT. 11, 1991	4,562.0	--	5,678	524	262,590
DISTRICT 5 TOTAL					
NOV. 01, 1991	2,736.0	2,720.0	82	20	74,159 #
OCT. 25, 1991	2,736.0	--	79	--	79,037
OCT. 18, 1991	2,736.0	--	144	--	72,752
OCT. 11, 1991	2,736.0	--	123	--	77,330

#INCLUDES 15,553 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 01, 1991	7,298.0	7,270.0	4,793	744	342,937 #
OCT. 25, 1991	7,298.0	--	6,173	437	347,780
OCT. 18, 1991	7,298.0	--	5,455	462	338,341
OCT. 11, 1991	7,298.0	--	5,801	524	339,920
NOV. 2, 1990	7,542.0 a/	--	5,897	624	344,478

a/ DOE actual for October 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 01, 1991	115	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 01, 1991	15,290	71,101	170,858	11,529	268,778	74,159 #	342,937 #
OCT. 25, 1991	16,975	69,281	171,118	11,369	268,743	79,037	347,780
NOV. 2, 1990	15,034	70,066	166,194	12,567	263,861	80,617	344,478

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	55	--	55	--	--	--	162	--	9	--	--	226
Central Atlantic	93	--	93	9	7	44	70	369	13	205	53	863
Lower Atlantic	49	--	49	--	--	20	17	54	--	--	10	150
DISTRICT 1 TOTAL												
NOV. 01, 1991	197	--	197	9	7	64	249	423	22	205	63	1,239
OCT. 25, 1991	170	--	170	11	7	49	198	256	20	192	39	942
OCT. 18, 1991	148	35	113	32	7	27	180	458	91	128	9	1,080
OCT. 11, 1991	127	--	127	3	7	35	137	321	18	305	45	998
DISTRICTS 2-4 TOTAL												
NOV. 01, 1991	6	--	6	1	1	--	13	60	121	236	169	607
OCT. 25, 1991	4	--	4	2	1	--	13	42	222	113	94	491
OCT. 18, 1991	4	--	4	3	1	--	10	186	216	224	89	733
OCT. 11, 1991	4	--	4	1	1	--	10	97	153	246	108	620
DISTRICT 5 TOTAL												
NOV. 01, 1991	9	--	9	--	--	2	1	74	4	--	--	90
OCT. 25, 1991	7	--	7	--	--	3	1	18	6	--	1	36
OCT. 18, 1991	4	--	4	--	--	1	1	44	8	2	--	60
OCT. 11, 1991	6	--	6	--	--	2	1	29	4	--	--	42
TOTAL U.S.	212	--	212	10	8	66	263	557	147	441	232	1,936
TOTAL U.S. Weeks Ended:												
OCT. 25, 1991	181	--	181	13	8	52	212	316	248	305	134	1,469
OCT. 18, 1991	156	35	121	35	8	28	191	688	315	354	98	1,873
OCT. 11, 1991	137	--	137	4	8	37	148	447	175	551	153	1,660
NOV. 2, 1990	195	--	195	7	2	38	240	266	211	448	219	1,626

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/25/91	PAGE 2	RESIDUAL FUEL	INLAND TEXAS	0
			DISTRICT 3 TOTAL	357
			TOTAL U.S.	763
			DISTRICTS 1-4	550

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended November 8, 1991 NO. 45

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/08/91	Last Week Ending: 11/01/91	Last Year Week Ending: 11/09/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,806	12,919	12,779	-113	27
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	81.5	82.2	82.0		
Motor Gasoline					
Total motor gasoline production	6,759	6,773	6,901	-14	-142
Finished leaded motor gasoline production	205	196	327	9	-122
Finished unleaded motor gasoline production	6,554	6,577	6,574	-23	-20
Total motor gasoline stocks	200,214	204,287	218,572	-4,073	-18,358
Finished leaded motor gasoline stocks	5,752	5,816	10,252	-64	-4,500
Finished unleaded motor gasoline stocks	158,214	161,426	169,133	-3,212	-10,919
Jet Fuel Kerosine					
Jet fuel kerosine production	1,357	1,259	1,425	98	-68
Jet fuel kerosine stocks	44,848	43,631	44,830	1,217	18
Distillate Fuel Oil					
Distillate fuel oil production	2,989	3,130	2,865	-141	124
Distillate fuel oil stocks	133,453	135,569	135,789	-2,116	-2,336
Residual Fuel Oil					
Residual fuel oil production	777	875	840	-98	-63
Residual fuel oil stocks	46,742	46,571	51,107	171	-4,365
Imports					
Crude oil imports	5,789	4,793	4,829	996	960
Product imports	1,875	1,936	2,171	-61	-296
Crude Oil Stocks					
Crude oil stocks	346,459	342,937	345,356	3,522	1,103
Crude Supply Balance	9				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 8, 1991 NO. 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,249	958	971	1,378	70.5
Appal. No. 1	87	80	86	130	66.2
DISTRICT 1 TOTAL	1,336	1,038	1,057	1,508	70.1
Ind., Ill., Ky.	2,098	1,957	1,960	2,235	87.7
Minn., Wisc., Daks.	338	330	330	358	92.2
Okla., Kans., Mo.	751	698	699	747	93.6
DISTRICT 2 TOTAL	3,187	2,985	2,989	3,340	89.5
Inland Texas	565	428	433	598	72.4
Texas Gulf Coast	3,394	2,882	2,882	3,370	85.5
La. Gulf Coast	2,409	2,282	2,311	2,944	78.5
N. La. and Ark.	154	153	153	241	63.5
New Mexico	78	74	77	82	93.9
DISTRICT 3 TOTAL	6,600	5,819	5,856	7,235	80.9
DISTRICT 4 TOTAL	482	453	453	557	81.3
DISTRICT 5 TOTAL	2,452	2,329	2,451	3,068	79.9
TOTAL U.S.	14,057	12,624	12,806	15,708	81.5
TOTAL U.S. Weeks Ended:					
NOV. 1, 1991	14,410	12,774	12,919	15,708	82.2
NOV. 9, 1990	14,201	12,547	12,779	15,591	82.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 08, 1991	11,605	10,295	10,355	12,640	81.9
NOV. 1, 1991	11,793	10,314	10,386	12,640	82.2
NOV. 9, 1990	11,389	10,037	10,212	12,500	81.7

API WEEKLY STATISTICAL BULLETIN

Week Ended November 8, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	633	--	633	--	57	291	113
Appal. No. 1	24	3	21	--	--	33	1
DISTRICT 1 TOTAL	657	3	654	--	57	324	114
Ind., Ill., Ky.	1,090	4	1,086	7	132	427	83
Minn., Wisc., Daks.	161	--	161	--	15	87	12
Okla., Kans., Mo.	389	6	383	13	52	227	5
DISTRICT 2 TOTAL	1,640	10	1,630	20	199	741	100
Inland Texas	304	11	293	16	40	105	13
Texas Gulf Coast	1,570	--	1,570	29	355	686	223
La. Gulf Coast	1,091	28	1,063	15	294	557	111
N. La. and Ark.	44	--	44	2	8	41	7
New Mexico	47	8	39	5	1	20	2
DISTRICT 3 TOTAL	3,056	47	3,009	67	698	1,409	356
DISTRICT 4 TOTAL	229	48	181	10	35	126	13
DISTRICT 5 TOTAL	1,177	97	1,080	25	368	389	194
TOTAL U.S.	6,759	205	6,554	122	1,357	2,989	777
TOTAL U.S. **Weeks Ended:**							
NOV. 1, 1991	6,773	196	6,577	150	1,259	3,130	875
NOV. 9, 1990	6,901	327	6,574	155	1,425	2,865	840
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 08, 1991	5,582	108	5,474	97	989	2,600	583
NOV. 1, 1991	5,547	111	5,436	114	962	2,669	653
NOV. 9, 1990	5,730	160	5,570	119	1,015	2,416	512

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 8, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Finished Unleaded	Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,379	1	3,361	17	81	571	7,402	360	--
Central Atlantic	23,032	43	19,294	3,695	101	6,487	37,392	17,387	13,665
Lower Atlantic	26,292	31	25,900	361	261	5,319	16,113	3,006	509
DISTRICT 1 TOTAL	52,703	75	48,555	4,073	443	12,377	60,907	20,753	14,174
DISTRICT 2 TOTAL	53,150	826	45,958	6,366	971	9,011	30,006	3,690	16,734
DISTRICT 3 TOTAL	58,951	485	42,574	15,892	1,880	16,428	28,699	14,827	51,894
DISTRICT 4 TOTAL	6,245	1,051	3,384	1,810	251	721	2,615	458	1,808
DISTRICT 5 TOTAL	29,165	3,315	17,743	8,107	1,414	6,311	11,226	7,014	24,595
TOTAL U.S.	200,214	5,752	158,214	36,248	4,959	44,848	133,453	46,742	109,205
TOTAL U.S. Weeks Ended:									
NOV. 1, 1991	204,287	5,816	161,426	37,045	5,127	43,631	135,569	46,571	108,685
NOV. 9, 1990	218,572	10,252	169,133	39,187	6,585	44,830	135,789	51,107	106,659
DISTRICTS 1-4 Weeks Ended:									
NOV. 08, 1991	171,049	2,437	140,471	28,141	3,545	38,537	122,227	39,728	84,610
NOV. 1, 1991	175,370	2,334	143,876	29,160	3,753	37,561	123,834	38,916	83,849
NOV. 9, 1990	187,430	5,007	150,878	31,545	4,793	37,765	123,900	44,222	82,702

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 08, 1991	4,572.0	4,550.0	5,704	622	269,954
NOV. 1, 1991	4,572.0*	--	4,711	724	268,778
OCT. 25, 1991	4,572.0*	--	6,094	437	268,743
OCT. 18, 1991	4,572.0*	--	5,311	462	265,589
DISTRICT 5 TOTAL					
NOV. 08, 1991	2,868.0	2,720.0	85	--	76,505 #
NOV. 1, 1991	2,824.0*	--	82	20	74,159
OCT. 25, 1991	2,824.0*	--	79	--	79,037
OCT. 18, 1991	2,824.0*	--	144	--	72,752
#INCLUDES 15,010 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 08, 1991	7,440.0	7,270.0	5,789	622	346,459 #
NOV. 1, 1991	7,396.0*	--	4,793	744	342,937
OCT. 25, 1991	7,396.0*	--	6,173	437	347,780
OCT. 18, 1991	7,396.0*	--	5,455	462	338,341
NOV. 9, 1990	7,387.0 a/	--	4,829	624	345,356

a/ DOE actual for November 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 08, 1991	9	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 08, 1991	16,278	70,483	171,267	11,926	269,954	76,505 #	346,459 #
NOV. 1, 1991	15,290	71,101	170,858	11,529	268,778	74,159	342,937
NOV. 9, 1990	15,053	71,091	166,685	12,187	265,016	80,340	345,356

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 8, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	--	152	59	5	--	--	218
Central Atlantic	171	--	171	99	7	59	28	351	7	87	43	852
Lower Atlantic	40	--	40	--	--	4	13	57	--	--	--	114
DISTRICT 1 TOTAL												
NOV. 08, 1991	213	--	213	99	7	63	193	467	12	87	43	1,184
NOV. 1, 1991	197	--	197	9	7	64	249	423	22	205	63	1,239
OCT. 25, 1991	170	--	170	11	7	49	198	256	20	192	39	942
OCT. 18, 1991	148	35	113	32	7	27	180	458	91	128	9	1,080
DISTRICTS 2-4 TOTAL												
NOV. 08, 1991	7	--	7	4	1	--	11	53	187	73	299	635
NOV. 1, 1991	6	--	6	1	1	--	13	60	121	236	169	607
OCT. 25, 1991	4	--	4	2	1	--	13	42	222	113	94	491
OCT. 18, 1991	4	--	4	3	1	--	10	186	216	224	89	733
DISTRICT 5 TOTAL												
NOV. 08, 1991	18	--	18	--	--	1	2	31	2	--	2	56
NOV. 1, 1991	9	--	9	--	--	2	1	74	4	--	--	90
OCT. 25, 1991	7	--	7	--	--	3	1	18	6	--	1	36
OCT. 18, 1991	4	--	4	--	--	1	1	44	8	2	--	60
TOTAL U.S.	238	--	238	103	8	64	206	551	201	160	344	1,875
TOTAL U.S. Weeks Ended:												
NOV. 1, 1991	212	--	212	10	8	66	263	557	147	441	232	1,936
OCT. 25, 1991	181	--	181	13	8	52	212	316	248	305	134	1,469
OCT. 18, 1991	156	35	121	35	8	28	191	688	315	354	98	1,873
NOV. 9, 1990	376	--	376	36	2	38	400	420	130	255	514	2,171

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	OCTOBER 1991	SEPTEMBER 1991[r]	JUNE 1991
Florida	10.0	10.0	6.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	48.0	48.0	49.0
Indiana	7.0	7.0	8.0
Kansas	154.0	155.0	153.0
Kentucky	11.0	12.0	15.0
Michigan	48.0	48.0	0.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	24.0	24.0	25.0
Oklahoma	277.0	278.0	291.0
North Dakota	98.0	99.0	100.0
South Dakota	5.0	5.0	5.0
Alabama	48.0	48.0	50.0
Arkansas	25.0	25.0	27.0
Mississippi	72.0	72.0	74.0
New Mexico-So. East	175.0	175.0	174.0
New Mexico-Other	12.0	12.0	13.0
North Louisiana	59.0	59.0	59.0
South Louisiana	1,031.0	1,031.0	1,050.0
Total Louisiana	1,090.0	1,090.0	1,109.0
Texas			
District 1	131.0	139.0	146.0
District 2	39.0	39.0	39.0
District 3	197.0	196.0	172.0
District 4	61.0	67.0	61.0
District 5	39.0	37.0	32.0
District 6, East Texas	103.0	102.0	91.0
Other	75.0	78.0	78.0
District 7-B	82.0	83.0	82.0
District 7-C	82.0	83.0	82.0
District 8 and 8-A	1,045.0	1,032.0	1,001.0
District 9	79.0	74.0	75.0
District 10	38.0	36.0	38.0
Total Texas	1,971.0	1,966.0	1,897.0
Colorado	83.0	83.0	86.0
Montana	52.0	53.0	53.0
Utah	67.0	68.0	67.0
Wyoming	268.0	270.0	268.0
Total Districts 1-4	4,572.0	4,576.0	4,550.0
Alaska	1,836.0	1,781.0	1,757.0
Arizona	0.0	0.0	0.0
California	978.0	977.0	954.0
Nevada	10.0	10.0	9.0
Total District 5	2,824.0	2,768.0	2,720.0
TOTAL U.S.	7,396.0	7,344.0[r]	7,270.0

[r] **Revised: Data currently displayed are based on reported volumes from 38 producing companies.** These volumes are estimated to represent 54.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.4% of total U.S. production in September.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended November 15, 1991 NO. 46

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/15/91	Last Week Ending: 11/08/91	Last Year Week Ending: 11/16/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,928	12,806	12,978	122	-50
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	82.3	81.5	83.2		
Motor Gasoline					
Total motor gasoline production	6,937	6,759	6,748	178	189
Finished leaded motor gasoline production	186	205	259	-19	-73
Finished unleaded motor gasoline production	6,751	6,554	6,489	197	262
Total motor gasoline stocks	197,404	200,214	217,331	-2,810	-19,927
Finished leaded motor gasoline stocks	5,318	5,752	9,987	-434	-4,669
Finished unleaded motor gasoline stocks	156,143	158,214	168,393	-2,071	-12,250
Jet Fuel Kerosine					
Jet fuel kerosine production	1,262	1,357	1,313	-95	-51
Jet fuel kerosine stocks	44,517	44,848	43,682	-331	835
Distillate Fuel Oil					
Distillate fuel oil production	2,966	2,989	2,839	-23	127
Distillate fuel oil stocks	136,129	133,453	134,535	2,676	1,594
Residual Fuel Oil					
Residual fuel oil production	868	777	912	91	-44
Residual fuel oil stocks	48,572	46,742	51,410	1,830	-2,838
Imports					
Crude oil imports	5,645	5,789	5,196	-144	449
Product imports	2,199	1,875	1,307	324	892
Crude Oil Stocks					
Crude oil stocks	352,502	346,459	341,215	6,043	11,287
Crude Supply Balance	650				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 15, 1991 NO. 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,315	1,026	1,057	1,378	76.7
Appal. No. 1	84	74	83	130	63.8
DISTRICT 1 TOTAL	1,399	1,100	1,140	1,508	75.6
Ind., Ill., Ky.	1,982	1,935	1,936	2,235	86.6
Minn., Wisc., Daks.	335	324	325	358	90.8
Okla., Kans., Mo.	789	694	695	747	93.0
DISTRICT 2 TOTAL	3,106	2,953	2,956	3,340	88.5
Inland Texas	557	423	439	598	73.4
Texas Gulf Coast	3,557	2,846	2,846	3,370	84.5
La. Gulf Coast	2,493	2,306	2,339	2,944	79.4
N. La. and Ark.	163	159	161	241	66.8
New Mexico	79	71	78	82	95.1
DISTRICT 3 TOTAL	6,849	5,805	5,863	7,235	81.0
DISTRICT 4 TOTAL	487	451	461	557	82.8
DISTRICT 5 TOTAL	2,509	2,452	2,508	3,068	81.7
TOTAL U.S.	14,350	12,761	12,928	15,708	82.3
TOTAL U.S. Weeks Ended:					
NOV. 8, 1991	14,057	12,624	12,806	15,708	81.5
NOV. 16, 1990	14,161	12,723	12,978	15,591	83.2
DISTRICTS 1-4 Weeks Ended:					
NOV. 15, 1991	11,841	10,309	10,420	12,640	82.4
NOV. 8, 1991	11,605	10,295	10,355	12,640	81.9
NOV. 16, 1990	11,426	10,208	10,386	12,500	83.1

API WEEKLY STATISTICAL BULLETIN

Week Ended November 15, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	591	--	591	--	85	306	127
Appal. No. 1	38	2	36	--	--	24	1
DISTRICT 1 TOTAL	629	2	627	--	85	330	128
Ind., Ill., Ky.	1,157	--	1,157	5	107	416	67
Minn., Wisc., Daks.	203	2	201	--	17	90	9
Okla., Kans., Mo.	406	--	406	15	45	206	5
DISTRICT 2 TOTAL	1,766	2	1,764	20	169	712	81
Inland Texas	270	16	254	26	48	111	13
Texas Gulf Coast	1,591	--	1,591	24	339	667	220
La. Gulf Coast	1,100	12	1,088	12	284	543	174
N. La. and Ark.	44	--	44	4	5	42	10
New Mexico	48	5	43	3	1	22	2
DISTRICT 3 TOTAL	3,053	33	3,020	69	677	1,385	419
DISTRICT 4 TOTAL	242	55	187	14	27	126	8
DISTRICT 5 TOTAL	1,247	94	1,153	28	304	413	232
TOTAL U.S.	6,937	186	6,751	131	1,262	2,966	868
TOTAL U.S. Weeks Ended:							
NOV. 8, 1991	6,759	205	6,554	122	1,357	2,989	777
NOV. 16, 1990	6,748	259	6,489	148	1,313	2,839	912
DISTRICTS 1-4 Weeks Ended:							
NOV. 15, 1991	5,690	92	5,598	103	958	2,553	636
NOV. 8, 1991	5,582	108	5,474	97	989	2,600	583
NOV. 16, 1990	5,556	108	5,448	117	933	2,344	584

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 15, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,580	1	3,561	18	76	506	7,656	675	--
Central Atlantic	22,465	24	18,482	3,959	34	6,716	38,319	17,681	14,182
Lower Atlantic	25,639	19	25,260	360	223	5,129	16,597	3,282	441
DISTRICT 1 TOTAL	51,684	44	47,303	4,337	333	12,351	62,572	21,638	14,623
DISTRICT 2 TOTAL	52,903	797	46,118	5,988	698	9,354	30,037	3,648	16,488
DISTRICT 3 TOTAL	57,571	516	41,637	15,418	1,786	16,399	29,993	14,919	50,652
DISTRICT 4 TOTAL	6,121	1,057	3,351	1,713	278	720	2,662	414	1,946
DISTRICT 5 TOTAL	29,125	2,904	17,734	8,487	1,463	5,693	10,865	7,953	24,638
TOTAL U.S.	197,404	5,318	156,143	35,943	4,558	44,517	136,129	48,572	108,347
TOTAL U.S. Weeks Ended:									
NOV. 8, 1991	200,214	5,752	158,214	36,248	4,959	44,848	133,453	46,742	109,205
NOV. 16, 1990	217,331	9,987	168,393	38,951	5,791	43,682	134,535	51,410	106,408
DISTRICTS 1-4 Weeks Ended:									
NOV. 15, 1991	168,279	2,414	138,409	27,456	3,095	38,824	125,264	40,619	83,709
NOV. 8, 1991	171,049	2,437	140,471	28,141	3,545	38,537	122,227	39,728	84,610
NOV. 16, 1990	187,031	4,657	150,710	31,664	4,305	36,934	122,415	44,039	82,036

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 15, 1991	4,572.0	4,550.0	5,547	949	272,574
NOV. 8, 1991	4,572.0	--	5,704	622	269,954
NOV. 1, 1991	4,572.0	--	4,711	724	268,778
OCT. 25, 1991	4,572.0	--	6,094	437	268,743
DISTRICT 5 TOTAL					
NOV. 15, 1991	2,868.0	2,720.0	98	7	79,928 #
NOV. 8, 1991	2,868.0	--	85	--	76,505
NOV. 1, 1991	2,824.0	--	82	20	74,159
OCT. 25, 1991	2,824.0	--	79	--	79,037

#INCLUDES 18,380 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1991	Total	From Canada	Crude Oil Stocks By Location [1]
TOTAL U.S.					
NOV. 15, 1991	7,440.0	7,270.0	5,645	956	352,502 #
NOV. 8, 1991	7,440.0	--	5,789	622	346,459
NOV. 1, 1991	7,396.0	--	4,793	744	342,937
OCT. 25, 1991	7,396.0	--	6,173	437	347,780
NOV. 16, 1990	7,387.0 a/	--	5,196	672	341,215

a/ DOE actual for November 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 15, 1991	650	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 15, 1991	15,625	71,587	173,741	11,621	272,574	79,928 #	352,502 #
NOV. 8, 1991	16,278	70,483	171,267	11,926	269,954	76,505	346,459
NOV. 16, 1990	13,322	71,107	164,549	12,565	261,543	79,672	341,215

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 15, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	204	--	204	--	--	--	75	114	--	--	--	393
Central Atlantic	76	--	76	29	13	50	80	219	12	302	11	792
Lower Atlantic	69	--	69	--	--	38	51	123	--	--	9	290
DISTRICT 1 TOTAL												
NOV. 15, 1991	349	--	349	29	13	88	206	456	12	302	20	1,475
NOV. 8, 1991	213	--	213	99	7	63	193	467	12	87	43	1,184
NOV. 1, 1991	197	--	197	9	7	64	249	423	22	205	63	1,239
OCT. 25, 1991	170	--	170	11	7	49	198	256	20	192	39	942
DISTRICTS 2-4 TOTAL												
NOV. 15, 1991	7	--	7	4	2	--	15	103	225	223	116	695
NOV. 8, 1991	7	--	7	4	1	--	11	53	187	73	299	635
NOV. 1, 1991	6	--	6	1	1	--	13	60	121	236	169	607
OCT. 25, 1991	4	--	4	2	1	--	13	42	222	113	94	491
DISTRICT 5 TOTAL												
NOV. 15, 1991	2	--	2	--	--	1	2	14	6	4	--	29
NOV. 8, 1991	18	--	18	--	--	1	2	31	2	--	2	56
NOV. 1, 1991	9	--	9	--	--	2	1	74	4	--	--	90
OCT. 25, 1991	7	--	7	--	--	3	1	18	6	--	1	36
TOTAL U.S.	358	--	358	33	15	89	223	573	243	529	136	2,199
TOTAL U.S. Weeks Ended:												
NOV. 8, 1991	238	--	238	103	8	64	206	551	201	160	344	1,875
NOV. 1, 1991	212	--	212	10	8	66	263	557	147	441	232	1,936
OCT. 25, 1991	181	--	181	13	8	52	212	316	248	305	134	1,469
NOV. 16, 1990	140	--	140	59	2	4	98	319	167	321	197	1,307

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 22, 1991 NO. 47

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/22/91	Last Week Ending: 11/15/91	Last Year Week Ending: 11/23/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,426	12,928	12,945	498	481
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	85.5	82.3	83.0		
Motor Gasoline					
Total motor gasoline production	7,134	6,937	6,638	197	496
Finished leaded motor gasoline production	170	186	304	-16	-134
Finished unleaded motor gasoline production	6,964	6,751	6,334	213	630
Total motor gasoline stocks	202,698	197,404	218,272	5,294	-15,574
Finished leaded motor gasoline stocks	5,421	5,318	10,317	103	-4,896
Finished unleaded motor gasoline stocks	161,969	156,143	169,001	5,826	-7,032
Jet Fuel Kerosine					
Jet fuel kerosine production	1,358	1,262	1,370	96	-12
Jet fuel kerosine stocks	42,057	44,517	46,828	-2,460	-4,771
Distillate Fuel Oil					
Distillate fuel oil production	3,137	2,966	2,840	171	297
Distillate fuel oil stocks	138,621	136,129	134,801	2,492	3,820
Residual Fuel Oil					
Residual fuel oil production	942	868	839	74	103
Residual fuel oil stocks	48,020	48,572	51,426	-552	-3,406
Imports					
Crude oil imports	5,583	5,645	5,253	-62	330
Product imports	1,930	2,199	1,710	-269	220
Crude Oil Stocks					
Crude oil stocks	346,870	352,502	337,075	-5,632	9,795
Crude Supply Balance	-478				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 22, 1991 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,376	1,098	1,106	1,378	80.3
Appal. No. 1	98	91	98	130	75.4
DISTRICT 1 TOTAL	1,474	1,189	1,204	1,508	79.8
Ind., Ill., Ky.	2,163	1,957	1,965	2,235	87.9
Minn., Wisc., Daks.	355	342	343	358	95.8
Okla., Kans., Mo.	770	701	701	747	93.8
DISTRICT 2 TOTAL	3,288	3,000	3,009	3,340	90.1
Inland Texas	548	481	498	598	83.3
Texas Gulf Coast	3,405	2,868	2,874	3,370	85.3
La. Gulf Coast	2,509	2,415	2,461	2,944	83.6
N. La. and Ark.	157	151	156	241	64.7
New Mexico	80	70	76	82	92.7
DISTRICT 3 TOTAL	6,699	5,985	6,065	7,235	83.8
DISTRICT 4 TOTAL	440	434	439	557	78.8
DISTRICT 5 TOTAL	2,710	2,631	2,709	3,068	88.3
TOTAL U.S.	14,611	13,239	13,426	15,708	85.5
TOTAL U.S. Weeks Ended:					
NOV. 15, 1991	14,350	12,761	12,928	15,708	82.3
NOV. 23, 1990	14,085	12,780	12,945	15,591	83.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 22, 1991	11,901	10,608	10,717	12,640	84.8
NOV. 15, 1991	11,841	10,309	10,420	12,640	82.4
NOV. 23, 1990	11,328	10,152	10,307	12,500	82.5

API WEEKLY STATISTICAL BULLETIN

Week Ended November 22, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	655	14	641	9	92	376	138
Appal. No. 1	35	2	33	--	--	38	3
DISTRICT 1 TOTAL	690	16	674	9	92	414	141
Ind., Ill., Ky.	1,192	--	1,192	4	125	497	95
Minn., Wisc., Daks.	189	--	189	1	13	102	18
Okla., Kans., Mo.	381	5	376	10	48	201	10
DISTRICT 2 TOTAL	1,762	5	1,757	15	186	800	123
Inland Texas	272	20	252	22	25	130	20
Texas Gulf Coast	1,583	9	1,574	31	327	667	204
La. Gulf Coast	1,258	15	1,243	15	311	487	168
N. La. and Ark.	40	--	40	5	4	46	11
New Mexico	48	9	39	2	1	19	2
DISTRICT 3 TOTAL	3,201	53	3,148	75	668	1,349	405
DISTRICT 4 TOTAL	242	31	211	7	32	107	10
DISTRICT 5 TOTAL	1,239	65	1,174	28	380	467	263
TOTAL U.S.	7,134	170	6,964	134	1,358	3,137	942
TOTAL U.S. Weeks Ended:							
NOV. 15, 1991	6,937	186	6,751	131	1,262	2,966	868
NOV. 23, 1990	6,638	304	6,334	174	1,370	2,840	839
DISTRICTS 1-4 Weeks Ended:							
NOV. 22, 1991	5,895	105	5,790	106	978	2,670	679
NOV. 15, 1991	5,690	92	5,598	103	958	2,553	636
NOV. 23, 1990	5,508	139	5,369	125	1,020	2,437	537

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 22, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,547	2	3,534	11	77	491	7,768	389	--
Central Atlantic	22,661	39	19,110	3,512	128	5,936	38,591	18,022	14,308
Lower Atlantic	26,613	28	26,053	532	244	5,187	16,773	3,228	520
DISTRICT 1 TOTAL	52,821	69	48,697	4,055	449	11,614	63,132	21,639	14,828
DISTRICT 2 TOTAL	52,921	817	46,016	6,088	876	8,589	29,722	3,401	16,294
DISTRICT 3 TOTAL	60,750	578	45,303	14,869	1,750	15,713	31,852	14,179	51,344
DISTRICT 4 TOTAL	6,472	1,101	3,683	1,688	241	584	2,461	374	1,963
DISTRICT 5 TOTAL	29,734	2,856	18,270	8,608	1,225	5,557	11,454	8,427	24,850
TOTAL U.S.	202,698	5,421	161,969	35,308	4,541	42,057	138,621	48,020	109,279
TOTAL U.S. Weeks Ended:									
NOV. 15, 1991	197,404	5,318	156,143	35,943	4,558	44,517	136,129	48,572	108,347
NOV. 23, 1990	218,272	10,317	169,001	38,954	6,088	46,828	134,801	51,426	107,719
DISTRICTS 1-4 Weeks Ended:									
NOV. 22, 1991	172,964	2,565	143,699	26,700	3,316	36,500	127,167	39,593	84,429
NOV. 15, 1991	168,279	2,414	138,409	27,456	3,095	38,824	125,264	40,619	83,709
NOV. 23, 1990	187,648	4,954	151,015	31,679	4,535	39,149	122,339	43,559	82,999

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 22, 1991	4,572.0	4,550.0	5,447	861	270,389
NOV. 15, 1991	4,572.0	--	5,547	949	272,574
NOV. 8, 1991	4,572.0	--	5,704	622	269,954
NOV. 1, 1991	4,572.0	--	4,711	724	268,778
DISTRICT 5 TOTAL					
NOV. 22, 1991	2,868.0	2,720.0	136	--	76,481 #
NOV. 15, 1991	2,868.0	--	98	7	79,928
NOV. 8, 1991	2,868.0	--	85	--	76,505
NOV. 1, 1991	2,824.0	--	82	20	74,159
TOTAL U.S.					
NOV. 22, 1991	7,440.0	7,270.0	5,583	861	346,870 #
NOV. 15, 1991	7,440.0	--	5,645	956	352,502
NOV. 8, 1991	7,440.0	--	5,789	622	346,459
NOV. 1, 1991	7,396.0	--	4,793	744	342,937
NOV. 23, 1990	7,387.0 a/	--	5,253	578	337,075

#INCLUDES 17,427 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for November 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 22, 1991	-478	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 22, 1991	16,952	72,267	169,802	11,368	270,389	76,481 #	346,870 #
NOV. 15, 1991	15,625	71,587	173,741	11,621	272,574	79,928	352,502
NOV. 23, 1990	12,971	69,828	167,610	12,607	263,016	74,059	337,075

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	41	--	41	--	--	6	122	--	--	--	--	169
Central Atlantic	185	--	185	--	7	--	92	449	7	128	54	922
Lower Atlantic	--	--	--	--	--	37	35	56	--	--	3	131
DISTRICT 1 TOTAL												
NOV. 22, 1991	226	--	226	--	7	43	249	505	7	128	57	1,222
NOV. 15, 1991	349	--	349	29	13	88	206	456	12	302	20	1,475
NOV. 8, 1991	213	--	213	99	7	63	193	467	12	87	43	1,184
NOV. 1, 1991	197	--	197	9	7	64	249	423	22	205	63	1,239
DISTRICTS 2-4 TOTAL												
NOV. 22, 1991	3	--	3	--	1	33	16	55	141	276	149	674
NOV. 15, 1991	7	--	7	4	2	--	15	103	225	223	116	695
NOV. 8, 1991	7	--	7	4	1	--	11	53	187	73	299	635
NOV. 1, 1991	6	--	6	1	1	--	13	60	121	236	169	607
DISTRICT 5 TOTAL												
NOV. 22, 1991	9	--	9	--	--	1	2	13	6	2	1	34
NOV. 15, 1991	2	--	2	--	--	1	2	14	6	4	--	29
NOV. 8, 1991	18	--	18	--	--	1	2	31	2	--	2	56
NOV. 1, 1991	9	--	9	--	--	2	1	74	4	--	--	90
TOTAL U.S.	238	--	238	--	8	77	267	573	154	406	207	1,930
TOTAL U.S. Weeks Ended:												
NOV. 15, 1991	358	--	358	33	15	89	223	573	243	529	136	2,199
NOV. 8, 1991	238	--	238	103	8	64	206	551	201	160	344	1,875
NOV. 1, 1991	212	--	212	10	8	66	263	557	147	441	232	1,936
NOV. 23, 1990	272	--	272	52	25	62	196	296	251	386	170	1,710

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

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DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
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Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 **For Week Ended** November 29, 1991 **NO.** 48

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/29/91	Last Week Ending: 11/22/91	Last Year Week Ending: 11/30/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,174	13,426	13,714	-252	-540
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	83.9	85.5	88.0		
Motor Gasoline					
Total motor gasoline production	7,037	7,134	7,299	-97	-262
Finished leaded motor gasoline production	186	170	288	16	-102
Finished unleaded motor gasoline production	6,851	6,964	7,011	-113	-160
Total motor gasoline stocks	206,543	202,698	221,100	3,845	-14,557
Finished leaded motor gasoline stocks	5,543	5,421	9,728	122	-4,185
Finished unleaded motor gasoline stocks	165,721	161,969	171,347	3,752	-5,626
Jet Fuel Kerosine					
Jet fuel kerosine production	1,342	1,358	1,460	-16	-118
Jet fuel kerosine stocks	44,113	42,657	45,281	1,456	-1,168
Distillate Fuel Oil					
Distillate fuel oil production	3,225	3,137	3,085	88	140
Distillate fuel oil stocks	140,053	138,621	132,850	1,432	7,203
Residual Fuel Oil					
Residual fuel oil production	973	942	859	31	114
Residual fuel oil stocks	49,119	48,020	51,202	1,099	-2,083
Imports					
Crude oil imports	4,417	5,583	4,856	-1,166	-439
Product imports	2,514	1,930	2,271	584	243
Crude Oil Stocks					
Crude oil stocks	341,424	346,870	335,549	-5,446	5,875
Crude Supply Balance	427				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended November 29, 1991 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,263	1,079	1,096	1,378	79.5
Appal. No. 1	105	95	103	130	79.2
DISTRICT 1 TOTAL	1,368	1,174	1,199	1,508	79.5
Ind., Ill., Ky.	2,070	1,886	1,889	2,235	84.5
Minn., Wisc., Daks.	357	344	346	358	96.6
Okla., Kans., Mo.	781	700	701	747	93.8
DISTRICT 2 TOTAL	3,208	2,930	2,936	3,340	87.9
Inland Texas	582	502	520	598	87.0
Texas Gulf Coast	3,443	2,862	2,863	3,370	85.0
La. Gulf Coast	2,590	2,303	2,357	2,944	80.1
N. La. and Ark.	161	156	156	241	64.7
New Mexico	77	67	74	82	90.2
DISTRICT 3 TOTAL	6,853	5,890	5,970	7,235	82.5
DISTRICT 4 TOTAL	435	430	434	557	77.9
DISTRICT 5 TOTAL	2,709	2,527	2,635	3,068	85.9
TOTAL U.S.	14,573	12,951	13,174	15,708	83.9
TOTAL U.S. Weeks Ended:					
NOV. 22, 1991	14,611	13,239	13,426	15,708	85.5
NOV. 30, 1990	14,905	13,489	13,714	15,591	88.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 29, 1991	11,864	10,424	10,539	12,640	83.4
NOV. 22, 1991	11,901	10,608	10,717	12,640	84.8
NOV. 30, 1990	12,043	10,797	10,976	12,500	87.8

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	612	17	595	11	104	361	123
Appal. No. 1	39	2	37	--	--	38	2
DISTRICT 1 TOTAL	651	19	632	11	104	399	125
Ind., Ill., Ky.	1,144	1	1,143	6	132	416	118
Minn., Wisc., Daks.	186	--	186	1	20	96	12
Okla., Kans., Mo.	413	5	408	12	73	200	7
DISTRICT 2 TOTAL	1,743	6	1,737	19	225	712	137
Inland Texas	297	19	278	18	39	115	18
Texas Gulf Coast	1,563	11	1,552	44	306	638	217
La. Gulf Coast	1,249	29	1,220	11	285	736	182
N. La. and Ark.	43	--	43	6	4	45	11
New Mexico	49	9	40	3	1	10	11
DISTRICT 3 TOTAL	3,201	68	3,133	82	635	1,544	439
DISTRICT 4 TOTAL	231	35	196	11	31	112	6
DISTRICT 5 TOTAL	1,211	58	1,153	52	347	458	266
TOTAL U.S.	7,037	186	6,851	175	1,342	3,225	973
TOTAL U.S. **Weeks Ended:**							
NOV. 22, 1991	7,134	170	6,964	134	1,358	3,137	942
NOV. 30, 1990	7,299	288	7,011	209	1,460	3,085	859
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 29, 1991	5,826	128	5,698	123	995	2,767	707
NOV. 22, 1991	5,895	105	5,790	106	978	2,670	679
NOV. 30, 1990	6,073	134	5,939	145	1,072	2,609	577

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 29, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel				
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,993	2	3,980	11	66	610	8,359	254	--
Central Atlantic	23,304	47	19,256	4,001	136	6,460*	39,127	18,450	14,168
Lower Atlantic	28,660	25	28,354	281	207	5,192	17,456	3,212	589
DISTRICT 1 TOTAL	55,957	74	51,590	4,293	409	12,262*	64,942	21,916	14,757
DISTRICT 2 TOTAL	53,505	861	46,138	6,506	840	8,793	30,942	3,962	15,478
DISTRICT 3 TOTAL	60,215	587	45,279	14,349	1,782	16,562	29,997	14,460	52,124
DISTRICT 4 TOTAL	6,526	1,172	3,686	1,668	299	648	2,534	374	2,015
DISTRICT 5 TOTAL	30,340	2,849	19,028	8,463	1,341	5,848	11,638	8,407	24,293
TOTAL U.S.	206,543	5,543	165,721	35,279	4,671	44,113	140,053	49,119	108,667
TOTAL U.S. Weeks Ended:									
NOV. 22, 1991	202,698	5,421	161,969	35,308	4,541	42,657*	138,621	48,020	109,279
NOV. 30, 1990	221,100	9,728	171,347	40,025	6,533	45,281	132,850	51,202	108,550
DISTRICTS 1-4 Weeks Ended:									
NOV. 29, 1991	176,203	2,694	146,693	26,816	3,330	38,265	128,415	40,712	84,374
NOV. 22, 1991	172,964	2,565	143,699	26,700	3,316	37,100*	127,167	39,593	84,429
NOV. 30, 1990	189,469	4,439	152,706	32,324	4,681	38,322	119,841	43,302	83,267

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 29, 1991	4,572.0	4,547.0	4,342	670	268,556
NOV. 22, 1991	4,572.0	--	5,447	861	270,389
NOV. 15, 1991	4,572.0	--	5,547	949	272,574
NOV. 8, 1991	4,572.0	--	5,704	622	269,954
DISTRICT 5 TOTAL					
NOV. 29, 1991	2,868.0	2,749.0	75	--	72,868 #
NOV. 22, 1991	2,868.0	--	136	--	76,481
NOV. 15, 1991	2,868.0	--	98	7	79,928
NOV. 8, 1991	2,868.0	--	85	--	76,505

#INCLUDES 17,157 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 29, 1991	7,440.0	7,296.0	4,417	670	341,424 #
NOV. 22, 1991	7,440.0	--	5,583	861	346,870
NOV. 15, 1991	7,440.0	--	5,645	956	352,502
NOV. 8, 1991	7,440.0	--	5,789	622	346,459
NOV. 30, 1990	7,387.0 a/	--	4,856	604	335,549

a/ DOE actual for November 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 29, 1991	427	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 29, 1991	15,728	72,181	169,814	10,833	268,556	72,868 #	341,424 #
NOV. 22, 1991	16,952	72,267	169,802	11,368	270,389	76,481	346,870
NOV. 30, 1990	13,373	70,075	165,251	12,891	261,590	73,959	335,549

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	28	--	28	--	--	--	88	9	5	--	--	130
Central Atlantic	136	--	136	24	7	32	91	459	6	259	111	1,125
Lower Atlantic	97	--	97	--	--	24	7	--	--	--	4	132
DISTRICT 1 TOTAL												
NOV. 29, 1991	261	--	261	24	7	56	186	468	11	259	115	1,387
NOV. 22, 1991	226	--	226	--	7	43	249	505	7	128	57	1,222
NOV. 15, 1991	349	--	349	29	13	88	206	456	12	302	20	1,475
NOV. 8, 1991	213	--	213	99	7	63	193	467	12	87	43	1,184
DISTRICTS 2-4 TOTAL												
NOV. 29, 1991	4	--	4	2	1	--	14	199	138	282	438	1,078
NOV. 22, 1991	3	--	3	--	1	33	16	55	141	276	149	674
NOV. 15, 1991	7	--	7	4	2	--	15	103	225	223	116	695
NOV. 8, 1991	7	--	7	4	1	--	11	53	187	73	299	635
DISTRICT 5 TOTAL												
NOV. 29, 1991	13	--	13	--	--	1	2	24	5	2	2	49
NOV. 22, 1991	9	--	9	--	--	1	2	13	6	2	1	34
NOV. 15, 1991	2	--	2	--	--	1	2	14	6	4	--	29
NOV. 8, 1991	18	--	18	--	--	1	2	31	2	--	2	56
TOTAL U.S.	278	--	278	26	8	57	202	691	154	543	555	2,514
TOTAL U.S. Weeks Ended:												
NOV. 22, 1991	238	--	238	--	8	77	267	573	154	406	207	1,930
NOV. 15, 1991	358	--	358	33	15	89	223	573	243	529	136	2,199
NOV. 8, 1991	238	--	238	103	8	64	206	551	201	160	344	1,875
NOV. 30, 1990	363	--	363	65	37	84	271	377	121	611	342	2,271

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: NOV. 29, 1991

REVISIONS

11/22/91	PAGE 3	KEROSINE JET	CENTRAL ATLANTIC	6,536
			DISTRICT 1 TOTAL	12,214
			TOTAL U.S.	42,657
			DISTRICTS 1-4	37,100

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended December 6, 1991 NO. 49

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/06/91	Last Week Ending: 11/29/91	Last Year Week Ending: 12/07/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,932	13,174	12,947	-242	-15
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	82.3	83.9	83.0		
Motor Gasoline					
Total motor gasoline production	7,278	7,037	7,157	241	121
Finished leaded motor gasoline production	212	186	262	26	-50
Finished unleaded motor gasoline production	7,066	6,851	6,895	215	171
Total motor gasoline stocks	211,546	206,543	221,650	5,003	-10,104
Finished leaded motor gasoline stocks	5,312	5,543	9,400	-231	-4,088
Finished unleaded motor gasoline stocks	169,151	165,721	173,467	3,430	-4,316
Jet Fuel Kerosine					
Jet fuel kerosine production	1,279	1,342	1,437	-63	-158
Jet fuel kerosine stocks	44,298	44,113	45,452	185	-1,154
Distillate Fuel Oil					
Distillate fuel oil production	2,979	3,225	2,904	-246	75
Distillate fuel oil stocks	141,356	140,053	133,385	1,303	7,971
Residual Fuel Oil					
Residual fuel oil production	916	973	934	-57	-18
Residual fuel oil stocks	49,493	49,119	49,438	374	55
Imports					
Crude oil imports	6,718	4,417	4,703	2,301	2,015
Product imports	1,502	2,514	1,707	-1,012	-205
Crude Oil Stocks					
Crude oil stocks	346,824	341,424	332,083	5,400	14,741
Crude Supply Balance	-538				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended December 6, 1991 NO. 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,390	1,175	1,175	1,378	85.3
Appal. No. 1	101	93	98	130	75.4
DISTRICT 1 TOTAL	1,491	1,268	1,273	1,508	84.4
Ind., Ill., Ky.	2,107	1,932	1,946	2,235	87.1
Minn., Wisc., Daks.	334	322	324	358	90.5
Okla., Kans., Mo.	724	671	673	747	90.1
DISTRICT 2 TOTAL	3,165	2,925	2,943	3,340	88.1
Inland Texas	521	482	495	598	82.8
Texas Gulf Coast	3,421	2,841	2,841	3,370	84.3
La. Gulf Coast	2,371	2,084	2,118	2,944	71.9
N. La. and Ark.	146	141	145	241	60.2
New Mexico	78	67	74	82	90.2
DISTRICT 3 TOTAL	6,537	5,615	5,673	7,235	78.4
DISTRICT 4 TOTAL	477	461	464	557	83.3
DISTRICT 5 TOTAL	2,653	2,469	2,579	3,068	84.1
TOTAL U.S.	14,323	12,738	12,932	15,708	82.3
TOTAL U.S. Weeks Ended:					
NOV. 29, 1991	14,573	12,951	13,174	15,708	83.9
DEC. 7, 1990	14,487	12,780	12,947	15,591	83.0
DISTRICTS 1-4 Weeks Ended:					
DEC. 06, 1991	11,670	10,269	10,353	12,640	81.9
NOV. 29, 1991	11,864	10,424	10,539	12,640	83.4
DEC. 7, 1990	11,644	10,193	10,331	12,500	82.6

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	653	11	642	7	85	381	162
Appal. No. 1	42	3	39	--	--	37	1
DISTRICT 1 TOTAL	695	14	681	7	85	418	163
Ind., Ill., Ky.	1,120	--	1,120	11	99	429	61
Minn., Wisc., Daks.	200	--	200	--	19	90	11
Okla., Kans., Mo.	375	--	375	9	29	204	5
DISTRICT 2 TOTAL	1,695	--	1,695	20	147	723	77
Inland Texas	338	15	323	24	43	110	16
Texas Gulf Coast	1,643	14	1,629	36	343	603	222
La. Gulf Coast	1,168	41	1,127	17	255	511	146
N. La. and Ark.	39	--	39	3	4	43	10
New Mexico	48	6	42	5	1	20	2
DISTRICT 3 TOTAL	3,236	76	3,160	85	646	1,287	396
DISTRICT 4 TOTAL	276	36	240	13	32	122	12
DISTRICT 5 TOTAL	1,376	86	1,290	31	369	429	268
TOTAL U.S.	7,278	212	7,066	156	1,279	2,979	916
TOTAL U.S. Weeks Ended:							
NOV. 29, 1991	7,037	186	6,851	175	1,342	3,225	973
DEC. 7, 1990	7,157	262	6,895	158	1,437	2,904	934
DISTRICTS 1-4 Weeks Ended:							
DEC. 06, 1991	5,902	126	5,776	125	910	2,550	648
NOV. 29, 1991	5,826	128	5,698	123	995	2,767	707
DEC. 7, 1990	6,014	134	5,880	106	1,049	2,496	659

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 6, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,683	2	4,673	8	78	519	8,416	232	--
Central Atlantic	25,729	64	21,476	4,189	169	6,426	38,495	19,275	13,948
Lower Atlantic	26,838	28	26,486	324	319	4,828	18,007	3,469	487
DISTRICT 1 TOTAL	57,250	94	52,635	4,521	566	11,773	64,918	22,976	14,435
DISTRICT 2 TOTAL	53,722	812	46,157	6,753	727	8,772	31,142	3,338	14,472
DISTRICT 3 TOTAL	62,035	555	46,084	15,396	1,641	16,107	30,409	14,985	51,078
DISTRICT 4 TOTAL	6,437	1,004	3,683	1,750	329	671	2,726	418	2,015
DISTRICT 5 TOTAL	32,102	2,847	20,592	8,663	1,373	6,975	12,161	7,776	24,062
TOTAL U.S.	211,546	5,312	169,151	37,083	4,636	44,298	141,356	49,493	106,062
TOTAL U.S. Weeks Ended:									
NOV. 29, 1991	206,543	5,543	165,721	35,279	4,671	44,113	140,053	49,119	108,667
DEC. 7, 1990	221,650	9,400	173,467	38,783	6,000	45,452	133,385	49,438	107,845
DISTRICTS 1-4 Weeks Ended:									
DEC. 06, 1991	179,444	2,465	148,559	28,420	3,263	37,323	129,195	41,717	82,000
NOV. 29, 1991	176,203	2,694	146,693	26,816	3,330	38,265	128,415	40,712	84,374
DEC. 7, 1990	190,964	4,541	155,382	31,041	4,318	38,267	119,775	42,405	82,063

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 06, 1991	4,572.0	4,547.0	6,481	728	270,354
NOV. 29, 1991	4,572.0	--	4,342	670	268,556
NOV. 22, 1991	4,572.0	--	5,447	861	270,389
NOV. 15, 1991	4,572.0	--	5,547	949	272,574
DISTRICT 5 TOTAL					
DEC. 06, 1991	2,868.0	2,749.0	237	--	76,470 #
NOV. 29, 1991	2,868.0	--	75	--	72,868
NOV. 22, 1991	2,868.0	--	136	--	76,481
NOV. 15, 1991	2,868.0	--	98	7	79,928

#INCLUDES 20,245 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1991	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
DEC. 06, 1991	7,440.0	7,296.0	6,718	728	346,824 #
NOV. 29, 1991	7,440.0	--	4,417	670	341,424
NOV. 22, 1991	7,440.0	--	5,583	861	346,870
NOV. 15, 1991	7,440.0	--	5,645	956	352,502
DEC. 7, 1990	7,387.0 a/	--	4,703	579	332,083

a/ DOE actual for November 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	1990 Averages Positive	1990 Averages Negative
DEC. 06, 1991	-538	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 06, 1991	15,397	72,529	170,810	11,618	270,354	76,470 #	346,824 #
NOV. 29, 1991	15,728	72,181	169,814	10,833	268,556	72,868	341,424
DEC. 7, 1990	13,475	69,512	161,690	12,030	256,707	75,376	332,033

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[1] See definitional notes, Page 6.

Week Ended December 6, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	70	--	70	--	--	--	63	48	11	--	--	192
Central Atlantic	2	--	2	58	6	--	7	385	21	136	3	618
Lower Atlantic	33	--	33	--	--	26	21	185	--	--	--	265
DISTRICT 1 TOTAL												
DEC. 06, 1991	105	--	105	58	6	26	91	618	32	136	3	1,075
NOV. 29, 1991	261	--	261	24	7	56	186	468	11	259	115	1,387
NOV. 22, 1991	226	--	226	--	7	43	249	505	7	128	57	1,222
NOV. 15, 1991	349	--	349	29	13	88	206	456	12	302	20	1,475
DISTRICTS 2-4 TOTAL												
DEC. 06, 1991	4	--	4	2	1	--	7	33	126	163	8	344
NOV. 29, 1991	4	--	4	2	1	--	14	199	138	282	438	1,078
NOV. 22, 1991	3	--	3	--	1	33	16	55	141	276	149	674
NOV. 15, 1991	7	--	7	4	2	--	15	103	225	223	116	695
DISTRICT 5 TOTAL												
DEC. 06, 1991	15	--	15	--	--	4	3	50	4	7	--	83
NOV. 29, 1991	13	--	13	--	--	1	2	24	5	2	2	49
NOV. 22, 1991	9	--	9	--	--	1	2	13	6	2	1	34
NOV. 15, 1991	2	--	2	--	--	1	2	14	6	4	--	29
TOTAL U.S.	124	--	124	60	7	30	101	701	162	306	11	1,502
TOTAL U.S. Weeks Ended:												
NOV. 29, 1991	278	--	278	26	8	57	202	691	154	543	555	2,514
NOV. 22, 1991	238	--	238	--	8	77	267	573	154	406	207	1,930
NOV. 15, 1991	358	--	358	33	15	89	223	573	243	529	136	2,199
DEC. 7, 1990	312	--	312	33	20	68	181	313	243	310	227	1,707

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended December 13, 1991 NO. 50

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/13/91	Last Week Ending: 12/06/91	Last Year Week Ending: 12/14/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,670	12,932	13,066	738	604
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	87.0	82.3	83.8		
Motor Gasoline					
Total motor gasoline production	7,221	7,278	6,759	-57	462
Finished leaded motor gasoline production	170	212	267	-42	-97
Finished unleaded motor gasoline production	7,051	7,066	6,492	-15	559
Total motor gasoline stocks	214,366	211,546	224,623	2,820	-10,257
Finished leaded motor gasoline stocks	4,970	5,312	9,509	-342	-4,539
Finished unleaded motor gasoline stocks	171,122	169,151	175,727	1,971	-4,605
Jet Fuel Kerosine					
Jet fuel kerosine production	1,347	1,279	1,315	68	32
Jet fuel kerosine stocks	43,801	44,298	45,080	-497	-1,279
Distillate Fuel Oil					
Distillate fuel oil production	3,172	2,979	2,927	193	245
Distillate fuel oil stocks	142,345	141,356	132,644	989	9,701
Residual Fuel Oil					
Residual fuel oil production	1,009	916	979	93	30
Residual fuel oil stocks	51,157	49,493	48,671	1,664	2,486
Imports					
Crude oil imports	5,774	6,718	5,149	-944	625
Product imports	1,797	1,502	2,061	295	-264
Crude Oil Stocks					
Crude oil stocks	340,391	346,109	331,458	-5,718	8,933
Crude Supply Balance	-340				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** December 13, 1991 **NO.** 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,842	1,147	1,178	1,378	85.5
Appal. No. 1	94	85	92	130	70.8
DISTRICT 1 TOTAL	1,936	1,232	1,270	1,508	84.2
Ind., Ill., Ky.	2,175	2,022	2,036	2,235	91.1
Minn., Wisc., Daks.	331	322	323	358	90.2
Okla., Kans., Mo.	718	685	689	747	92.2
DISTRICT 2 TOTAL	3,224	3,029	3,048	3,340	91.3
In[illegible]d Texas	514	464	475	598	79.4
Texas Gulf Coast	3,567	2,976	2,994	3,370	88.8
La. Gulf Coast	2,554	2,449	2,483	2,944	84.3
N. La. and Ark.	196	192	193	241	80.1
New Mexico	79	68	77	82	93.9
DISTRICT 3 TOTAL	6,910	6,149	6,222	7,235	86.0
DISTRICT 4 TOTAL	424	410	415	557	74.5
DISTRICT 5 TOTAL	2,799	2,614	2,715	3,068	88.5
TOTAL U.S.	15,293	13,434	13,670	15,708	87.0
TOTAL U.S. Weeks Ended:					
DEC. 6, 1991	14,323	12,738	12,932	15,708	82.3
DEC. 14, 1990	14,179	12,753	13,066	15,591	83.8
DISTRICTS 1-4 Weeks Ended:					
DEC. 13, 1991	12,494	10,820	10,955	12,640	86.7
DEC. 6, 1991	11,670	10,269	10,353	12,640	81.9
DEC. 14, 1990	11,466	10,286	10,433	12,500	83.5

API WEEKLY STATISTICAL BULLETIN

Week Ended December 13, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	670	16	654	--	81	380	153
Appal. No. 1	43	3	40	--	--	35	2
DISTRICT 1 TOTAL	713	19	694	--	81	415	155
Ind., Ill., Ky.	1,260	7	1,253	13	147	442	109
Minn., Wisc., Daks.	182	--	182	--	17	85	10
Okla., Kans., Mo.	384	2	382	3	46	200	7
DISTRICT 2 TOTAL	1,826	9	1,817	16	210	727	126
Inland Texas	307	25	282	21	31	110	18
Texas Gulf Coast	1,549	--	1,549	27	309	643	233
La. Gulf Coast	1,262	14	1,248	23	271	621	158
N. La. and Ark.	50	--	50	4	1	49	12
New Mexico	53	9	44	7	1	20	2
DISTRICT 3 TOTAL	3,221	48	3,173	82	613	1,443	423
DISTRICT 4 TOTAL	213	32	181	9	28	114	10
DISTRICT 5 TOTAL	1,248	62	1,186	43	415	473	295
TOTAL U.S.	7,221	170	7,051	150	1,347	3,172	1,009
TOTAL U.S. Weeks Ended:							
DEC. 6, 1991	7,278	212	7,066	156	1,279	2,979	916
DEC. 14, 1990	6,759	267	6,492	179	1,315	2,927	979
DISTRICTS 1-4 Weeks Ended:							
DEC. 13, 1991	5,973	108	5,865	107	932	2,699	714
DEC. 6, 1991	5,902	126	5,776	125	910	2,550	648
DEC. 14, 1990	5,555	109	5,446	141	959	2,498	638

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 13, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,614	2	4,604	8	69	476	7,984	401	--
Central Atlantic	25,988	57	21,809	4,122	40	6,381	39,858	20,453	13,885
Lower Atlantic	27,733	29	27,279	425	364	5,420	18,640	3,129	509
DISTRICT 1 TOTAL	58,335	88	53,692	4,555	473	12,277	66,482	23,983	14,394
DISTRICT 2 TOTAL	53,808	825	45,710	7,273	675	9,175	31,030	3,690	14,956
DISTRICT 3 TOTAL	63,887	544	47,699	15,644	1,692	15,406	29,971	14,904	50,700
DISTRICT 4 TOTAL	6,467	1,058	3,811	1,598	306	719	2,819	401	2,064
DISTRICT 5 TOTAL	31,869	2,455	20,210	9,204	1,437	6,224	12,043	8,179	23,166
TOTAL U.S.	214,366	4,970	171,122	38,274	4,583	43,801	142,345	51,157	105,280
TOTAL U.S. Weeks Ended:									
DEC. 6, 1991	211,546	5,312	169,151	37,083	4,636	44,298	141,356	49,493	106,062
DEC. 14, 1990	224,623	9,509	175,727	39,387	5,832	45,080	132,644	48,671	104,692
DISTRICTS 1-4 Weeks Ended:									
DEC. 13, 1991	182,497	2,515	150,912	29,070	3,146	37,577	130,302	42,978	82,114
DEC. 6, 1991	179,444	2,465	148,559	28,420	3,263	37,323	129,195	41,717	82,000
DEC. 14, 1990	193,130	4,705	157,320	31,105	4,169	38,418	119,264	41,143	78,980

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 13, 1991	4,514.0	4,547.0	5,570	690	269,329
DEC. 6, 1991	4,519.0*	--	6,481	728	269,639*
NOV. 29, 1991	4,519.0*	--	4,342	670	268,556
NOV. 22, 1991	4,519.0*	--	5,447	861	270,389
DISTRICT 5 TOTAL					
DEC. 13, 1991	2,766.0	2,749.0	204	--	71,062 #
DEC. 6, 1991	2,747.0*	--	237	--	76,470
NOV. 29, 1991	2,747.0*	--	75	--	72,868
NOV. 22, 1991	2,747.0*	--	136	--	76,481
TOTAL U.S.					
DEC. 13, 1991	7,280.0	7,296.0	5,774	690	340,391 #
DEC. 6, 1991	7,266.0*	--	6,718	728	346,109*
NOV. 29, 1991	7,266.0*	--	4,417	670	341,424
NOV. 22, 1991	7,266.0*	--	5,583	861	346,870
DEC. 14, 1990	7,338.0 a/	--	5,149	566	331,458

#INCLUDES 13,019 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for December 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 13, 1991	-340	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 13, 1991	16,616	72,348	169,261	11,104	269,329	71,062 #	340,391 #
DEC. 6, 1991	15,397	72,529	170,810	10,903*	269,639*	76,470	346,109*
DEC. 14, 1990	14,690	69,298	160,992	12,640	257,620	73,838	331,458

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	108	--	108	--	--	--	168	71	--	--	--	347
Central Atlantic	141	--	141	7	6	43	171	303	4	165	6	846
Lower Atlantic	45	--	45	--	--	26	8	--	--	2	19	100
DISTRICT 1 TOTAL												
DEC. 13, 1991	294	--	294	7	6	69	347	374	4	167	25	1,293
DEC. 6, 1991	105	--	105	58	6	26	91	618	32	136	3	1,075
NOV. 29, 1991	261	--	261	24	7	56	186	468	11	259	115	1,387
NOV. 22, 1991	226	--	226	--	7	43	249	505	7	128	57	1,222
DISTRICTS 2-4 TOTAL												
DEC. 13, 1991	9	--	9	--	1	--	19	61	72	187	101	450
DEC. 6, 1991	4	--	4	2	1	--	7	33	126	163	8	344
NOV. 29, 1991	4	--	4	2	1	--	14	199	138	282	438	1,078
NOV. 22, 1991	3	--	3	--	1	33	16	55	141	276	149	674
DISTRICT 5 TOTAL												
DEC. 13, 1991	15	--	15	--	--	4	5	21	4	5	--	54
DEC. 6, 1991	15	--	15	--	--	4	3	50	4	7	--	83
NOV. 29, 1991	13	--	13	--	--	1	2	24	5	2	2	49
NOV. 22, 1991	9	--	9	--	--	1	2	13	6	2	1	34
TOTAL U.S.	318	--	318	7	7	73	371	456	80	359	126	1,797
TOTAL U.S. Weeks Ended:												
DEC. 6, 1991	124	--	124	60	7	30	101	701	162	306	11	1,502
NOV. 29, 1991	278	--	278	26	8	57	202	691	154	543	555	2,514
NOV. 22, 1991	238	--	238	--	8	77	267	573	154	406	207	1,930
DEC. 14, 1990	474	--	474	13	--	94	162	391	109	514	304	2,061

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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Crude Supply Balance

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INTERPRETIVE NOTES

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	NOVEMBER 1991	OCTOBER 1991[r]	JULY 1991
Florida	10.0	10.0	11.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	47.0	48.0	49.0
Indiana	7.0	7.0	8.0
Kansas	152.0	154.0	157.0
Kentucky	12.0	13.0	16.0
Michigan	47.0	48.0	49.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	24.0	24.0	26.0
Oklahoma	283.0	285.0	294.0
North Dakota	94.0	96.0	99.0
South Dakota	5.0	5.0	5.0
Alabama	48.0	49.0	51.0
Arkansas	24.0	25.0	27.0
Mississippi	72.0	72.0	75.0
New Mexico-So. East	172.0	173.0	173.0
New Mexico-Other	11.0	11.0	12.0
North Louisiana	59.0	59.0	59.0
South Louisiana	1,034.0	1,036.0	1,040.0
Total Louisiana	1,093.0	1,095.0	1,099.0
Texas			
District 1	128.0	127.0	137.0
District 2	39.0	38.0	37.0
District 3	191.0	189.0	184.0
District 4	58.0	57.0	61.0
District 5	37.0	38.0	33.0
District 6, East Texas	103.0	100.0	89.0
Other	74.0	73.0	86.0
District 7-B	81.0	80.0	80.0
District 7-C	81.0	80.0	80.0
District 8 and 8-A	1,019.0	1,021.0	993.0
District 9	80.0	79.0	76.0
District 10	38.0	38.0	38.0
Total Texas	1,929.0	1,920.0	1,894.0
Colorado	81.0	83.0	84.0
Montana	51.0	52.0	53.0
Utah	65.0	67.0	67.0
Wyoming	265.0	268.0	268.0
Total Districts 1-4	4,519.0	4,533.0	4,547.0
Alaska	1,763.0	1,836.0	1,775.0
Arizona	0.0	0.0	0.0
California	976.0	976.0	966.0
Nevada	8.0	8.0	8.0
Total District 5	2,747.0	2,820.0	2,749.0
TOTAL U.S.	7,266.0	7,353.0[r]	7,296.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 55.0% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.3% of total U.S. production in October.

REVISIONS

12/06/91	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	269,639
				TOTAL U.S.	346,109
	PAGE 4	B	TOTAL	PAD DISTRICT 4	10,903
				TOTAL PAD DISTRICTS 1-4	269,639
				TOTAL U.S.	346,109

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended December 20, 1991 NO. 51

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/20/91	Last Week Ending: 12/13/91	Last Year Week Ending: 12/21/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,682	13,670	13,072	12	610
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	87.1	87.0	83.8		
Motor Gasoline					
Total motor gasoline production	7,433	7,221	7,091	212	342
Finished leaded motor gasoline production	145	170	281	-25	-136
Finished unleaded motor gasoline production	7,288	7,051	6,810	237	478
Total motor gasoline stocks	214,753	214,366	223,664	387	-8,911
Finished leaded motor gasoline stocks	5,072	4,970	10,039	102	-4,967
Finished unleaded motor gasoline stocks	171,769	171,122	174,929	647	-3,160
Jet Fuel Kerosine					
Jet fuel kerosine production	1,428	1,347	1,425	81	3
Jet fuel kerosine stocks	43,535	43,801	45,223	-266	-1,688
Distillate Fuel Oil					
Distillate fuel oil production	3,108	3,172	2,925	-64	183
Distillate fuel oil stocks	140,799	142,345	131,473	-1,546	9,326
Residual Fuel Oil					
Residual fuel oil production	1,127	1,009	1,014	118	113
Residual fuel oil stocks	49,336	51,157	49,261	-1,821	75
Imports					
Crude oil imports	5,445	5,774	5,628	-329	-183
Product imports	1,937	1,797	1,468	140	469
Crude Oil Stocks					
Crude oil stocks	335,810	340,391	333,979	-4,581	1,831
Crude Supply Balance	186				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended December 20, 1991 NO. 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,432	1,149	1,154	1,378	83.7
Appal. No. 1	93	87	91	130	70.0
DISTRICT 1 TOTAL	1,525	1,236	1,245	1,508	82.6
Ind., Ill., Ky.	2,291	2,148	2,167	2,235	97.0
Minn., Wisc., Daks.	329	318	325	358	90.8
Okla., Kans., Mo.	710	671	679	747	90.9
DISTRICT 2 TOTAL	3,330	3,137	3,171	3,340	94.9
Inland Texas	516	466	475	598	79.4
Texas Gulf Coast	3,568	2,937	3,009	3,370	89.3
La. Gulf Coast	2,525	2,409	2,438	2,944	82.8
N. La. and Ark.	193	186	189	241	78.4
New Mexico	73	65	72	82	87.8
DISTRICT 3 TOTAL	6,875	6,063	6,183	7,235	85.5
DISTRICT 4 TOTAL	399	397	398	557	71.5
DISTRICT 5 TOTAL	2,759	2,635	2,685	3,068	87.5
TOTAL U.S.	14,888	13,468	13,682	15,708	87.1
TOTAL U.S. Weeks Ended:					
DEC. 13, 1991	15,293	13,434	13,670	15,708	87.0
DEC. 21, 1990	14,343	12,856	13,072	15,591	83.8
DISTRICTS 1-4 Weeks Ended:					
DEC. 20, 1991	12,129	10,833	10,997	12,640	87.0
DEC. 13, 1991	12,494	10,820	10,955	12,640	86.7
DEC. 21, 1990	11,595	10,289	10,435	12,500	83.5

API WEEKLY STATISTICAL BULLETIN

Week Ended December 20, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	654	7	647	8	73	338	219
Appal. No. 1	39	2	37	--	--	36	3
DISTRICT 1 TOTAL	693	9	684	8	73	374	222
Ind., Ill., Ky.	1,345	--	1,345	14	129	478	109
Minn., Wisc., Daks.	191	--	191	--	24	80	9
Okla., Kans., Mo.	436	--	436	11	39	191	8
DISTRICT 2 TOTAL	1,972	--	1,972	25	192	749	126
Inland Texas	306	19	287	27	45	155	18
Texas Gulf Coast	1,574	--	1,574	30	370	673	257
La. Gulf Coast	1,200	9	1,191	15	294	538	138
N. La. and Ark.	53	--	53	5	1	57	13
New Mexico	49	8	41	7	--	18	3
DISTRICT 3 TOTAL	3,182	36	3,146	84	710	1,441	429
DISTRICT 4 TOTAL	224	29	195	13	29	107	12
DISTRICT 5 TOTAL	1,362	71	1,291	37	424	437	338
TOTAL U.S.	7,433	145	7,288	167	1,428	3,108	1,127
TOTAL U.S. Weeks Ended:							
DEC. 13, 1991	7,221	170	7,051	150	1,347	3,172	1,009
DEC. 21, 1990	7,091	281	6,810	167	1,425	2,925	1,014
DISTRICTS 1-4 Weeks Ended:							
DEC. 20, 1991	6,071	74	5,997	130	1,004	2,671	789
DEC. 13, 1991	5,973	108	5,865	107	932	2,699	714
DEC. 21, 1990	5,833	113	5,720	123	1,042	2,485	681

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 20, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,949	2	3,939	8	99	490	7,548	472	--
Central Atlantic	26,238	41	21,746	4,451	155	5,706	40,271	19,487	14,169
Lower Atlantic	26,725	35	26,300	390	295	5,378	17,177	2,902	511
DISTRICT 1 TOTAL	56,912	78	51,985	4,849	549	11,574	64,996	22,861	14,680
DISTRICT 2 TOTAL	55,241	717	47,495	7,029	699	8,733	31,348	3,470	14,234
DISTRICT 3 TOTAL	63,746	576	47,579	15,591	1,521	15,904	29,756	14,710	49,956
DISTRICT 4 TOTAL	6,707	1,164	3,882	1,661	308	638	2,742	422	1,983
DISTRICT 5 TOTAL	32,147	2,537	20,828	8,782	1,351	6,686	11,957	7,873	22,701
TOTAL U.S.	214,753	5,072	171,769	37,912	4,428	43,535	140,799	49,336	103,554
TOTAL U.S. Weeks Ended:									
DEC. 13, 1991	214,366	4,970	171,122	38,274	4,583	43,801	142,345	51,157	105,280
DEC. 21, 1990	223,664	10,039	174,929	38,696	6,081	45,223	131,473	49,261	102,083
DISTRICTS 1-4 Weeks Ended:									
DEC. 20, 1991	182,606	2,535	150,941	29,130	3,077	36,849	128,842	41,463	80,853
DEC. 13, 1991	182,497	2,515	150,912	29,070	3,146	37,577	130,302	42,978	82,114
DEC. 21, 1990	191,421	4,890	156,158	30,373	4,260	38,038	118,594	41,498	76,792

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 20, 1991	4,514.0	4,547.0	5,261	763	264,193
DEC. 13, 1991	4,514.0	--	5,570	690	269,329
DEC. 6, 1991	4,519.0	--	6,481	728	269,639
NOV. 29, 1991	4,519.0	--	4,342	670	268,556
DISTRICT 5 TOTAL					
DEC. 20, 1991	2,766.0	2,749.0	184	--	71,617 #
DEC. 13, 1991	2,766.0	--	204	--	71,062
DEC. 6, 1991	2,747.0	--	237	--	76,470
NOV. 29, 1991	2,747.0	--	75	--	72,868
#INCLUDES 19,049 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 20, 1991	7,280.0	7,296.0	5,445	763	335,810 #
DEC. 13, 1991	7,280.0	--	5,774	690	340,391
DEC. 6, 1991	7,266.0	--	6,718	728	346,109
NOV. 29, 1991	7,266.0	--	4,417	670	341,424
DEC. 21, 1990	7,338.0 a/	--	5,628	688	333,979

a/ DOE actual for December 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 20, 1991	186	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 20, 1991	15,382	72,458	164,898	11,455	264,193	71,617 #	335,810 #
DEC. 13, 1991	16,616	72,348	169,261	11,104	269,329	71,062	340,391
DEC. 21, 1990	16,687	70,580	157,795	12,851	257,913	76,066	333,979

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	117	8	--	--	--	125
Central Atlantic	201	--	201	16	7	80	113	546	9	159	20	1,151
Lower Atlantic	--	--	--	--	--	18	--	48	--	--	10	76
DISTRICT 1 TOTAL												
DEC. 20, 1991	201	--	201	16	7	98	230	602	9	159	30	1,352
DEC. 13, 1991	294	--	294	7	6	69	347	374	4	167	25	1,293
DEC. 6, 1991	105	--	105	58	6	26	91	618	32	136	3	1,075
NOV. 29, 1991	261	--	261	24	7	56	186	468	11	259	115	1,387
DISTRICTS 2-4 TOTAL												
DEC. 20, 1991	10	--	10	3	1	--	20	30	77	240	126	507
DEC. 13, 1991	9	--	9	--	1	--	19	61	72	187	101	450
DEC. 6, 1991	4	--	4	2	1	--	7	33	126	163	8	344
NOV. 29, 1991	4	--	4	2	1	--	14	199	138	282	438	1,078
DISTRICT 5 TOTAL												
DEC. 20, 1991	12	--	12	--	--	5	8	41	6	6	--	78
DEC. 13, 1991	15	--	15	--	--	4	5	21	4	5	--	54
DEC. 6, 1991	15	--	15	--	--	4	3	50	4	7	--	83
NOV. 29, 1991	13	--	13	--	--	1	2	24	5	2	2	49
TOTAL U.S.	223	--	223	19	8	103	258	673	92	405	156	1,937
TOTAL U.S. Weeks Ended:												
DEC. 13, 1991	318	--	318	7	7	73	371	456	80	359	126	1,797
DEC. 6, 1991	124	--	124	60	7	30	101	701	162	306	11	1,502
NOV. 29, 1991	278	--	278	26	8	57	202	691	154	543	555	2,514
DEC. 21, 1990	241	--	241	7	20	33	268	197	170	447	85	1,468

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended December 27, 1991 NO. 52

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/27/91	Last Week Ending: 12/20/91	Last Year Week Ending: 12/28/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,662	13,682	13,137	-20	525
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	87.0	87.1	84.3		
Motor Gasoline					
Total motor gasoline production	7,345	7,433	6,820	-88	525
Finished leaded motor gasoline production	184	145	284	39	-100
Finished unleaded motor gasoline production	7,161	7,288	6,536	-127	625
Total motor gasoline stocks	216,286	214,753	223,562	1,533	-7,276
Finished leaded motor gasoline stocks	5,488	5,072	10,263	416	-4,775
Finished unleaded motor gasoline stocks	173,620	171,769	174,115	1,851	-495
Jet Fuel Kerosine					
Jet fuel kerosine production	1,382	1,428	1,375	-46	7
Jet fuel kerosine stocks	44,654	43,535	45,303	1,119	-649
Distillate Fuel Oil					
Distillate fuel oil production	3,152	3,108	2,873	44	279
Distillate fuel oil stocks	142,890	140,799	130,110	2,091	12,780
Residual Fuel Oil					
Residual fuel oil production	1,032	1,127	996	-95	36
Residual fuel oil stocks	48,461	49,336	49,519	-875	-1,058
Imports					
Crude oil imports	5,013	5,445	4,449	-432	564
Product imports	1,878	1,937	2,139	-59	-261
Crude Oil Stocks					
Crude oil stocks	325,511	335,810	327,859	-10,299	-2,348
Crude Supply Balance	-206				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended December 27, 1991 NO. 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,435	1,169	1,169	1,378	84.8
Appal. No. 1	96	90	96	130	73.8
DISTRICT 1 TOTAL	1,531	1,259	1,265	1,508	83.9
Ind., Ill., Ky.	2,252	2,145	2,155	2,235	96.4
Minn., Wisc., Daks.	327	321	323	358	90.2
Okla., Kans., Mo.	731	685	693	747	92.8
DISTRICT 2 TOTAL	3,310	3,151	3,171	3,340	94.9
Inland Texas	501	442	450	598	75.3
Texas Gulf Coast	3,471	2,979	3,015	3,370	89.5
La. Gulf Coast	2,573	2,452	2,490	2,944	84.6
N. La. and Ark.	187	184	186	241	77.2
New Mexico	69	67	68	82	82.9
DISTRICT 3 TOTAL	6,801	6,124	6,209	7,235	85.8
DISTRICT 4 TOTAL	393	390	392	557	70.4
DISTRICT 5 TOTAL	2,629	2,537	2,625	3,068	85.6
TOTAL U.S.	14,664	13,461	13,662	15,708	87.0
TOTAL U.S. Weeks Ended:					
DEC. 20, 1991	14,888	13,468	13,682	15,708	87.1
DEC. 28, 1990	14,236	12,971	13,137	15,591	84.3
DISTRICTS 1-4 Weeks Ended:					
DEC. 27, 1991	12,035	10,924	11,037	12,640	87.3
DEC. 20, 1991	12,129	10,833	10,997	12,640	87.0
DEC. 28, 1990	11,584	10,469	10,589	12,500	84.7

API WEEKLY STATISTICAL BULLETIN

Week Ended December 27, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	705	6	699	9	71	366	198
Appal. No. 1	39	2	37	--	--	35	3
DISTRICT 1 TOTAL	744	8	736	9	71	401	201
Ind., Ill., Ky.	1,279	--	1,279	16	154	476	74
Minn., Wisc., Daks.	178	--	178	--	17	86	8
Okla., Kans., Mo.	436	1	435	12	35	208	8
DISTRICT 2 TOTAL	1,893	1	1,892	28	206	770	90
Inland Texas	291	20	271	23	48	157	20
Texas Gulf Coast	1,532	--	1,532	39	333	663	250
La. Gulf Coast	1,250	25	1,225	21	291	563	169
N. La. and Ark.	62	--	62	2	4	58	12
New Mexico	47	6	41	6	--	17	3
DISTRICT 3 TOTAL	3,182	51	3,131	91	676	1,458	454
DISTRICT 4 TOTAL	214	21	193	11	25	102	11
DISTRICT 5 TOTAL	1,312	103	1,209	51	404	421	276
TOTAL U.S.	7,345	184	7,161	190	1,382	3,152	1,032
TOTAL U.S. **Weeks Ended:**							
DEC. 20, 1991	7,433	145	7,288	167	1,428	3,108	1,127
DEC. 28, 1990	6,820	284	6,536	149	1,375	2,873	996
DISTRICTS 1-4 **Weeks Ended:**							
DEC. 27, 1991	6,033	81	5,952	139	978	2,731	756
DEC. 20, 1991	6,071	74	5,997	130	1,004	2,671	789
DEC. 28, 1990	5,637	121	5,516	101	1,029	2,448	671

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 27, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,647	2	3,622	23	53	584	7,520	470	--
Central Atlantic	25,769	63	21,411	4,295	142	5,366	37,200	16,959	14,068
Lower Atlantic	25,655	37	25,252	366	346	5,433	20,573	5,177	445
DISTRICT 1 TOTAL	55,071	102	50,285	4,684	541	11,383	65,293	22,606	14,513
DISTRICT 2 TOTAL	56,845	801	49,004	7,040	755	9,045	31,840	3,559	13,866
DISTRICT 3 TOTAL	64,781	595	49,267	14,919	1,638	16,816	31,126	13,836	49,187
DISTRICT 4 TOTAL	6,983	1,082	4,214	1,687	324	638	2,724	423	1,937
DISTRICT 5 TOTAL	32,606	2,908	20,850	8,848	1,405	6,772	11,907	8,037	22,241
TOTAL U.S.	216,286	5,488	173,620	37,178	4,663	44,654	142,890	48,461	101,744
TOTAL U.S. Weeks Ended:									
DEC. 20, 1991	214,753	5,072	171,769	37,912	4,428	43,535	140,799	49,336	103,554
DEC. 28, 1990	223,562	10,263	174,115	39,184	5,825	45,303	130,110	49,519	99,817
DISTRICTS 1-4 Weeks Ended:									
DEC. 27, 1991	183,680	2,580	152,770	28,330	3,258	37,882	130,983	40,424	79,503
DEC. 20, 1991	182,606	2,535	150,941	29,130	3,077	36,849	128,842	41,463	80,853
DEC. 28, 1990	191,536	5,010	155,541	30,985	3,880	38,535	118,015	42,148	74,256

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 27, 1991	4,514.0	4,560.0	4,947	754	258,710
DEC. 20, 1991	4,514.0	--	5,261	763	264,193
DEC. 13, 1991	4,514.0	--	5,570	690	269,329
DEC. 6, 1991	4,519.0	--	6,481	728	269,639
DISTRICT 5 TOTAL					
DEC. 27, 1991	2,766.0	2,713.0	66	--	66,801 #
DEC. 20, 1991	2,766.0	--	184	--	71,617
DEC. 13, 1991	2,766.0	--	204	--	71,062
DEC. 6, 1991	2,747.0	--	237	--	76,470

#INCLUDES 17,490 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
DEC. 27, 1991	7,280.0	7,273.0	5,013	754	325,511 #
DEC. 20, 1991	7,280.0	--	5,445	763	335,810
DEC. 13, 1991	7,280.0	--	5,774	690	340,391
DEC. 6, 1991	7,266.0	--	6,718	728	346,109
DEC. 28, 1990	7,338.0 a/	--	4,449	666	327,859

a/ DOE actual for December 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 27, 1991	-206	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 27, 1991	15,514	71,428	160,082	11,686	258,710	66,801 #	325,511 #
DEC. 20, 1991	15,382	72,458	164,898	11,455	264,193	71,617	335,810
DEC. 28, 1990	16,103	70,425	154,074	12,637	253,239	74,620	327,859

---

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 27, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	63	--	63	--	--	--	239	10	1	--	--	313
Central Atlantic	77	--	77	50	7	--	63	446	2	182	--	827
Lower Atlantic	--	--	--	--	--	29	--	52	--	--	30	111
DISTRICT 1 TOTAL												
DEC. 27, 1991	140	--	140	50	7	29	302	508	3	182	30	1,251
DEC. 20, 1991	201	--	201	16	7	98	230	602	9	159	30	1,352
DEC. 13, 1991	294	--	294	7	6	69	347	374	4	167	25	1,293
DEC. 6, 1991	105	--	105	58	6	26	91	618	32	136	3	1,075
DISTRICTS 2-4 TOTAL												
DEC. 27, 1991	8	--	8	8	1	35	19	13	89	242	181	596
DEC. 20, 1991	10	--	10	3	1	--	20	30	77	240	126	507
DEC. 13, 1991	9	--	9	--	1	--	19	61	72	187	101	450
DEC. 6, 1991	4	--	4	2	1	--	7	33	126	163	8	344
DISTRICT 5 TOTAL												
DEC. 27, 1991	13	--	13	--	--	--	--	6	4	--	8	31
DEC. 20, 1991	12	--	12	--	--	5	8	41	6	6	--	78
DEC. 13, 1991	15	--	15	--	--	4	5	21	4	5	--	54
DEC. 6, 1991	15	--	15	--	--	4	3	50	4	7	--	83
TOTAL U.S.	161	--	161	58	8	64	321	527	96	424	219	1,878
TOTAL U.S. Weeks Ended:												
DEC. 20, 1991	223	--	223	19	8	103	258	673	92	405	156	1,937
DEC. 13, 1991	318	--	318	7	7	73	371	456	80	359	126	1,797
DEC. 6, 1991	124	--	124	60	7	30	101	701	162	306	11	1,502
DEC. 28, 1990	316	--	316	6	--	67	298	744	138	337	233	2,139

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference,-expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575·1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended January 3, 1992 NO. 1

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/03/92	Last Week Ending: 12/27/91	Last Year Week Ending: 01/04/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,449	13,662	12,450	-213	999
Operable capacity	15,709	15,708	15,654	1	55
Percent operated	85.6	87.0	79.5		
Motor Gasoline					
Total motor gasoline production	7,065	7,345	6,462	-280	603
Finished leaded motor gasoline production	179	184	260	-5	-81
Finished unleaded motor gasoline production	6,886	7,161	6,202	-275	684
Total motor gasoline stocks	221,654	216,286	222,700	5,368	-1,046
Finished leaded motor gasoline stocks	5,397	5,488	10,143	-91	-4,746
Finished unleaded motor gasoline stocks	178,518	173,620	173,118	4,898	5,400
Jet Fuel Kerosine					
Jet fuel kerosine production	1,345	1,382	1,269	-37	76
Jet fuel kerosine stocks	45,077	44,654	44,482	423	595
Distillate Fuel Oil					
Distillate fuel oil production	3,090	3,152	2,914	-62	176
Distillate fuel oil stocks	143,371	142,890	129,647	481	13,724
Residual Fuel Oil					
Residual fuel oil production	1,056	1,032	972	24	84
Residual fuel oil stocks	49,007	48,461	49,218	546	-211
Imports					
Crude oil imports	5,537	5,013	5,361	524	176
Product imports	1,661	1,878	1,520	-217	141
Crude Oil Stocks					
Crude oil stocks	328,734	325,511	321,694	3,223	7,040
Crude Supply Balance	983				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 3, 1992 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,388	1,121	1,126	1,378	81.7
Appal. No. 1	96	89	96	130	73.8
DISTRICT 1 TOTAL	1,484	1,210	1,222	1,508	81.0
Ind., Ill., Ky.	2,215	2,103	2,116	2,235	94.7
Minn., Wisc., Daks.	323	318	320	358	89.4
Okla., Kans., Mo.	707	670	681	747	91.2
DISTRICT 2 TOTAL	3,245	3,091	3,117	3,340	93.3
Inland Texas	454	429	445	618	72.0
Texas Gulf Coast	3,540	2,937	2,964	3,370	88.0
La. Gulf Coast	2,513	2,477	2,509	2,944	85.2
N. La. and Ark.	170	164	169	244	69.3
New Mexico	69	64	68	102	66.7
DISTRICT 3 TOTAL	6,746	6,071	6,155	7,278	84.6
DISTRICT 4 TOTAL	401	396	400	557	71.8
DISTRICT 5 TOTAL	2,636	2,475	2,555	3,026	84.4
TOTAL U.S.	14,512	13,243	13,449	15,709	85.6
TOTAL U.S. Weeks Ended:					
DEC. 27, 1991	14,664	13,461	13,662	15,708	87.0
JAN. 4, 1991	13,650	12,282	12,450	15,654	79.5
DISTRICTS 1-4 Weeks Ended:					
JAN. 03, 1992	11,876	10,768	10,894	12,683	85.9
DEC. 27, 1991	12,035	10,924	11,037	12,640	87.3
JAN. 4, 1991	10,922	9,843	9,953	12,563	79.2

API WEEKLY STATISTICAL BULLETIN

Week Ended January 3, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	675	7	668	4	73	326	189
Appal. No. 1	38	2	36	--	--	33	2
DISTRICT 1 TOTAL	713	9	704	4	73	359	191
Ind., Ill., Ky.	1,160	2	1,158	14	128	431	80
Minn., Wisc., Daks.	204	--	204	1	21	83	8
Okla., Kans., Mo.	441	1	440	10	47	174	6
DISTRICT 2 TOTAL	1,805	3	1,802	25	196	688	94
Inland Texas	246	18	228	23	59	162	7
Texas Gulf Coast	1,556	--	1,556	25	329	642	275
La. Gulf Coast	1,192	23	1,169	20	287	623	173
N. La. and Ark.	59	--	59	7	--	56	11
New Mexico	46	7	39	7	1	16	3
DISTRICT 3 TOTAL	3,099	48	3,051	82	676	1,499	469
DISTRICT 4 TOTAL	206	35	171	10	24	119	12
DISTRICT 5 TOTAL	1,242	84	1,158	46	376	425	290
TOTAL U.S.	7,065	179	6,886	167	1,345	3,090	1,056
TOTAL U.S. Weeks Ended:							
DEC. 27, 1991	7,345	184	7,161	190	1,382	3,152	1,032
JAN. 4, 1991	6,462	260	6,202	153	1,269	2,914	972
DISTRICTS 1-4 Weeks Ended:							
JAN. 03, 1992	5,823	95	5,728	121	969	2,665	766
DEC. 27, 1991	6,033	81	5,952	139	978	2,731	756
JAN. 4, 1991	5,323	147	5,176	118	941	2,431	629

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 3, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,811	1	3,787	23	92	532	7,628	488	--
Central Atlantic	27,428	53	22,773	4,602	132	5,635	39,017	18,900	12,777
Lower Atlantic	24,926	26	24,496	404	259	5,118	17,850	4,149	414
DISTRICT 1 TOTAL	56,165	80	51,056	5,029	483	11,285	64,495	23,537	13,191
DISTRICT 2 TOTAL	57,370	654	49,272	7,444	783	9,365	33,295	3,480	14,373
DISTRICT 3 TOTAL	66,945	593	51,891	14,461	1,578	16,788	30,511	14,145	47,524
DISTRICT 4 TOTAL	7,255	1,217	4,074	1,964	338	690	3,010	432	1,905
DISTRICT 5 TOTAL	33,919	2,853	22,225	8,841	1,499	6,949	12,060	7,413	21,450
TOTAL U.S.	221,654	5,397	178,518	37,739	4,681	45,077	143,371	49,007	98,443
TOTAL U.S. Weeks Ended:									
DEC. 27, 1991	216,286	5,488	173,620	37,178	4,663	44,654	142,890	48,461	101,744
JAN. 4, 1991	222,700	10,143	173,118	39,439	6,186	44,482	129,647	49,218	98,605
DISTRICTS 1-4 Weeks Ended:									
JAN. 03, 1992	187,735	2,544	156,293	28,898	3,182	38,128	131,311	41,594	76,993
DEC. 27, 1991	183,680	2,580	152,770	28,330	3,258	37,882	130,983	40,424	79,503
JAN. 4, 1991	190,370	4,824	154,570	30,976	4,073	38,394	117,324	42,746	73,470

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 03, 1992	4,514.0	4,560.0	5,444	758	252,857
DEC. 27, 1991	4,514.0	--	4,947	754	258,710
DEC. 20, 1991	4,514.0	--	5,261	763	264,193
DEC. 13, 1991	4,514.0	--	5,570	690	269,329
DISTRICT 5 TOTAL					
JAN. 03, 1992	2,766.0	2,713.0	93	16	75,877 #
DEC. 27, 1991	2,766.0	--	66	--	66,801
DEC. 20, 1991	2,766.0	--	184	--	71,617
DEC. 13, 1991	2,766.0	--	204	--	71,062
#INCLUDES 21,248 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 03, 1992	7,280.0	7,273.0	5,537	774	328,734 #
DEC. 27, 1991	7,280.0	--	5,013	754	325,511
DEC. 20, 1991	7,280.0	--	5,445	763	335,810
DEC. 13, 1991	7,280.0	--	5,774	690	340,391
JAN. 4, 1991	7,338.0 a/	--	5,361	719	321,694

a/ DOE actual for December 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 03, 1992	983	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 03, 1992	14,013	72,302	154,371	12,171	252,857	75,877 #	328,734 #
DEC. 27, 1991	15,514	71,428	160,082	11,686	258,710	66,801	325,511
JAN. 4, 1991	14,781	69,287	149,638	11,899	245,605	76,089	321,694

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	4	169	--	4	--	--	179
Central Atlantic	32	--	32	25	--	57	80	91	8	194	24	511
Lower Atlantic	102	--	102	--	14	23	38	138	--	--	26	341
DISTRICT 1 TOTAL												
JAN. 03, 1992	136	--	136	25	14	84	287	229	12	194	50	1,031
DEC. 27, 1991	140	--	140	50	7	29	302	508	3	182	30	1,251
DEC. 20, 1991	201	--	201	16	7	98	230	602	9	159	30	1,352
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DISTRICTS 2-4 TOTAL												
JAN. 03, 1992	5	--	5	5	1	--	22	72	50	238	171	564
DEC. 27, 1991	8	--	8	8	1	35	19	13	89	242	181	596
DEC. 20, 1991	10	--	10	3	1	--	20	30	77	240	126	507
DEC. 13, 1991	9	--	9	--	1	--	19	61	72	187	101	450
DISTRICT 5 TOTAL												
JAN. 03, 1992	9	--	9	--	--	1	4	36	3	6	7	66
DEC. 27, 1991	13	--	13	--	--	--	--	6	4	--	8	31
DEC. 20, 1991	12	--	12	--	--	5	8	41	6	6	--	78
DEC. 13, 1991	15	--	15	--	--	4	5	21	4	5	--	54
TOTAL U.S.	150	--	150	30	15	85	313	337	65	438	228	1,661
TOTAL U.S. Weeks Ended:												
DEC. 27, 1991	161	--	161	58	8	64	321	527	96	424	219	1,878
DEC. 20, 1991	223	--	223	19	8	103	258	673	92	405	156	1,937
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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Page 3—Stocks of Selected Products

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Page 4—Estimated Domestic Production

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Crude Oil Stocks by Location

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A2595-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended January 10, 1992 NO. 2

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/10/92	Last Week Ending: 01/03/92	Last Year Week Ending: 01/11/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,580	13,449	12,603	131	977
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	86.4	85.6	80.5		
Motor Gasoline					
Total motor gasoline production	7,126	7,065	6,603	61	523
Finished leaded motor gasoline production	120	179	265	-59	-145
Finished unleaded motor gasoline production	7,006	6,886	6,338	120	668
Total motor gasoline stocks	224,538	221,654	220,279	2,884	4,259
Finished leaded motor gasoline stocks	5,088	5,397	9,943	-309	-4,855
Finished unleaded motor gasoline stocks	182,363	178,518	172,452	3,845	9,911
Jet Fuel Kerosine					
Jet fuel kerosine production	1,416	1,345	1,264	71	152
Jet fuel kerosine stocks	44,637	45,077	44,717	-440	-80
Distillate Fuel Oil					
Distillate fuel oil production	2,948	3,090	2,880	-142	68
Distillate fuel oil stocks	142,098	143,371	126,840	-1,273	15,258
Residual Fuel Oil					
Residual fuel oil production	909	1,056	939	-147	-30
Residual fuel oil stocks	49,293	49,007	48,871	286	422
Imports					
Crude oil imports	6,749	5,537	5,417	1,212	1,332
Product imports	1,342	1,661	2,209	-319	-867
Crude Oil Stocks					
Crude oil stocks	333,508	328,734	323,038	4,774	10,470
Crude Supply Balance	134				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 10, 1992 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,418	1,120	1,126	1,378	81.7
Appal. No. 1	98	93	93	130	71.5
DISTRICT 1 TOTAL	1,516	1,213	1,219	1,508	80.8
Ind., Ill., Ky.	2,279	2,094	2,106	2,235	94.2
Minn., Wisc., Daks.	342	334	335	358	93.6
Okla., Kans., Mo.	707	637	639	747	85.5
DISTRICT 2 TOTAL	3,328	3,065	3,080	3,340	92.2
Inland Texas	514	474	484	618	78.3
Texas Gulf Coast	3,364	2,864	2,864	3,370	85.0
La. Gulf Coast	2,635	2,576	2,603	2,944	88.4
N. La. and Ark.	202	201	201	244	82.4
New Mexico	71	66	67	102	65.7
DISTRICT 3 TOTAL	6,786	6,181	6,219	7,278	85.4
DISTRICT 4 TOTAL	412	400	400	557	71.8
DISTRICT 5 TOTAL	2,663	2,433	2,662	3,026	88.0
TOTAL U.S.	14,705	13,292	13,580	15,709	86.4
TOTAL U.S. Weeks Ended:					
JAN. 3, 1992	14,512	13,243	13,449	15,709	85.6
JAN. 11, 1991	13,566	12,420	12,603	15,654	80.5
DISTRICTS 1-4 Weeks Ended:					
JAN. 10, 1992	12,042	10,859	10,918	12,683	86.1
JAN. 3, 1992	11,876	10,768	10,894	12,683	85.9
JAN. 11, 1991	11,093	9,981	10,073	12,563	80.2

Week Ended January 10, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	707	8	699	3	86	311	180
Appal. No. 1	41	3	38	--	--	33	2
DISTRICT 1 TOTAL	748	11	737	3	86	344	182
Ind., Ill., Ky.	1,255	3	1,252	14	109	390	73
Minn., Wisc., Daks.	191	--	191	2	19	85	9
Okla., Kans., Mo.	439	8	431	3	48	171	6
DISTRICT 2 TOTAL	1,885	11	1,874	19	176	646	88
Inland Texas	294	12	282	17	83	179	12
Texas Gulf Coast	1,424	--	1,424	22	349	541	219
La. Gulf Coast	1,257	7	1,250	22	300	611	117
N. La. and Ark.	68	--	68	4	5	54	10
New Mexico	46	4	42	7	--	16	2
DISTRICT 3 TOTAL	3,089	23	3,066	72	737	1,401	360
DISTRICT 4 TOTAL	206	21	185	13	32	108	10
DISTRICT 5 TOTAL	1,198	54	1,144	50	385	449	269
TOTAL U.S.	7,126	120	7,006	157	1,416	2,948	909
TOTAL U.S. **Weeks Ended:**							
JAN. 3, 1992	7,065	179	6,886	167	1,345	3,090	1,056
JAN. 11, 1991	6,603	265	6,338	128	1,264	2,880	939
DISTRICTS 1-4 **Weeks Ended:**							
JAN. 10, 1992	5,928	66	5,862	107	1,031	2,499	640
JAN. 3, 1992	5,823	95	5,728	121	969	2,665	766
JAN. 11, 1991	5,455	106	5,349	106	909	2,417	610

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 10, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,156	--	4,134	22	101	482	7,445	435	--
Central Atlantic	28,385	35	24,454	3,896	59	5,010	38,594	18,458	12,065
Lower Atlantic	25,062	32	24,705	325	221	6,809	16,578	3,511	412
DISTRICT 1 TOTAL	57,603	67	53,293	4,243	381	12,301	62,617	22,404	12,477
DISTRICT 2 TOTAL	58,191	696	50,618	6,877	841	9,083	32,274	3,564	13,924
DISTRICT 3 TOTAL	67,630	591	51,789	15,250	1,675	15,889	31,876	14,308	48,087
DISTRICT 4 TOTAL	7,083	1,079	4,042	1,962	257	598	2,981	445	1,947
DISTRICT 5 TOTAL	34,031	2,655	22,621	8,755	1,547	6,766	12,350	8,572	20,304
TOTAL U.S.	224,538	5,088	182,363	37,087	4,701	44,637	142,098	49,293	96,739
TOTAL U.S. Weeks Ended:									
JAN. 3, 1992	221,654	5,397	178,518	37,739	4,681	45,077	143,371	49,007	98,443
JAN. 11, 1991	220,279	9,943	172,452	37,884	6,030	44,717	126,840	48,871	97,630
DISTRICTS 1-4 Weeks Ended:									
JAN. 10, 1992	190,507	2,433	159,742	28,332	3,154	37,871	129,748	40,721	76,435
JAN. 3, 1992	187,735	2,544	156,293	28,898	3,182	38,128	131,311	41,594	76,993
JAN. 11, 1991	187,964	4,660	153,226	30,078	4,025	38,194	114,359	43,377	72,565

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy August 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 10, 1992	4,476.0	4,560.0	6,557	895	259,483
JAN. 3, 1992	4,480.0*	--	5,444	758	252,857
DEC. 27, 1991	4,480.0*	--	4,947	754	258,710
DEC. 20, 1991	4,480.0*	--	5,261	763	264,193
DISTRICT 5 TOTAL					
JAN. 10, 1992	2,734.0	2,713.0	192	7	74,025 #
JAN. 3, 1992	2,705.0*	--	93	16	75,877
DEC. 27, 1991	2,705.0*	--	66	--	66,801
DEC. 20, 1991	2,705.0*	--	184	--	71,617

#INCLUDES 18,616 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 10, 1992	7,210.0	7,273.0	6,749	902	333,508 #
JAN. 3, 1992	7,185.0*	--	5,537	774	328,734
DEC. 27, 1991	7,185.0*	--	5,013	754	325,511
DEC. 20, 1991	7,185.0*	--	5,445	763	335,810
JAN. 11, 1991	7,364.0 a/	--	5,417	794	323,038

a/ DOE actual for January 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JAN. 10, 1992	134	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 10, 1992	14,769	72,541	159,887	12,286	259,483	74,025 #	333,508 #
JAN. 3, 1992	14,013	72,302	154,371	12,171	252,857	75,877	328,734
JAN. 11, 1991	14,895	68,064	152,221	11,722	246,902	76,136	323,038

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	77	--	77	--	--	--	174	--	2	--	--	253
Central Atlantic	37	--	37	--	6	19	10	207	8	145	--	432
Lower Atlantic	--	--	--	--	--	22	--	--	--	--	11	33
DISTRICT 1 TOTAL												
JAN. 10, 1992	114	--	114	--	6	41	184	207	10	145	11	718
JAN. 3, 1992	136	--	136	25	14	84	287	229	12	194	50	1,031
DEC. 27, 1991	140	--	140	50	7	29	302	508	3	182	30	1,251
DEC. 20, 1991	201	--	201	16	7	98	230	602	9	159	30	1,352
DISTRICTS 2-4 TOTAL												
JAN. 10, 1992	5	--	5	--	1	--	15	13	77	356	104	571
JAN. 3, 1992	5	--	5	5	1	--	22	72	50	238	171	564
DEC. 27, 1991	8	--	8	8	1	35	19	13	89	242	181	596
DEC. 20, 1991	10	--	10	3	1	--	20	30	77	240	126	507
DISTRICT 5 TOTAL												
JAN. 10, 1992	3	--	3	--	--	--	2	32	7	5	4	53
JAN. 3, 1992	9	--	9	--	--	1	4	36	3	6	7	66
DEC. 27, 1991	13	--	13	--	--	--	--	6	4	--	8	31
DEC. 20, 1991	12	--	12	--	--	5	8	41	6	6	--	78
TOTAL U.S.	122	--	122	--	7	41	201	252	94	506	119	1,342
TOTAL U.S. Weeks Ended:												
JAN. 3, 1992	150	--	150	30	15	85	313	337	65	438	228	1,661
DEC. 27, 1991	161	--	161	58	8	64	321	527	96	424	219	1,878
DEC. 20, 1991	223	--	223	19	8	103	258	673	92	405	156	1,937
JAN. 11, 1991	499	--	499	135	10	61	198	393	115	656	142	2,209

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1991	NOVEMBER 1991[r]	AUGUST 1991
Florida	10.0	11.0	12.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	46.0	48.0	55.0
Indiana	6.0	7.0	8.0
Kansas	146.0	152.0	155.0
Kentucky	10.0	12.0	15.0
Michigan	46.0	47.0	48.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	23.0	24.0	25.0
Oklahoma	285.0	290.0	291.0
North Dakota	92.0	93.0	98.0
South Dakota	4.0	5.0	5.0
Alabama	47.0	48.0	53.0
Arkansas	25.0	25.0	28.0
Mississippi	70.0	70.0	73.0
New Mexico-So. East	172.0	172.0	171.0
New Mexico-Other	10.0	11.0	12.0
North Louisiana	59.0	60.0	60.0
South Louisiana	1,034.0	1,039.0	1,043.0
Total Louisiana	1,093.0	1,099.0	1,103.0
Texas			
District 1	116.0	128.0	132.0
District 2	37.0	39.0	38.0
District 3	190.0	191.0	165.0
District 4	58.0	58.0	63.0
District 5	37.0	37.0	34.0
District 6, East Texas	104.0	103.0	96.0
Other	74.0	74.0	61.0
District 7-B	79.0	81.0	82.0
District 7-C	80.0	81.0	78.0
District 8 and 8-A	1,016.0	1,019.0	1,035.0
District 9	79.0	80.0	80.0
District 10	38.0	38.0	41.0
Total Texas	1,908.0	1,929.0	1,905.0
Colorado	78.0	81.0	82.0
Montana	51.0	53.0	53.0
Utah	65.0	65.0	66.0
Wyoming	266.0	266.0	272.0
Total Districts 1-4	4,480.0	4,536.0	4,560.0
Alaska	1,725.0	1,763.0	1,731.0
Arizona	0.0	0.0	0.0
California	972.0	975.0	974.0
Nevada	8.0	8.0	8.0
Total District 5	2,705.0	2,746.0	2,713.0
TOTAL U.S.	7,185.0	7,282.0[r]	7,273.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.8% of total U.S. production in November.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 17, 1992 NO. 3

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/17/92	Last Week Ending: 01/10/92	Last Year Week Ending: 01/18/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,354	13,580	12,774	-226	580
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	85.0	86.4	81.6		
Motor Gasoline					
Total motor gasoline production	7,104	7,126	6,548	-22	556
Finished leaded motor gasoline production	165	120	298	45	-133
Finished unleaded motor gasoline production	6,939	7,006	6,250	-67	689
Total motor gasoline stocks	228,467	224,555	217,681	3,912	10,786
Finished leaded motor gasoline stocks	4,983	5,088	9,679	-105	-4,696
Finished unleaded motor gasoline stocks	186,305	182,380	169,688	3,925	16,617
Jet Fuel Kerosine					
Jet fuel kerosine production	1,203	1,416	1,315	-213	-112
Jet fuel kerosine stocks	44,172	44,637	45,261	-465	-1,089
Distillate Fuel Oil					
Distillate fuel oil production	2,983	2,948	2,842	35	141
Distillate fuel oil stocks	139,748	142,147	119,007	-2,399	20,741
Residual Fuel Oil					
Residual fuel oil production	914	909	923	5	-9
Residual fuel oil stocks	47,422	49,361	48,631	-1,939	-1,209
Imports					
Crude oil imports	5,840	6,749	4,862	-909	978
Product imports	1,477	1,342	1,255	135	222
Crude Oil Stocks					
Crude oil stocks	332,987	334,789	321,259	-1,802	11,728
Crude Supply Balance	-79				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 17, 1992 NO. 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,318	1,067	1,097	1,378	79.6
Appal. No. 1	94	91	91	130	70.0
DISTRICT 1 TOTAL	1,412	1,158	1,188	1,508	78.8
Ind., Ill., Ky.	2,177	2,014	2,023	2,235	90.5
Minn., Wisc., Daks.	333	320	321	358	89.7
Okla., Kans., Mo.	707	650	650	747	87.0
DISTRICT 2 TOTAL	3,217	2,984	2,994	3,340	89.6
Inland Texas	467	446	454	618	73.5
Texas Gulf Coast	3,174	2,778	2,780	3,370	82.5
La. Gulf Coast	2,613	2,529	2,533	2,944	86.0
N. La. and Ark.	214	202	203	244	83.2
New Mexico	74	66	67	102	65.7
DISTRICT 3 TOTAL	6,542	6,021	6,037	7,278	82.9
DISTRICT 4 TOTAL	450	435	436	557	78.3
DISTRICT 5 TOTAL	2,700	2,511	2,699	3,026	89.2
TOTAL U.S.	14,321	13,109	13,354	15,709	85.0
TOTAL U.S. Weeks Ended:					
JAN. 10, 1992	14,705	13,292	13,580	15,709	86.4
JAN. 18, 1991	13,883	12,585	12,774	15,654	81.6
DISTRICTS 1-4 Weeks Ended:					
JAN. 17, 1992	11,621	10,598	10,655	12,683	84.0
JAN. 10, 1992	12,042	10,859	10,918	12,683	86.1
JAN. 18, 1991	11,295	10,072	10,197	12,563	81.2

API WEEKLY STATISTICAL BULLETIN

Week Ended January 17, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	747	18	729	2	65	313	165
Appal. No. 1	42	2	40	--	--	28	3
DISTRICT 1 TOTAL	789	20	769	2	65	341	168
Ind., Ill., Ky.	1,264	--	1,264	11	131	545	66
Minn., Wisc., Daks.	189	1	188	2	15	90	9
Okla., Kans., Mo.	416	--	416	4	30	173	6
DISTRICT 2 TOTAL	1,869	1	1,868	17	176	808	81
Inland Texas	285	10	275	16	52	95	12
Texas Gulf Coast	1,453	3	1,450	38	253	543	231
La. Gulf Coast	1,202	28	1,174	26	251	592	114
N. La. and Ark.	70	--	70	7	--	58	12
New Mexico	48	5	43	4	--	15	2
DISTRICT 3 TOTAL	3,058	46	3,012	91	556	1,303	371
DISTRICT 4 TOTAL	228	29	199	5	24	107	9
DISTRICT 5 TOTAL	1,160	69	1,091	35	382	424	285
TOTAL U.S.	7,104	165	6,939	150	1,203	2,983	914
TOTAL U.S. Weeks Ended:							
JAN. 10, 1992	7,126	120	7,006	157	1,416	2,948	909
JAN. 18, 1991	6,548	298	6,250	143	1,315	2,842	923
DISTRICTS 1-4 Weeks Ended:							
JAN. 17, 1992	5,944	96	5,848	115	821	2,559	629
JAN. 10, 1992	5,928	66	5,862	107	1,031	2,499	640
JAN. 18, 1991	5,373	133	5,240	111	924	2,404	578

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 17, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,549	--	4,528	21	57	368	7,043	296	--
Central Atlantic	29,134*	30	25,667*	3,437	125	4,778	37,534*	17,474*	11,533
Lower Atlantic	26,991	37	26,556	398	198	5,499	17,307	3,668	452
DISTRICT 1 TOTAL	60,674*	67	56,751*	3,856	380	10,645	61,884*	21,438*	11,985
DISTRICT 2 TOTAL	58,804	739	50,963	7,102	898	9,525	33,006	3,521	13,857
DISTRICT 3 TOTAL	67,530	601	51,782	15,147	1,694	16,356	29,638*	14,161	49.201
DISTRICT 4 TOTAL	6,927	1,027	3,891	2,009	231	542	3,110	421	1,996
DISTRICT 5 TOTAL	34,532	2,549	22,918	9,065	1,699	7,104	12,110	7,881	20,936
TOTAL U.S.	228,467	4,983	186,305	37,179	4,902	44,172	139,748	47,422	97,975
TOTAL U.S. Weeks Ended:									
JAN. 10, 1992	224,555*	5,088	182,380*	37,087	4,701	44,637	142,147*	49,361*	96,739
JAN. 18, 1991	217,681	9,679	169,688	38,314	5,478	45,261	119,007	48,631	100,732
DISTRICTS 1-4 Weeks Ended:									
JAN. 17, 1992	193,935	2,434	163,387	28,114	3,203	37,068	127,638	39,541	77,039
JAN. 10, 1992	190,524*	2,433	159,759*	28,332	3,154	37,871	129,797*	40,789*	76,435
JAN. 18, 1991	185,686	4,356	150,806	30,524	3,713	38,565	107,969	42,522	75,110

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 17, 1992	4,476.0	4,560.0	5,765	825	260,907
JAN. 10, 1992	4,476.0	--	6,557	895	260,764*
JAN. 3, 1992	4,480.0	--	5,444	758	252,857
DEC. 27, 1991	4,480.0	--	4,947	754	258,710
DISTRICT 5 TOTAL					
JAN. 17, 1992	2,734.0	2,713.0	75	2	72,080 #
JAN. 10, 1992	2,734.0	--	192	7	74,025
JAN. 3, 1992	2,705.0	--	93	16	75,877
DEC. 27, 1991	2,705.0	--	66	--	66,801

#INCLUDES 18,069 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1991	Total	From Canada	Crude Oil Stocks By Location [1]
TOTAL U.S.					
JAN. 17, 1992	7,210.0	7,273.0	5,840	827	332,987 #
JAN. 10, 1992	7,210.0	--	6,749	902	334,789*
JAN. 3, 1992	7,185.0	--	5,537	774	328,734
DEC. 27, 1991	7,185.0	--	5,013	754	325,511
JAN. 18, 1991	7,364.0 a/	--	4,862	737	321,259

a/ DOE actual for January 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 17, 1992	-79	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 17, 1992	14,106	74,352	160,054	12,395	260,907	72,080 #	332,987 #
JAN. 10, 1992	14,769	72,543*	161,166*	12,286	260,764*	74,025	334,789*
JAN. 18, 1991	13,986	66,637	153,365	11,991	245,979	75,280	321,259

[1] See definitional notes, Page 6.

* See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	96	--	96	--	--	--	24	--	3	--	--	123
Central Atlantic	25	--	25	--	6	32	193	206	10	222	27	721
Lower Atlantic	59	--	59	6	--	16	16	83	--	--	--	180
DISTRICT 1 TOTAL												
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
JAN. 10, 1992	114	--	114	--	6	41	184	207	10	145	11	718
JAN. 3, 1992	136	--	136	25	14	84	287	229	12	194	50	1,031
DEC. 27, 1991	140	--	140	50	7	29	302	508	3	182	30	1,251
DISTRICTS 2-4 TOTAL												
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
JAN. 10, 1992	5	--	5	--	1	--	15	13	77	356	104	571
JAN. 3, 1992	5	--	5	5	1	--	22	72	50	238	171	564
DEC. 27, 1991	8	--	8	8	1	35	19	13	89	242	181	596
DISTRICT 5 TOTAL												
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
JAN. 10, 1992	3	--	3	--	--	--	2	32	7	5	4	53
JAN. 3, 1992	9	--	9	--	--	1	4	36	3	6	7	66
DEC. 27, 1991	13	--	13	--	--	--	--	6	4	--	8	31
TOTAL U.S.	190	--	190	7	7	48	256	301	80	381	207	1,477
TOTAL U.S. Weeks Ended:												
JAN. 10, 1992	122	--	122	--	7	41	201	252	94	506	119	1,342
JAN. 3, 1992	150	--	150	30	15	85	313	337	65	438	228	1,661
DEC. 27, 1991	161	--	161	58	8	64	321	527	96	424	219	1,878
JAN. 18, 1991	169	--	169	155	44	38	101	219	93	299	137	1,255

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: JAN. 17, 1992

REVISIONS

01/10/92	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,402
			DISTRICT 1 TOTAL	57,620
			TOTAL U.S.	224,555
			DISTRICTS 1-4	190,524
		UNLEADED MGAS	CENTRAL ATLANTIC	24,471
			DISTRICT 1 TOTAL	53,310
			TOTAL U.S.	182,380
			DISTRICTS 1-4	159,759
		DISTILLATE FUEL	CENTRAL ATLANTIC	38,655
			DISTRICT 1 TOTAL	62,678
			DISTRICT 3 TOTAL	31,864
			TOTAL U.S.	142,147
			DISTRICTS 1-4	129,797
		RESIDUAL FUEL	CENTRAL ATLANTIC	18,526
			DISTRICT 1 TOTAL	22,472
			TOTAL U.S.	49,361
			DISTRICTS 1-4	40,789
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,764
			TOTAL U.S.	334,789
	PAGE 4 B	TOTAL	PAD DISTRICT 2	72,543
			PAD DISTRICT 3	161,166
			TOTAL PAD DISTRICTS 1-4	260,764
			TOTAL U.S.	334,789

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 24, 1992 NO. 4

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/24/92	Last Week Ending: 01/17/92	Last Year Week Ending: 01/25/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,742	13,354	12,879	-612	-137
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	81.1	85.0	82.3		
Motor Gasoline					
Total motor gasoline production	6,868	7,104	6,650	-236	218
Finished leaded motor gasoline production	160	165	245	-5	-85
Finished unleaded motor gasoline production	6,708	6,939	6,405	-231	303
Total motor gasoline stocks	228,859	228,467	220,949	392	7,910
Finished leaded motor gasoline stocks	5,084	4,983	9,772	101	-4,688
Finished unleaded motor gasoline stocks	186,246	186,305	172,665	-59	13,581
Jet Fuel Kerosine					
Jet fuel kerosine production	1,108	1,203	1,411	-95	-303
Jet fuel kerosine stocks	42,512	44,172	45,135	-1,660	-2,623
Distillate Fuel Oil					
Distillate fuel oil production	2,784	2,983	2,798	-199	-14
Distillate fuel oil stocks	133,594	139,748	115,383	-6,154	18,211
Residual Fuel Oil					
Residual fuel oil production	886	914	963	-28	-77
Residual fuel oil stocks	46,227	47,422	49,679	-1,195	-3,452
Imports					
Crude oil imports	5,687	5,840	5,675	-153	12
Product imports	1,061	1,477	1,773	-416	-712
Crude Oil Stocks					
Crude oil stocks	338,798	332,987	324,427	5,811	14,371
Crude Supply Balance	649				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 24, 1992 NO. 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,328	1,078	1,115	1,378	80.9
Appal. No. 1	88	87	88	130	67.7
DISTRICT 1 TOTAL	1,416	1,165	1,203	1,508	79.8
Ind., Ill., Ky.	2,191	2,035	2,048	2,235	91.6
Minn., Wisc., Daks.	328	321	321	358	89.7
Okla., Kans., Mo.	675	643	643	747	86.1
DISTRICT 2 TOTAL	3,194	2,999	3,012	3,340	90.2
Inland Texas	458	457	458	618	74.1
Texas Gulf Coast	3,043	2,557	2,557	3,370	75.9
La. Gulf Coast	2,422	2,376	2,377	2,944	80.7
N. La. and Ark.	199	198	198	244	81.1
New Mexico	65	58	58	102	56.9
DISTRICT 3 TOTAL	6,187	5,646	5,648	7,278	77.6
DISTRICT 4 TOTAL	423	411	411	557	73.8
DISTRICT 5 TOTAL	2,468	2,421	2,468	3,026	81.6
TOTAL U.S.	13,688	12,642	12,742	15,709	81.1
TOTAL U.S. **Weeks Ended:**					
JAN. 17, 1992	14,321	13,109	13,354	15,709	85.0
JAN. 25, 1991	13,938	12,658	12,879	15,654	82.3
DISTRICTS 1-4 **Weeks Ended:**					
JAN. 24, 1992	11,220	10,221	10,274	12,683	81.0
JAN. 17, 1992	11,621	10,598	10,655	12,683	84.0
JAN. 25, 1991	11,349	10,171	10,321	12,563	82.2

API WEEKLY STATISTICAL BULLETIN

Week Ended January 24, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	641	--	641	17	45	304	192
Appal. No. 1	37	2	35	--	--	28	2
DISTRICT 1 TOTAL	678	2	676	17	45	332	194
Ind., Ill., Ky.	1,251	--	1,251	9	92	396	75
Minn., Wisc., Daks.	178	--	178	--	20	86	9
Okla., Kans., Mo.	391	1	390	7	35	169	6
DISTRICT 2 TOTAL	1,820	1	1,819	16	147	651	90
Inland Texas	297	9	288	17	52	94	11
Texas Gulf Coast	1,370	4	1,366	26	217	558	183
La. Gulf Coast	1,160	21	1,139	23	240	577	99
N. La. and Ark.	69	--	69	3	3	60	12
New Mexico	49	7	42	8	1	13	2
DISTRICT 3 TOTAL	2,945	41	2,904	77	513	1,302	307
DISTRICT 4 TOTAL	214	30	184	13	32	100	10
DISTRICT 5 TOTAL	1,211	86	1,125	20	371	399	285
TOTAL U.S.	6,868	160	6,708	143	1,108	2,784	886
TOTAL U.S. Weeks Ended:							
JAN. 17, 1992	7,104	165	6,939	150	1,203	2,983	914
JAN. 25, 1991	6,650	245	6,405	171	1,411	2,798	963
DISTRICTS 1-4 Weeks Ended:							
JAN. 24, 1992	5,657	74	5,583	123	737	2,385	601
JAN. 17, 1992	5,944	96	5,848	115	821	2,559	629
JAN. 25, 1991	5,526	103	5,423	132	1,002	2,353	671

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 24, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,111	--	5,091	20	54	399	6,076	343	--
Central Atlantic	28,196	30	25,070	3,096	123	4,787	35,587	16,176	11,489
Lower Atlantic	26,964	37	26,636	291	260	4,861	15,570	3,552	427
DISTRICT 1 TOTAL	60,271	67	56,797	3,407	437	10,047	57,233	20,071	11,916
DISTRICT 2 TOTAL	58,966	684	50,873	7,409	965	9,541	32,434	3,499	14,253
DISTRICT 3 TOTAL	67,753	591	51,831	15,331	1,442	15,188	29,375	14,000	50,085
DISTRICT 4 TOTAL	7,004	1,157	3,803	2,044	245	567	2,776	389	2,008
DISTRICT 5 TOTAL	34,865	2,585	22,942	9,338	1,459	7,169	11,776	8,268	21,532
TOTAL U.S.	228,859	5,084	186,246	37,529	4,548	42,512	133,594	46,227	99,794
TOTAL U.S. Weeks Ended:									
JAN. 17, 1992	228,467	4,983	186,305	37,179	4,902	44,172	139,748	47,422	97,975
JAN. 25, 1991	220,949	9,772	172,665	38,512	5,642	45,135	115,383	49,679	101,148
DISTRICTS 1-4 Weeks Ended:									
JAN. 24, 1992	193,994	2,499	163,304	28,191	3,089	35,343	121,818	37,959	78,262
JAN. 17, 1992	193,935	2,434	163,387	28,114	3,203	37,068	127,638	39,541	77,039
JAN. 25, 1991	188,785	4,629	154,015	30,141	3,811	38,136	103,787	43,398	75,195

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 24, 1992	4,476.0	4,562.0	5,527	869	266,504
JAN. 17, 1992	4,476.0	--	5,765	825	260,907
JAN. 10, 1992	4,476.0	--	6,557	895	260,764
JAN. 3, 1992	4,480.0	--	5,444	758	252,857
DISTRICT 5 TOTAL					
JAN. 24, 1992	2,734.0	2,760.0	160	2	72,294 #
JAN. 17, 1992	2,734.0	--	75	2	72,080
JAN. 10, 1992	2,734.0	--	192	7	74,025
JAN. 3, 1992	2,705.0	--	93	16	75,877
#INCLUDES 18,524 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 24, 1992	7,210.0	7,322.0	5,687	871	338,798 #
JAN. 17, 1992	7,210.0	--	5,840	827	332,987
JAN. 10, 1992	7,210.0	--	6,749	902	334,789
JAN. 3, 1992	7,185.0	--	5,537	774	328,734
JAN. 25, 1991	7,364.0 a/	--	5,675	768	324,427

a/ DOE actual for January 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 24, 1992	649	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 24, 1992	15,388	75,281	163,498	12,337	266,504	72,294 #	338,798 #
JAN. 17, 1992	14,106	74,352	160,054	12,395	260,907	72,080	332,987
JAN. 25, 1991	13,991	67,379	154,274	11,967	247,611	76,816	324,427

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 24, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	9	65	--	--	--	74
Central Atlantic	65	--	65	1	6	22	46	178	7	232	41	598
Lower Atlantic	--	--	--	--	--	25	11	51	2	--	--	89
DISTRICT 1 TOTAL												
JAN. 24, 1992	65	--	65	1	6	47	66	294	9	232	41	761
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
JAN. 10, 1992	114	--	114	--	6	41	184	207	10	145	11	718
JAN. 3, 1992	136	--	136	25	14	84	287	229	12	194	50	1,031
DISTRICTS 2-4 TOTAL												
JAN. 24, 1992	2	--	2	1	1	--	5	15	95	137	25	281
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
JAN. 10, 1992	5	--	5	--	1	--	15	13	77	356	104	571
JAN. 3, 1992	5	--	5	5	1	--	22	72	50	238	171	564
DISTRICT 5 TOTAL												
JAN. 24, 1992	2	--	2	--	--	1	1	5	5	2	3	19
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
JAN. 10, 1992	3	--	3	--	--	--	2	32	7	5	4	53
JAN. 3, 1992	9	--	9	--	--	1	4	36	3	6	7	66
TOTAL U.S.	69	--	69	2	7	48	72	314	109	371	69	1,061
TOTAL U.S. Weeks Ended:												
JAN. 17, 1992	190	--	190	7	7	48	256	301	80	381	207	1,477
JAN. 10, 1992	122	--	122	--	7	41	201	252	94	506	119	1,342
JAN. 3, 1992	150	--	150	30	15	85	313	337	65	438	228	1,661
JAN. 25, 1991	163	--	163	13	--	54	300	311	83	734	115	1,773

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 31, 1992 NO. 5

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/31/92	Last Week Ending: 01/24/92	Last Year Week Ending: 02/01/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,564	12,742	12,952	-178	-388
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	80.0	81.1	82.7		
Motor Gasoline					
Total motor gasoline production	6,948	6,868	6,638	80	310
Finished leaded motor gasoline production	152	160	279	-8	-127
Finished unleaded motor gasoline production	6,796	6,708	6,359	88	437
Total motor gasoline stocks	230,002	228,859	224,670	1,143	5,332
Finished leaded motor gasoline stocks	5,541	5,084	9,678	457	-4,137
Finished unleaded motor gasoline stocks	186,799	186,246	176,475	553	10,324
Jet Fuel Kerosine					
Jet fuel kerosine production	1,142	1,108	1,351	34	-209
Jet fuel kerosine stocks	40,368	42,512	44,624	-2,144	-4,256
Distillate Fuel Oil					
Distillate fuel oil production	2,768	2,784	2,825	-16	-57
Distillate fuel oil stocks	128,020	133,594	110,683	-5,574	17,337
Residual Fuel Oil					
Residual fuel oil production	919	886	1,047	33	-128
Residual fuel oil stocks	44,005	46,227	48,289	-2,222	-4,284
Imports					
Crude oil imports	5,219	5,687	6,566	-468	-1,347
Product imports	2,216	1,061	1,597	1,155	619
Crude Oil Stocks					
Crude oil stocks	334,332	338,798	327,985	-4,466	6,347
Crude Supply Balance	-522				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 31, 1992 NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,287	1,110	1,110	1,378	80.6
Appal. No. 1	97	92	92	130	70.8
DISTRICT 1 TOTAL	1,384	1,202	1,202	1,508	79.7
Ind., Ill., Ky.	2,226	2,048	2,063	2,235	92.3
Minn., Wisc., Daks.	335	326	326	358	91.1
Okla., Kans., Mo.	677	642	646	747	86.5
DISTRICT 2 TOTAL	3,238	3,016	3,035	3,340	90.9
Inland Texas	491	450	450	618	72.8
Texas Gulf Coast	3,084	2,496	2,496	3,370	74.1
La. Gulf Coast	2,332	2,250	2,259	2,944	76.7
N. La. and Ark.	191	186	186	244	76.2
New Mexico	52	53	56	102	54.9
DISTRICT 3 TOTAL	6,150	5,435	5,447	7,278	74.8
DISTRICT 4 TOTAL	395	390	393	557	70.6
DISTRICT 5 TOTAL	2,568	2,383	2,487	3,026	82.2
TOTAL U.S.	13,735	12,426	12,564	15,709	80.0
TOTAL U.S. Weeks Ended:					
JAN. 24, 1992	13,688	12,642	12,742	15,709	81.1
FEB. 1, 1991	14,282	12,756	12,952	15,654	82.7
DISTRICTS 1-4 Weeks Ended:					
JAN. 31, 1992	11,167	10,043	10,077	12,683	79.5
JAN. 24, 1992	11,220	10,221	10,274	12,683	81.0
FEB. 1, 1991	11,638	10,287	10,411	12,563	82.9

API WEEKLY STATISTICAL BULLETIN

Week Ended January 31, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	699	10	689	9	62	287	198
Appal. No. 1	40	2	38	--	--	30	3
DISTRICT 1 TOTAL	739	12	727	9	62	317	201
Ind., Ill., Ky.	1,250	--	1,250	8	124	402	91
Minn., Wisc., Daks.	188	--	188	--	19	88	8
Okla., Kans., Mo.	410	5	405	6	40	160	7
DISTRICT 2 TOTAL	1,848	5	1,843	14	183	650	106
Inland Texas	287	9	278	22	56	103	8
Texas Gulf Coast	1,427	4	1,423	22	232	523	169
La. Gulf Coast	1,118	18	1,100	26	225	593	133
N. La. and Ark.	67	--	67	4	3	57	12
New Mexico	46	2	44	10	--	14	1
DISTRICT 3 TOTAL	2,945	33	2,912	84	516	1,290	323
DISTRICT 4 TOTAL	227	31	196	8	24	104	9
DISTRICT 5 TOTAL	1,189	71	1,118	38	357	407	280
TOTAL U.S.	6,948	152	6,796	153	1,142	2,768	919
TOTAL U.S. Weeks Ended:							
JAN. 24, 1992	6,868	160	6,708	143	1,108	2,784	886
FEB. 1, 1991	6,638	279	6,359	145	1,351	2,825	1,047
DISTRICTS 1-4 Weeks Ended:							
JAN. 31, 1992	5,759	81	5,678	115	785	2,361	639
JAN. 24, 1992	5,657	74	5,583	123	737	2,385	601
FEB. 1, 1991	5,420	130	5,290	102	954	2,432	671

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,312	--	5,303	9	48	427	5,700	358	--
Central Atlantic	28,115	30	24,977	3,108	75	4,342	34,200	14,992	12,106
Lower Atlantic	27,569	37	27,160	372	345	5,485	14,646	3,327	426
DISTRICT 1 TOTAL	60,996	67	57,440	3,489	468	10,254	54,546	18,677	12,532
DISTRICT 2 TOTAL	60,405	687	52,397	7,321	950	8,210	31,290	3,682	14,476
DISTRICT 3 TOTAL	67,352	640	51,036	15,676	1,563	14,342	27,938	13,340	50,156
DISTRICT 4 TOTAL	7,234	1,202	3,928	2,104	264	584	2,826	416	2,023
DISTRICT 5 TOTAL	34,015	2,945	21,998	9,072	1,368	6,978	11,420	7,890	21,206
TOTAL U.S.	230,002	5,541	186,799	37,662	4,613	40,368	128,020	44,005	100,393
TOTAL U.S. Weeks Ended:									
JAN. 24, 1992	228,859	5,084	186,246	37,529	4,548	42,512	133,594	46,227	99,794
FEB. 1, 1991	224,670	9,678	176,475	38,517	5,675	44,624	110,683	48,289	100,218
DISTRICTS 1-4 Weeks Ended:									
JAN. 31, 1992	195,987	2,596	164,801	28,590	3,245	33,390	116,600	36,115	79,187
JAN. 24, 1992	193,994	2,499	163,304	28,191	3,089	35,343	121,818	37,959	78,262
FEB. 1, 1991	191,668	4,501	157,022	30,145	3,932	37,160	99,620	42,087	74,236

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 31, 1992	4,476.0	4,562.0	5,064	841	266,778
JAN. 24, 1992	4,476.0	--	5,527	869	266,504
JAN. 17, 1992	4,476.0	--	5,765	825	260,907
JAN. 10, 1992	4,476.0	--	6,557	895	260,764
DISTRICT 5 TOTAL					
JAN. 31, 1992	2,734.0	2,760.0	155	2	67,554 #
JAN. 24, 1992	2,734.0	--	160	2	72,294
JAN. 17, 1992	2,734.0	--	75	2	72,080
JAN. 10, 1992	2,734.0	--	192	7	74,025
#INCLUDES 15,609 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 31, 1992	7,210.0	7,322.0	5,219	843	334,332 #
JAN. 24, 1992	7,210.0	--	5,687	871	338,798
JAN. 17, 1992	7,210.0	--	5,840	827	332,987
JAN. 10, 1992	7,210.0	--	6,749	902	334,789
FEB. 1, 1991	7,364.0 a/	--	6,566	844	327,985

a/ DOE actual for January 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 31, 1992	-522	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 31, 1992	14,491	75,801	163,735	12,751	266,778	67,554 #	334,332 #
JAN. 24, 1992	15,388	75,281	163,498	12,337	266,504	72,294	338,798
FEB. 1, 1991	15,424	67,748	151,740	12,098	247,010	80,975	327,985

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	64	--	64	--	--	--	169	--	6	--	--	239
Central Atlantic	172	--	172	14	6	33	137	405	13	239	40	1,059
Lower Atlantic	117	--	117	--	--	45	--	--	--	--	--	162
DISTRICT 1 TOTAL												
JAN. 31, 1992	353	--	353	14	6	78	306	405	19	239	40	1,460
JAN. 24, 1992	65	--	55	1	6	47	66	294	9	232	41	761
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
JAN. 10, 1992	114	--	114	--	6	41	184	207	10	145	11	718
DISTRICTS 2-4 TOTAL												
JAN. 31, 1992	12	--	12	4	1	--	15	25	129	403	133	722
JAN. 24, 1992	2	--	2	1	1	--	5	15	95	137	25	281
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
JAN. 10, 1992	5	--	5	--	1	--	15	13	77	356	104	571
DISTRICT 5 TOTAL												
JAN. 31, 1992	7	--	7	--	--	3	2	7	6	--	9	34
JAN. 24, 1992	2	--	2	--	--	1	1	5	5	2	3	19
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
JAN. 10, 1992	3	--	3	--	--	--	2	32	7	5	4	53
TOTAL U.S.	372	--	372	18	7	81	323	437	154	642	182	2,216
TOTAL U.S. Weeks Ended:												
JAN. 24, 1992	69	--	69	2	7	48	72	314	109	371	69	1,061
JAN. 17, 1992	190	--	190	7	7	48	256	301	80	381	207	1,477
JAN. 10, 1992	122	--	122	--	7	41	201	252	94	506	119	1,342
FEB. 1, 1991	160	--	160	3	--	68	121	453	104	476	212	1,597

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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DEFINITIONAL NOTES

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended February 7, 1992 NO. 6

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/07/92	Last Week Ending: 01/31/92	Last Year Week Ending: 02/08/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,815	12,564	13,067	251	-252
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	81.6	80.0	83.5		
Motor Gasoline					
Total motor gasoline production	6,720	6,948	6,685	-228	35
Finished leaded motor gasoline production	137	152	222	-15	-85
Finished unleaded motor gasoline production	6,583	6,796	6,463	-213	120
Total motor gasoline stocks	228,251	230,002	226,100	-1,751	2,151
Finished leaded motor gasoline stocks	4,976	5,541	9,655	-565	-4,679
Finished unleaded motor gasoline stocks	185,461	186,799	176,963	-1,338	8,498
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,142	1,372	55	-175
Jet fuel kerosine stocks	38,661	40,368	43,242	-1,707	-4,581
Distillate Fuel Oil					
Distillate fuel oil production	2,722	2,768	2,813	-46	-91
Distillate fuel oil stocks	122,526	128,020	107,810	-5,494	14,716
Residual Fuel Oil					
Residual fuel oil production	864	919	1,083	-55	-219
Residual fuel oil stocks	43,574	44,005	47,795	-431	-4,221
Imports					
Crude oil imports	4,766	5,219	5,571	-453	-805
Product imports	1,453	2,326	1,661	-873	-208
Crude Oil Stocks					
Crude oil stocks	334,890	334,332	329,568	558	5,322
Crude Supply Balance	833				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended February 7, 1992 NO. 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,273	1,096	1,139	1,378	82.7
Appal. No. 1	89	81	82	130	63.1
DISTRICT 1 TOTAL	1,362	1,177	1,221	1,508	81.0
Ind., Ill., Ky.	2,306	2,148	2,196	2,235	98.3
Minn., Wisc., Daks.	337	328	328	358	91.6
Okla., Kans., Mo.	685	645	646	747	86.5
DISTRICT 2 TOTAL	3,328	3,121	3,170	3,340	94.9
Inland Texas	398	397	397	618	64.2
Texas Gulf Coast	3,275	2,718	2,718	3,370	80.7
La. Gulf Coast	2,232	2,193	2,193	2,944	74.5
N. La. and Ark.	196	195	195	244	79.9
New Mexico	59	54	55	102	53.9
DISTRICT 3 TOTAL	6,160	5,557	5,558	7,278	76.4
DISTRICT 4 TOTAL	388	379	379	557	68.0
DISTRICT 5 TOTAL	2,689	2,376	2,487	3,026	82.2
TOTAL U.S.	13,927	12,610	12,815	15,709	81.6
TOTAL U.S. Weeks Ended:					
JAN. 31, 1992	13,735	12,426	12,564	15,709	80.0
FEB. 8, 1991	14,017	12,899	13,067	15,654	83.5
DISTRICTS 1-4 Weeks Ended:					
FEB. 07, 1992	11,238	10,234	10,328	12,683	81.4
JAN. 31, 1992	11,167	10,043	10,077	12,683	79.5
FEB. 8, 1991	11,274	10,338	10,412	12,563	82.9

API WEEKLY STATISTICAL BULLETIN

Week Ended February 7, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	623	--	623	9	65	264	188
Appal. No. 1	18	2	16	--	--	26	2
DISTRICT 1 TOTAL	641	2	639	9	65	290	190
Ind., Ill., Ky.	1,303	--	1,303	7	143	439	77
Minn., Wisc., Daks.	175	--	175	--	21	88	12
Okla., Kans., Mo.	386	1	385	6	38	169	7
DISTRICT 2 TOTAL	1,864	1	1,863	13	202	696	96
Inland Texas	297	11	286	26	40	90	12
Texas Gulf Coast	1,416	--	1,416	38	277	520	178
La. Gulf Coast	1,090	30	1,060	22	232	564	116
N. La. and Ark.	63	--	63	5	--	59	13
New Mexico	46	4	42	10	1	14	1
DISTRICT 3 TOTAL	2,912	45	2,867	101	550	1,247	320
DISTRICT 4 TOTAL	195	30	165	6	24	104	6
DISTRICT 5 TOTAL	1,108	59	1,049	46	356	385	252
TOTAL U.S.	6,720	137	6,583	175	1,197	2,722	864
TOTAL U.S. Weeks Ended:							
JAN. 31, 1992	6,948	152	6,796	153	1,142	2,768	919
FEB. 8, 1991	6,685	222	6,463	139	1,372	2,813	1,083
DISTRICTS 1-4 Weeks Ended:							
FEB. 07, 1992	5,612	78	5,534	129	841	2,337	612
JAN. 31, 1992	5,759	81	5,678	115	785	2,361	639
FEB. 8, 1991	5,519	81	5,438	110	964	2,367	725

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 7, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,877	--	4,871	6	42	421	5,311	427	--
Central Atlantic	28,866	51	25,475	3,340	87	4,525	31,621	14,498	11,459
Lower Atlantic	26,813	37	26,339	437	335	4,783	14,090	3,455	504
DISTRICT 1 TOTAL	60,556	88	56,685	3,783	464	9,729	51,022	18,380	11,963
DISTRICT 2 TOTAL	61,156	618	53,282	7,256	913	8,115	31,263	3,799	14,628
DISTRICT 3 TOTAL	65,209	624	49,215	15,370	1,620	13,552	26,694	13,265	51,883
DISTRICT 4 TOTAL	7,187	1,213	4,014	1,960	258	550	2,523	419	2,514
DISTRICT 5 TOTAL	34,143	2,433	22,265	9,445	1,449	6,715	11,024	7,711	21,354
TOTAL U.S.	228,251	4,976	185,461	37,814	4,704	38,661	122,526	43,574	102,342
TOTAL U.S. **Weeks Ended:**									
JAN. 31, 1992	230,002	5,541	186,799	37,662	4,613	40,368	128,020	44,005	100,393
FEB. 8, 1991	226,100	9,655	176,963	39,482	5,635	43,242	107,810	47,795	99,973
DISTRICTS 1-4 **Weeks Ended:**									
FEB. 07, 1992	194,108	2,543	163,196	28,369	3,255	31,946	111,502	35,863	80,988
JAN. 31, 1992	195,987	2,596	164,801	28,590	3,245	33,390	116,600	36,115	79,187
FEB. 8, 1991	193,192	4,455	157,014	31,723	3,943	36,367	95,837	40,676	74,339

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 07, 1992	4,476.0	4,562.0	4,732	734	262,923
JAN. 31, 1992	4,476.0	--	5,064	841	266,778
JAN. 24, 1992	4,476.0	--	5,527	869	266,504
JAN. 17, 1992	4,476.0	--	5,765	825	260,907
DISTRICT 5 TOTAL					
FEB. 07, 1992	2,734.0	2,760.0	34	2	71,967 #
JAN. 31, 1992	2,734.0	--	155	2	67,554
JAN. 24, 1992	2,734.0	--	160	2	72,294
JAN. 17, 1992	2,734.0	--	75	2	72,080
#INCLUDES 20,356 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 07, 1992	7,210.0	7,322.0	4,766	736	334,890 #
JAN. 31, 1992	7,210.0	--	5,219	843	334,332
JAN. 24, 1992	7,210.0	--	5,687	871	338,798
JAN. 17, 1992	7,210.0	--	5,840	827	332,987
FEB. 8, 1991	7,364.0 a/	--	5,571	705	329,568

a/ DOE actual for January 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 07, 1992	833	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 07, 1992	14,147	73,696	162,060	13,020	262,923	71,967 #	334,890 #
JAN. 31, 1992	14,491	75,801	163,735	12,751	266,778	67,554	334,332
FEB. 8, 1991	16,360	67,491	156,202	12,264	252,317	77,251	329,568

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	39*	--	39*	--	--	--	131*	--	7	--	--	177*
Central Atlantic	67*	--	67*	--	6	--	34	319	9	106*	26	567*
Lower Atlantic	--	--	--	34	--	14	--	119	--	--	12	179
DISTRICT 1 TOTAL												
FEB. 07, 1992	106	--	106	34	6	14	165	438	16	106	38	923
JAN. 31, 1992	439*	--	439*	14	6	78	274*	405	19	252*	40	1,527*
JAN. 24, 1992	65	--	65	1	6	47	66	294	9	232	41	761
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
DISTRICTS 2-4 TOTAL												
FEB. 07, 1992	3	--	3	12	1	--	9	19	66	308	83	501
JAN. 31, 1992	12	--	12	4	1	--	15	25	129	446*	133	765*
JAN. 24, 1992	2	--	2	1	1	--	5	15	95	137	25	281
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
DISTRICT 5 TOTAL												
FEB. 07, 1992	2	--	2	--	--	--	2	2	4	--	19	29
JAN. 31, 1992	7	--	7	--	--	3	2	7	6	--	9	34
JAN. 24, 1992	2	--	2	--	--	1	1	5	5	2	3	19
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
TOTAL U.S.	111	--	111	46	7	14	176	459	86	414	140	1,453
TOTAL U.S. Weeks Ended:												
JAN. 31, 1992	458*	--	458*	18	7	81	291*	437	154	698*	182	2,326*
JAN. 24, 1992	69	--	69	2	7	48	72	314	109	371	69	1,061
JAN. 17, 1992	190	--	190	7	7	48	256	301	80	381	207	1,477
FEB. 8, 1991	130	--	130	12	2	32	270	600	113	389	113	1,661

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/31/92	PAGE 5	TOTAL MGAS	NEW ENGLAND	95
			CENTRAL ATLANTIC	227
			DISTRICT 1 TOTAL	439
			TOTAL U.S.	458
		UNLEADED MGAS	NEW ENGLAND	95
			CENTRAL ATLANTIC	227
			DISTRICT 1 TOTAL	439
			TOTAL U.S.	458
		DISTILLATE (INC. NO. 4)	NEW ENGLAND	137
			DISTRICT 1 TOTAL	274
			TOTAL U.S.	291
		UNFINISHED OIL	CENTRAL ATLANTIC	252
			DISTRICT 1 TOTAL	252
			DISTRICTS 2-4 TOTAL	446
			TOTAL U.S.	698
		TOTAL	NEW ENGLAND	238
			CENTRAL ATLANTIC	1,127
			DISTRICT 1 TOTAL	1,527
			DISTRICTS 2-4 TOTAL	765
			TOTAL U.S.	2,326

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended February 14, 1992 NO. 7

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/14/92	Last Week Ending: 02/07/92	Last Year Week Ending: 02/15/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,392	12,815	13,171	-423	-779
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	78.9	81.6	84.1		
Motor Gasoline					
Total motor gasoline production	6,993	6,720	6,625	273	368
Finished leaded motor gasoline production	151	137	267	14	-116
Finished unleaded motor gasoline production	6,842	6,583	6,358	259	484
Total motor gasoline stocks	231,154	228,251	229,158	2,903	1,996
Finished leaded motor gasoline stocks	4,898	4,976	9,654	-78	-4,756
Finished unleaded motor gasoline stocks	187,329	185,461	178,880	1,868	8,449
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,197	1,345	0	-148
Jet fuel kerosine stocks	38,276	38,661	43,709	-385	-5,433
Distillate Fuel Oil					
Distillate fuel oil production	2,684	2,722	2,828	-38	-144
Distillate fuel oil stocks	116,557	122,526	105,821	-5,969	10,736
Residual Fuel Oil					
Residual fuel oil production	846	864	1,060	-18	-214
Residual fuel oil stocks	42,733	43,574	48,847	-841	-6,114
Imports					
Crude oil imports	5,909	4,766	6,175	1,143	-266
Product imports	1,661	1,453	1,402	208	259
Crude Oil Stocks					
Crude oil stocks	332,824	334,890	334,982	-2,066	-2,158
Crude Supply Balance	-933				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended February 14, 1992 NO. 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,291	1,117	1,117	1,378	81.1
Appal. No. 1	90	82	83	130	63.8
DISTRICT 1 TOTAL	1,381	1,199	1,200	1,508	79.6
Ind., Ill., Ky.	2,274	2,083	2,106	2,235	94.2
Minn., Wisc., Daks.	340	334	334	358	93.3
Okla., Kans., Mo.	665	631	631	747	84.5
DISTRICT 2 TOTAL	3,279	3,048	3,071	3,340	91.9
Inland Texas	415	448	452	618	73.1
Texas Gulf Coast	3,102	2,555	2,563	3,370	76.1
La. Gulf Coast	2,285	2,149	2,149	2,944	73.0
N. La. and Ark.	198	197	197	244	80.7
New Mexico	72	57	57	102	55.9
DISTRICT 3 TOTAL	6,072	5,406	5,418	7,278	74.4
DISTRICT 4 TOTAL	415	408	408	557	73.2
DISTRICT 5 TOTAL	2,537	2,295	2,295	3,026	75.8
TOTAL U.S.	13,684	12,356	12,392	15,709	78.9
TOTAL U.S. Weeks Ended:					
FEB. 7, 1992	13,927	12,610	12,815	15,709	81.6
FEB. 15, 1991	14,185	12,978	13,171	15,654	84.1
DISTRICTS 1-4 Weeks Ended:					
FEB. 14, 1992	11,147	10,061	10,097	12,683	79.6
FEB. 7, 1992	11,238	10,234	10,328	12,683	81.4
FEB. 15, 1991	11,462	10,448	10,528	12,563	83.8

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	634	11	623	17	89	236	190
Appal. No. 1	40	2	38	--	--	27	3
DISTRICT 1 TOTAL	674	13	661	17	89	263	193
Ind., Ill., Ky.	1,242	1	1,241	11	127	417	30
Minn., Wisc., Daks.	180	--	180	--	20	86	9
Okla., Kans., Mo.	368	1	367	4	51	159	8
DISTRICT 2 TOTAL	1,790	2	1,788	15	198	662	47
Inland Texas	310	21	289	23	41	88	9
Texas Gulf Coast	1,521	--	1,521	11	286	532	187
La. Gulf Coast	1,153	9	1,144	27	217	510	105
N. La. and Ark.	78	--	78	4	4	64	13
New Mexico	51	4	47	11	1	14	1
DISTRICT 3 TOTAL	3,113	34	3,079	76	549	1,208	315
DISTRICT 4 TOTAL	216	15	201	6	19	116	5
DISTRICT 5 TOTAL	1,200	87	1,113	29	342	435	286
TOTAL U.S.	6,993	151	6,842	143	1,197	2,684	846
TOTAL U.S. Weeks Ended:							
FEB. 7, 1992	6,720	137	6,583	175	1,197	2,722	864
FEB. 15, 1991	6,625	267	6,358	168	1,345	2,828	1,060
DISTRICTS 1-4 Weeks Ended:							
FEB. 14, 1992	5,793	64	5,729	114	855	2,249	560
FEB. 7, 1992	5,612	78	5,534	129	841	2,337	612
FEB. 15, 1991	5,438	113	5,325	128	950	2,341	651

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 14, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,066	--	4,061	5	91	509	4,746	383	--
Central Atlantic	29,928	40	26,315	3,573	138	4,137	29,083	14,196	12,469
Lower Atlantic	26,618	27	26,180	411	304	5,164	12,533	3,182	511
DISTRICT 1 TOTAL	60,612	67	56,556	3,989	533	9,810	46,362	17,761	12,980
DISTRICT 2 TOTAL	61,749	591	53,427	7,731	930	8,243	30,797	3,684	14,417
DISTRICT 3 TOTAL	68,049	620	51,665	15,764	1,487	13,196	25,461	13,761	50,743
DISTRICT 4 TOTAL	7,110	1,093	3,978	2,039	266	582	2,601	402	2,346
DISTRICT 5 TOTAL	33,634	2,527	21,703	9,404	1,359	6,445	11,336	7,125	21,106
TOTAL U.S.	231,154	4,898	187,329	38,927	4,575	38,276	116,557	42,733	101,592
TOTAL U.S. Weeks Ended:									
FEB. 7, 1992	228,251	4,976	185,461	37,814	4,704	38,661	122,526	43,574	102,342
FEB. 15, 1991	229,158	9,654	178,880	40,624	6,185	43,709	105,821	48,847	100,186
DISTRICTS 1-4 Weeks Ended:									
FEB. 14, 1992	197,520	2,371	165,626	29,523	3,216	31,831	105,221	35,608	80,486
FEB. 7, 1992	194,108	2,543	163,196	28,369	3,255	31,946	111,502	35,863	80,988
FEB. 15, 1991	195,655	4,351	158,569	32,735	4,422	36,667	93,382	40,722	74,889

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 14, 1992	4,449.0	4,562.0	5,840	872	262,917
FEB. 7, 1992	4,453.0*	--	4,732	734	262,923
JAN. 31, 1992	4,453.0*	--	5,064	841	266,778
JAN. 24, 1992	4,453.0*	--	5,527	869	266,504
DISTRICT 5 TOTAL					
FEB. 14, 1992	2,766.0	2,760.0	69	9	69,907 #
FEB. 7, 1992	2,758.0*	--	34	2	71,967
JAN. 31, 1992	2,758.0*	--	155	2	67,554
JAN. 24, 1992	2,758.0*	--	160	2	72,294
#INCLUDES 19,139 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 14, 1992	7,215.0	7,322.0	5,909	881	332,824 #
FEB. 7, 1992	7,211.0*	--	4,766	736	334,890
JAN. 31, 1992	7,211.0*	--	5,219	843	334,332
JAN. 24, 1992	7,211.0*	--	5,687	871	338,798
FEB. 15, 1991	7,552.0 a/	--	6,175	877	334,982

a/ DOE actual for February 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 14, 1992	-933	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 14, 1992	13,619	74,221	161,902	13,175	262,917	69,907 #	332,824 #
FEB. 7, 1992	14,147	73,696	162,060	13,020	262,923	71,967	334,890
FEB. 15, 1991	18,031	68,231	158,616	12,426	257,304	77,678	334,982

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	46	--	46	--	--	--	83	56	--	--	--	185
Central Atlantic	121	--	121	12	9	46	61	164	119	205	--	737
Lower Atlantic	57	--	57	--	--	19	9	66	--	--	46	197
DISTRICT 1 TOTAL												
FEB. 14, 1992	224	--	224	12	9	65	153	286	119	205	46	1,119
FEB. 7, 1992	106	--	106	34	6	14	165	438	16	106	38	923
JAN. 31, 1992	439	--	439	14	6	78	274	405	19	252	40	1,527
JAN. 24, 1992	65	--	65	1	6	47	66	294	9	232	41	761
DISTRICTS 2-4 TOTAL												
FEB. 14, 1992	9	--	9	3	1	--	8	125	129	154	99	528
FEB. 7, 1992	3	--	3	12	1	--	9	19	66	308	83	501
JAN. 31, 1992	12	--	12	4	1	--	15	25	129	446	133	765
JAN. 24, 1992	2	--	2	1	1	--	5	15	95	137	25	281
DISTRICT 5 TOTAL												
FEB. 14, 1992	4	--	4	--	--	--	1	2	4	--	3	14
FEB. 7, 1992	2	--	2	--	--	--	2	2	4	--	19	29
JAN. 31, 1992	7	--	7	--	--	3	2	7	6	--	9	34
JAN. 24, 1992	2	--	2	--	--	1	1	5	5	2	3	19
TOTAL U.S.	237	--	237	15	10	65	162	413	252	359	148	1,661
TOTAL U.S. Weeks Ended:												
FEB. 7, 1992	111	--	111	46	7	14	176	459	86	414	140	1,453
JAN. 31, 1992	458	--	458	18	7	81	291	437	154	698	182	2,326
JAN. 24, 1992	69	--	69	2	7	48	72	314	109	371	69	1,061
FEB. 15, 1991	62	--	62	117	26	32	50	427	89	344	255	1,402

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JANUARY 1992	DECEMBER 1991[r]	SEPTEMBER 1991
Florida	12.0	12.0	14.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	47.0	47.0	54.0
Indiana	7.0	6.0	8.0
Kansas	146.0	146.0	151.0
Kentucky	10.0	9.0	15.0
Michigan	45.0	44.0	46.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	22.0	22.0	25.0
Oklahoma	280.0	279.0	284.0
North Dakota	91.0	91.0	95.0
South Dakota	4.0	4.0	4.0
Alabama	45.0	45.0	49.0
Arkansas	22.0	22.0	27.0
Mississippi	69.0	69.0	72.0
New Mexico-So. East	173.0	172.0	172.0
New Mexico-Other	10.0	10.0	12.0
North Louisiana	58.0	59.0	61.0
South Louisiana	1,032.0	1,033.0	1,088.0
Total Louisiana	1,090.0	1,092.0	1,149.0
Texas			
District 1	115.0	116.0	131.0
District 2	36.0	37.0	36.0
District 3	195.0	190.0	187.0
District 4	58.0	58.0	60.0
District 5	38.0	37.0	34.0
District 6, East Texas	104.0	104.0	97.0
Other	74.0	74.0	74.0
District 7-B	79.0	79.0	78.0
District 7-C	82.0	80.0	78.0
District 8 and 8-A	1,007.0	1,016.0	1,012.0
District 9	79.0	79.0	76.0
District 10	38.0	38.0	38.0
Total Texas	1,905.0	1,908.0	1,901.0
Colorado	75.0	76.0	77.0
Montana	50.0	50.0	53.0
Utah	58.0	60.0	57.0
Wyoming	264.0	265.0	267.0
Total Districts 1-4	4,453.0	4,457.0	4,562.0
Alaska	1,788.0	1,725.0	1,786.0
Arizona	0.0	0.0	0.0
California	962.0	964.0	965.0
Nevada	8.0	8.0	9.0
Total District 5	2,758.0	2,697.0	2,760.0
TOTAL U.S.	7,211.0	7,154.0[r]	7,322.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.7% of total U.S. production in December.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended February 21, 1992 NO. 8

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/21/92	Last Week Ending: 02/14/92	Last Year Week Ending: 02/22/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,583	12,392	13,247	191	-664
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	80.1	78.9	84.6		
Motor Gasoline					
Total motor gasoline production	6,777	6,993	6,459	-216	318
Finished leaded motor gasoline production	80	151	264	-71	-184
Finished unleaded motor gasoline production	6,697	6,842	6,195	-145	502
Total motor gasoline stocks	230,789	231,154	227,145	-365	3,644
Finished leaded motor gasoline stocks	4,566	4,898	9,384	-332	-4,818
Finished unleaded motor gasoline stocks	187,040	187,329	176,468	-289	10,572
Jet Fuel Kerosine					
Jet fuel kerosine production	1,180	1,197	1,291	-17	-111
Jet fuel kerosine stocks	37,688	38,276	43,610	-588	-5,922
Distillate Fuel Oil					
Distillate fuel oil production	2,677	2,684	2,940	-7	-263
Distillate fuel oil stocks	113,171	116,557	104,585	-3,386	8,586
Residual Fuel Oil					
Residual fuel oil production	966	846	949	120	17
Residual fuel oil stocks	42,167	42,733	48,121	-566	-5,954
Imports					
Crude oil imports	4,852	5,909	5,189	-1,057	-337
Product imports	1,362	1,661	1,282	-299	80
Crude Oil Stocks					
Crude oil stocks	334,181	332,824	331,751	1,357	2,430
Crude Supply Balance	740				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended February 21, 1992 NO. 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,295	1,124	1,135	1,378	82.4
Appal. No. 1	96	93	93	130	71.5
DISTRICT 1 TOTAL	1,391	1,217	1,228	1,508	81.4
Ind., Ill., Ky.	2,326	2,139	2,147	2,235	96.1
Minn., Wisc., Daks.	342	333	333	358	93.0
Okla., Kans., Mo.	669	668	669	747	89.6
DISTRICT 2 TOTAL	3,337	3,140	3,149	3,340	94.3
Inland Texas	437	441	441	618	71.4
Texas Gulf Coast	2,994	2,526	2,527	3,370	75.0
La. Gulf Coast	2,318	2,161	2,161	2,944	73.4
N. La. and Ark.	202	202	202	244	82.8
New Mexico	72	53	53	102	52.0
DISTRICT 3 TOTAL	6,023	5,383	5,384	7,278	74.0
DISTRICT 4 TOTAL	404	407	403	557	72.4
DISTRICT 5 TOTAL	2,603	2,336	2,419	3,026	79.9
TOTAL U.S.	13,758	12,483	12,583	15,709	80.1
TOTAL U.S. Weeks Ended:					
FEB. 14, 1992	13,684	12,356	12,392	15,709	78.9
FEB. 22, 1991	14,192	13,139	13,247	15,654	84.6
DISTRICTS 1-4 Weeks Ended:					
FEB. 21, 1992	11,155	10,147	10,164	12,683	80.1
FEB. 14, 1992	11,147	10,061	10,097	12,683	79.6
FEB. 22, 1991	11,470	10,553	10,580	12,563	84.2

API WEEKLY STATISTICAL BULLETIN

Week Ended February 21, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	652	--	652	8	52	309	191
Appal. No. 1	52	3	49	--	--	29	3
DISTRICT 1 TOTAL	704	3	701	8	52	338	194
Ind., Ill., Ky.	1,278	--	1,278	8	142	432	78
Minn., Wisc., Daks.	179	--	179	--	21	91	10
Okla., Kans., Mo.	368	--	368	4	47	160	7
DISTRICT 2 TOTAL	1,825	--	1,825	12	210	683	95
Inland Texas	218	10	208	26	39	89	8
Texas Gulf Coast	1,420	--	1,420	32	289	482	186
La. Gulf Coast	1,148	6	1,142	29	228	498	128
N. La. and Ark.	80	--	80	6	--	53	8
New Mexico	51	4	47	10	1	13	1
DISTRICT 3 TOTAL	2,917	20	2,897	103	557	1,135	331
DISTRICT 4 TOTAL	206	16	190	10	15	121	9
DISTRICT 5 TOTAL	1,125	41	1,084	36	346	400	337
TOTAL U.S.	6,777	80	6,697	169	1,180	2,677	966
TOTAL U.S. Weeks Ended:							
FEB. 14, 1992	6,993	151	6,842	143	1,197	2,684	846
FEB. 22, 1991	6,459	264	6,195	174	1,291	2,940	949
DISTRICTS 1-4 Weeks Ended:							
FEB. 21, 1992	5,652	39	5,613	133	834	2,277	629
FEB. 14, 1992	5,793	64	5,729	114	855	2,249	560
FEB. 22, 1991	5,290	140	5,150	133	911	2,536	593

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 21, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,420	--	4,399	21	83	469	4,462	462	--
Central Atlantic	29,745	23	26,042	3,680	182	4,102	27,958	13,359	12,527
Lower Atlantic	26,814	23	26,305	486	318	5,112	12,267	3,168	474
DISTRICT 1 TOTAL	60,979	46	56,746	4,187	583	9,683	44,687	16,989	13,001
DISTRICT 2 TOTAL	60,574	621	52,223	7,730	948	8,059	30,310	3,766	14,346
DISTRICT 3 TOTAL	68,296	553	52,024	15,719	1,531	13,300	24,392	13,466	50,051
DISTRICT 4 TOTAL	7,156	1,033	4,051	2,072	253	456	2,668	406	2,392
DISTRICT 5 TOTAL	33,784	2,313	21,996	9,475	1,396	6,190	11,114	7,540	20,650
TOTAL U.S.	230,789	4,566	187,040	39,183	4,711	37,688	113,171	42,167	100,440
TOTAL U.S. **Weeks Ended:**									
FEB. 14, 1992	231,154	4,898	187,329	38,927	4,575	38,276	116,557	42,733	101,592
FEB. 22, 1991	227,145	9,384	176,468	41,293	6,537	43,610	104,585	48,121	101,895
DISTRICTS 1-4 **Weeks Ended:**									
FEB. 21, 1992	197,005	2,253	165,044	29,708	3,315	31,498	102,057	34,627	79,790
FEB. 14, 1992	197,520	2,371	165,626	29,523	3,216	31,831	105,221	35,608	80,486
FEB. 22, 1991	194,465	4,073	156,294	34,098	4,618	36,634	92,711	40,521	76,944

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 21, 1992	4,449.0	4,562.0	4,792	904	264,992
FEB. 14, 1992	4,449.0	--	5,840	872	262,917
FEB. 7, 1992	4,453.0	--	4,732	734	262,923
JAN. 31, 1992	4,453.0	--	5,064	841	266,778
DISTRICT 5 TOTAL					
FEB. 21, 1992	2,766.0	2,760.0	60	16	69,189 #
FEB. 14, 1992	2,766.0	--	69	9	69,907
FEB. 7, 1992	2,758.0	--	34	2	71,967
JAN. 31, 1992	2,758.0	--	155	2	67,554

#INCLUDES 14,274 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER..

TOTAL U.S.	API Monthly	Latest Dept. of Energy September 1991	Total	From Canada	Crude Oil Stocks By Location [1]
FEB. 21, 1992	7,215.0	7,322.0	4,852	920	334,181 #
FEB. 14, 1992	7,215.0	--	5,909	881	332,824
FEB. 7, 1992	7,211.0	--	4,766	736	334,890
JAN. 31, 1992	7,211.0	--	5,219	843	334,332
FEB. 22, 1991	7,552.0 a/	--	5,189	679	331,751

a/ DOE actual for February 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 21, 1992	740	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 21, 1992	12,130	74,543	164,886	13,433	264,992	69,189 #	334,181 #
FEB. 14, 1992	13,619	74,221	161,902	13,175	262,917	69,907	332,824
FEB. 22, 1991	16,091	69,800	157,552	12,656	256,099	75,652	331,751

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 21, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	154	--	154	--	--	--	55	108	11	--	--	328
Central Atlantic	175	--	175	--	6	--	77	90	14	118	37	517
Lower Atlantic	--	--	--	--	--	22	--	103	--	--	--	125
DISTRICT 1 TOTAL												
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
FEB. 14, 1992	224	--	224	12	9	65	153	286	119	205	46	1,119
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DISTRICTS 2-4 TOTAL												
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FEB. 14, 1992	9	--	9	3	1	--	8	125	129	154	99	528
FEB. 7, 1992	3	--	3	12	1	--	9	19	66	308	83	501
JAN. 31, 1992	12	--	12	4	1	--	15	25	129	446	133	765
DISTRICT 5 TOTAL												
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
FEB. 14, 1992	4	--	4	--	--	--	1	2	4	--	3	14
FEB. 7, 1992	2	--	2	--	--	--	2	2	4	--	19	29
JAN. 31, 1992	7	--	7	--	--	3	2	7	6	--	9	34
TOTAL U.S.	345	--	345	2	7	22	138	349	105	351	43	1,362
TOTAL U.S. Weeks Ended:												
FEB. 14, 1992	237	--	237	15	10	65	162	413	252	359	148	1,661
FEB. 7, 1992	111	--	111	46	7	14	176	459	86	414	140	1,453
JAN. 31, 1992	458	--	458	18	7	81	291	437	154	698	182	2,326
FEB. 22, 1991	72	--	72	42	2	61	151	418	81	319	136	1,282

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended February 28, 1992 NO. 9

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/28/92	Last Week Ending: 02/21/92	Last Year Week Ending: 03/01/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,441	12,583	13,354	-142	-913
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	79.2	80.1	85.3		
Motor Gasoline					
Total motor gasoline production	6,710	6,777	6,635	-67	75
Finished leaded motor gasoline production	154	80	253	74	-99
Finished unleaded motor gasoline production	6,556	6,697	6,382	-141	174
Total motor gasoline stocks	229,579	230,789	222,576	-1,210	7,003
Finished leaded motor gasoline stocks	4,736	4,566	9,200	170	-4,464
Finished unleaded motor gasoline stocks	185,962	187,040	172,632	-1,078	13,330
Jet Fuel Kerosine					
Jet fuel kerosine production	1,185	1,180	1,335	5	-150
Jet fuel kerosine stocks	38,580	37,688	42,591	892	-4,011
Distillate Fuel Oil					
Distillate fuel oil production	2,652	2,677	2,810	-25	-158
Distillate fuel oil stocks	108,427	113,171	103,258	-4,744	5,169
Residual Fuel Oil					
Residual fuel oil production	883	966	1,087	-83	-204
Residual fuel oil stocks	42,909	42,167	46,014	742	-3,105
Imports					
Crude oil imports	5,602	4,852	5,479	750	123
Product imports	1,836	1,362	1,148	474	688
Crude Oil Stocks					
Crude oil stocks	339,821	334,181	336,143	5,640	3,678
Crude Supply Balance	342				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended February 28, 1992 NO. 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,208	1,023	1,069	1,378	77.6
Appal. No. 1	92	90	91	130	70.0
DISTRICT 1 TOTAL	1,300	1,113	1,160	1,508	76.9
Ind., Ill., Ky.	2,197	2,052	2,075	2,235	92.8
Minn., Wisc., Daks.	332	323	323	358	90.2
Okla., Kans., Mo.	672	647	646	747	86.5
DISTRICT 2 TOTAL	3,201	3,022	3,044	3,340	91.1
Inland Texas	398	384	395	618	63.9
Texas Gulf Coast	3,272	2,648	2,673	3,370	79.3
La. Gulf Coast	2,236	2,106	2,106	2,944	71.5
N. La. and Ark.	199	192	192	244	78.7
New Mexico	70	53	55	102	53.9
DISTRICT 3 TOTAL	6,175	5,383	5,421	7,278	74.5
DISTRICT 4 TOTAL	433	419	419	557	75.2
DISTRICT 5 TOTAL	2,501	2,286	2,397	3,026	79.2
TOTAL U.S.	13,610	12,223	12,441	15,709	79.2
TOTAL U.S. Weeks Ended:					
FEB. 21, 1992	13,758	12,483	12,583	15,709	80.1
MAR. 1, 1991	14,400	13,193	13,354	15,654	85.3
DISTRICTS 1-4 Weeks Ended:					
FEB. 28, 1992	11,109	9,937	10,044	12,683	79.2
FEB. 21, 1992	11,155	10,147	10,164	12,683	80.1
MAR. 1, 1991	11,674	10,601	10,686	12,563	85.1

API WEEKLY STATISTICAL BULLETIN

Week Ended February 28, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	605	7	598	--	107	242	170
Appal. No. 1	31	3	28	--	--	28	2
DISTRICT 1 TOTAL	636	10	626	--	107	270	172
Ind., Ill., Ky.	1,197	5	1,192	1	140	458	53
Minn., Wisc., Daks.	172	--	172	--	23	89	8
Okla., Kans., Mo.	380	3	377	3	37	165	8
DISTRICT 2 TOTAL	1,749	8	1,741	4	200	712	69
Inland Texas	236	20	216	24	35	78	13
Texas Gulf Coast	1,484	--	1,484	41	277	476	205
La. Gulf Coast	1,161	14	1,147	26	198	487	107
N. La. and Ark.	73	--	73	6	--	59	16
New Mexico	51	4	47	10	1	13	1
DISTRICT 3 TOTAL	3,005	38	2,967	107	511	1,113	342
DISTRICT 4 TOTAL	228	36	192	6	20	122	8
DISTRICT 5 TOTAL	1,092	62	1,030	42	347	435	292
TOTAL U.S.	6,710	154	6,556	159	1,185	2,652	883
TOTAL U.S. Weeks Ended:							
FEB. 21, 1992	6,777	80	6,697	169	1,180	2,677	966
MAR. 1, 1991	6,635	253	6,382	128	1,335	2,810	1,087
DISTRICTS 1-4 Weeks Ended:							
FEB. 28, 1992	5,618	92	5,526	117	838	2,217	591
FEB. 21, 1992	5,652	39	5,613	133	834	2,277	629
MAR. 1, 1991	5,465	112	5,353	99	963	2,407	683

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 28, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,557	--	4,543	14	55	529	4,466	375	--
Central Atlantic	30,507	29	26,523	3,955	81	4,218	24,659	13,895	12,248
Lower Atlantic	28,111	23	27,546	542	291	5,081	12,520	3,024	466
DISTRICT 1 TOTAL	63,175	52	58,612	4,511	427	9,828	41,645	17,294	12,714
DISTRICT 2 TOTAL	60,743	679	51,944	8,120	955	8,345	30,052	3,609	14,324
DISTRICT 3 TOTAL	65,981	528	50,002	15,451	1,536	13,702	23,273	13,269	50,852
DISTRICT 4 TOTAL	7,101	1,108	4,024	1,969	234	514	2,678	438	2,542
DISTRICT 5 TOTAL	32,579	2,369	21,380	8,830	1,437	6,191	10,779	8,299	21,507
TOTAL U.S.	229,579	4,736	185,962	38,881	4,589	38,580	108,427	42,909	101,939
TOTAL U.S. Weeks Ended:									
FEB. 21, 1992	230,789	4,566	187,040	39,183	4,711	37,688	113,171	42,167	100,440
MAR. 1, 1991	222,576	9,200	172,632	40,744	5,068	42,591	103,258	46,014	102,911
DISTRICTS 1-4 Weeks Ended:									
FEB. 28, 1992	197,000	2,367	164,582	30,051	3,152	32,389	97,648	34,610	80,432
FEB. 21, 1992	197,005	2,253	165,044	29,708	3,315	31,498	102,057	34,627	79,790
MAR. 1, 1991	190,040	3,918	153,350	32,772	4,117	35,017	92,117	38,062	77,607

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 28, 1992	4,449.0	4,571.0	5,302	718	266,484
FEB. 21, 1992	4,449.0	--	4,792	904	264,992
FEB. 14, 1992	4,449.0	--	5,840	872	262,917
FEB. 7, 1992	4,453.0	--	4,732	734	262,923
DISTRICT 5 TOTAL					
FEB. 28, 1992	2,766.0	2,830.0	300	21	73,337 #
FEB. 21, 1992	2,766.0	--	60	16	69,189
FEB. 14, 1992	2,766.0	--	69	9	69,907
FEB. 7, 1992	2,758.0	--	34	2	71,967

#INCLUDES 19,420 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
FEB. 28, 1992	7,215.0	7,401.0	5,602	739	339,821 #
FEB. 21, 1992	7,215.0	--	4,852	920	334,181
FEB. 14, 1992	7,215.0	--	5,909	881	332,824
FEB. 7, 1992	7,211.0	--	4,766	736	334,890
MAR. 1, 1991	7,552.0 a/	--	5,479	824	336,143

a/ DOE actual for February 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 28, 1992	342	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 28, 1992	13,517	75,158	164,335	13,474	266,484	73,337 #	339,821 #
FEB. 21, 1992	12,130	74,543	164,886	13,433	264,992	69,189	334,181
MAR. 1, 1991	16,783	71,913	158,619	12,991	260,306	75,837	336,143

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	--	155	42	7	--	--	206
Central Atlantic	163	--	163	12	8	52	106	311	17	123	--	792
Lower Atlantic	82	--	82	35	--	27	39	--	--	--	38	221
DISTRICT 1 TOTAL												
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
FEB. 14, 1992	224	--	224	12	9	65	153	286	119	205	46	1,119
FEB. 7, 1992	106	--	106	34	6	14	165	438	16	106	38	923
DISTRICTS 2-4 TOTAL												
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
FEB. 21, 1992	10	--	10	2	1	--	5	46	76	233	5	378
FEB. 14, 1992	9	--	9	3	1	--	8	125	129	154	99	528
FEB. 7, 1992	3	--	3	12	1	--	9	19	66	308	83	501
DISTRICT 5 TOTAL												
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
FEB. 14, 1992	4	--	4	--	--	--	1	2	4	--	3	14
FEB. 7, 1992	2	--	2	--	--	--	2	2	4	--	19	29
TOTAL U.S.	258	--	258	55	9	79	314	495	161	285	180	1,836
TOTAL U.S. Weeks Ended:												
FEB. 21, 1992	345	--	345	2	7	22	138	349	105	351	43	1,362
FEB. 14, 1992	237	--	237	15	10	65	162	413	252	359	148	1,661
FEB. 7, 1992	111	--	111	46	7	14	176	459	86	414	140	1,453
MAR. 1, 1991	43	--	43	68	2	35	95	337	115	290	163	1,148

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 6, 1992 NO. 10

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/06/92	Last Week Ending: 02/28/92	Last Year Week Ending: 03/08/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,566	12,441	13,204	125	-638
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	80.0	79.2	84.3		
Motor Gasoline					
Total motor gasoline production	6,374	6,710	6,623	-336	-249
Finished leaded motor gasoline production	69	154	209	-85	-140
Finished unleaded motor gasoline production	6,305	6,556	6,414	-251	-109
Total motor gasoline stocks	225,407	229,579	220,134	-4,172	5,273
Finished leaded motor gasoline stocks	4,590	4,736	8,896	-146	-4,306
Finished unleaded motor gasoline stocks	182,296	185,962	170,946	-3,666	11,350
Jet Fuel Kerosine					
Jet fuel kerosine production	1,169	1,185	1,186	-16	-17
Jet fuel kerosine stocks	37,590	38,580	41,188	-990	-3,598
Distillate Fuel Oil					
Distillate fuel oil production	2,540	2,652	3,006	-112	-466
Distillate fuel oil stocks	105,695	108,427	101,547	-2,732	4,148
Residual Fuel Oil					
Residual fuel oil production	967	883	959	84	8
Residual fuel oil stocks	43,549	42,909	44,935	640	-1,386
Imports					
Crude oil imports	5,533	5,602	5,141	-69	392
Product imports	1,410	1,836	1,792	-426	-382
Crude Oil Stocks					
Crude oil stocks	346,853	339,821	330,168	7,032	16,685
Crude Supply Balance	654				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended March 6, 1992 NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,269	999	1,103	1,378	80.0
Appal. No. 1	98	94	95	130	73.1
DISTRICT 1 TOTAL	1,367	1,093	1,198	1,508	79.4
Ind., Ill., Ky.	2,057	1,913	1,940	2,235	86.8
Minn., Wisc., Daks.	336	327	328	358	91.6
Okla., Kans., Mo.	659	635	636	747	85.1
DISTRICT 2 TOTAL	3,052	2,875	2,904	3,340	86.9
Inland Texas	423	402	423	618	68.4
Texas Gulf Coast	3,093	2,706	2,724	3,370	80.8
La. Gulf Coast	2,306	2,284	2,304	2,944	78.3
N. La. and Ark.	148	148	148	244	60.7
New Mexico	70	53	55	102	53.9
DISTRICT 3 TOTAL	6,040	5,593	5,654	7,278	77.7
DISTRICT 4 TOTAL	413	410	413	557	74.1
DISTRICT 5 TOTAL	2,496	2,296	2,397	3,026	79.2
TOTAL U.S.	13,368	12,267	12,566	15,709	80.0
TOTAL U.S. Weeks Ended:					
FEB. 28, 1992	13,610	12,223	12,441	15,709	79.2
MAR. 8, 1991	14,266	13,096	13,204	15,654	84.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 06, 1992	10,872	9,971	10,169	12,683	80.2
FEB. 28, 1992	11,109	9,937	10,044	12,683	79.2
MAR. 8, 1991	11,580	10,574	10,597	12,563	84.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 6, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	607	3	604	9	80	264	167
Appal. No. 1	40	3	37	--	--	29	2
DISTRICT 1 TOTAL	647	6	641	9	80	293	169
Ind., Ill., Ky.	1,017	--	1,017	6	88	431	76
Minn., Wisc., Daks.	164	--	164	1	22	78	8
Okla., Kans., Mo.	347	--	347	5	41	171	7
DISTRICT 2 TOTAL	1,528	--	1,528	12	151	680	91
Inland Texas	251	7	244	25	35	74	10
Texas Gulf Coast	1,554	--	1,554	32	293	480	194
La. Gulf Coast	1,102	6	1,096	27	255	490	159
N. La. and Ark.	54	--	54	1	--	45	13
New Mexico	50	4	46	9	1	13	1
DISTRICT 3 TOTAL	3,011	17	2,994	94	584	1,102	377
DISTRICT 4 TOTAL	208	8	200	9	20	113	11
DISTRICT 5 TOTAL	980	38	942	28	334	352	319
TOTAL U.S.	6,374	69	6,305	152	1,169	2,540	967
TOTAL U.S. Weeks Ended:							
FEB. 28, 1992	6,710	154	6,556	159	1,185	2,652	883
MAR. 8, 1991	6,623	209	6,414	143	1,186	3,006	959
DISTRICTS 1-4 Weeks Ended:							
MAR. 06, 1992	5,394	31	5,363	124	835	2,188	648
FEB. 28, 1992	5,618	92	5,526	117	838	2,217	591
MAR. 8, 1991	5,486	60	5,426	105	805	2,576	653

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 6, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,373	--	4,364	9	72	503	5,456	714	--
Central Atlantic	30,404	31	26,197	4,176	92	4,167	23,214	14,215	12,194
Lower Atlantic	26,876	26	26,516	334	311	4,831	12,449	2,966	475
DISTRICT 1 TOTAL	61,653	57	57,077	4,519	475	9,501	41,119	17,895	12,669
DISTRICT 2 TOTAL	59,083	618	50,138	8,327	810	8,181	30,075	3,890	14,417
DISTRICT 3 TOTAL	65,878	481	50,378	15,019	1,523	13,098	21,505	13,384	51,411
DISTRICT 4 TOTAL	6,908	1,096	3,926	1,886	241	526	2,870	476	2,592
DISTRICT 5 TOTAL	31,885	2,338	20,777	8,770	1,518	6,284	10,126	7,904	21,430
TOTAL U.S.	225,407	4,590	182,296	38,521	4,567	37,590	105,695	43,549	102,519
TOTAL U.S. Weeks Ended:									
FEB. 28, 1992	229,579	4,736	185,962	38,881	4,589	38,580	108,427	42,909	101,939
MAR. 8, 1991	220,134	8,896	170,946	40,292	5,947	41,188	101,547	44,935	103,853
DISTRICTS 1-4 Weeks Ended:									
MAR. 06, 1992	193,522	2,252	161,519	29,751	3,049	31,306	95,569	35,645	81,089
FEB. 28, 1992	197,000	2,367	164,582	30,051	3,152	32,389	97,648	34,610	80,432
MAR. 8, 1991	187,982	3,735	152,015	32,232	4,120	33,941	90,627	37,330	77,879

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 06, 1992	4,449.0	4,571.0	5,526	725	273,111
FEB. 28, 1992	4,449.0	--	5,302	718	266,484
FEB. 21, 1992	4,449.0	--	4,792	904	264,992
FEB. 14, 1992	4,449.0	--	5,840	872	262,917
DISTRICT 5 TOTAL					
MAR. 06, 1992	2,766.0	2,830.0	7	2	73,742 #
FEB. 28, 1992	2,766.0	--	300	21	73,337
FEB. 21, 1992	2,766.0	--	60	16	69,189
FEB. 14, 1992	2,766.0	--	69	9	69,907

#INCLUDES 19,427 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
MAR. 06, 1992	7,215.0	7,401.0	5,533	727	346,853 #
FEB. 28, 1992	7,215.0	--	5,602	739	339,821
FEB. 21, 1992	7,215.0	--	4,852	920	334,181
FEB. 14, 1992	7,215.0	--	5,909	881	332,824
MAR. 8, 1991	7,552.0 a/	--	5,141	752	330,168

a/ DOE actual for February 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 06, 1992	654	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 06, 1992	13,777	75,733	169,640	13,961	273,111	73,742 #	346,853 #
FEB. 28, 1992	13,517	75,158	164,335	13,474	266,484	73,337	339,821
MAR. 8, 1991	13,593	70,615	159,032	12,675	255,915	74,253	330,168

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	46	--	46	--	--	--	44	--	16	--	--	106
Central Atlantic	147	--	147	12	6	24	91	219	18	85	10	612
Lower Atlantic	--	--	--	--	--	14	--	66	--	--	44	124
DISTRICT 1 TOTAL												
MAR. 06, 1992	193	--	193	12	6	38	135	285	34	85	54	842
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
FEB. 14, 1992	224	--	224	12	9	65	153	286	119	205	46	1,119
DISTRICTS 2-4 TOTAL												
MAR. 06, 1992	43	--	43	43	1	--	11	27	103	176	127	531
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
FEB. 21, 1992	10	--	10	2	1	--	5	46	76	233	5	378
FEB. 14, 1992	9	--	9	3	1	--	8	125	129	154	99	528
DISTRICT 5 TOTAL												
MAR. 06, 1992	4	--	4	--	--	--	2	24	5	--	2	37
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
FEB. 14, 1992	4	--	4	--	--	--	1	2	4	--	3	14
TOTAL U.S.	240	--	240	55	7	38	148	336	142	261	183	1,410
TOTAL U.S. **Weeks Ended:**												
FEB. 28, 1992	258	--	258	55	9	79	314	495	161	285	180	1,836
FEB. 21, 1992	345	--	345	2	7	22	138	349	105	351	43	1,362
FEB. 14, 1992	237	--	237	15	10	65	162	413	252	359	148	1,661
MAR. 8, 1991	259	--	259	69	2	77	241	345	109	384	306	1,792

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 13, 1992 NO. 11

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/13/92	Last Week Ending: 03/06/92	Last Year Week Ending: 03/15/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,883	12,566	12,971	317	-88
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	82.0	80.0	82.9		
Motor Gasoline					
Total motor gasoline production	6,525	6,374	6,474	151	51
Finished leaded motor gasoline production	104	69	223	35	-119
Finished unleaded motor gasoline production	6,421	6,305	6,251	116	170
Total motor gasoline stocks	225,294	225,407	216,463	-113	8,831
Finished leaded motor gasoline stocks	4,238	4,590	8,553	-352	-4,315
Finished unleaded motor gasoline stocks	181,393	182,296	167,297	-903	14,096
Jet Fuel Kerosine					
Jet fuel kerosine production	1,216	1,169	1,180	47	36
Jet fuel kerosine stocks	37,926	37,590	40,846	336	-2,920
Distillate Fuel Oil					
Distillate fuel oil production	2,636	2,540	2,940	96	-304
Distillate fuel oil stocks	105,467	105,695	98,439	-228	7,028
Residual Fuel Oil					
Residual fuel oil production	963	967	1,122	-4	-159
Residual fuel oil stocks	43,131	43,549	44,472	-418	-1,341
Imports-					
Crude oil imports	5,431	5,533	5,437	-102	-6
Product imports	1,936	1,410	1,334	526	602
Crude Oil Stocks					
Crude oil stocks	342,004	346,853	335,154	-4,849	6,850
Crude Supply Balance	-515				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** March 13, 1992 **NO.** 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,288	1,060	1,060	1,378	76.9
Appal. No. 1	104	99	100	130	76.9
DISTRICT 1 TOTAL	1,392	1,159	1,160	1,508	76.9
Ind., Ill., Ky.	2,085	1,994	2,009	2,235	89.9
Minn., Wisc., Daks.	335	332	333	358	93.0
Okla., Kans., Mo.	739	702	705	747	94.4
DISTRICT 2 TOTAL	3,159	3,028	3,047	3,340	91.2
Inland Texas	418	418	418	618	67.6
Texas Gulf Coast	3,220	2,665	2,684	3,370	79.6
La. Gulf Coast	2,509	2,465	2,471	2,944	83.9
N. La. and Ark.	169	159	159	244	65.2
New Mexico	65	55	56	102	54.9
DISTRICT 3 TOTAL	6,381	5,762	5,788	7,278	79.5
DISTRICT 4 TOTAL	470	447	448	557	80.4
DISTRICT 5 TOTAL	2,563	2,318	2,440	3,026	80.6
TOTAL U.S.	13,965	12,714	12,883	15,709	82.0
TOTAL U.S. Weeks Ended:					
MAR. 6, 1992	13,368	12,267	12,566	15,709	80.0
MAR. 15, 1991	13,997	12,927	12,971	15,654	82.9
DISTRICTS 1-4 Weeks Ended:					
MAR. 13, 1992	11,402	10,396	10,443	12,683	82.3
MAR. 6, 1992	10,872	9,971	10,169	12,683	80.2
MAR. 15, 1991	11,335	10,446	10,481	12,563	83.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 13, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
DISTRICT		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	592	8	584	7	86	238	163
Appal. No. 1	35	3	32	--	--	32	2
DISTRICT 1 TOTAL	627	11	616	7	86	270	165
Ind., Ill., Ky.	1,137	1	1,136	9	106	417	59
Minn., Wisc., Daks.	174	--	174	--	22	79	9
Okla., Kans., Mo.	372	2	370	21	50	188	7
DISTRICT 2 TOTAL	1,683	3	1,680	30	178	684	75
Inland Texas	240	11	229	16	29	89	10
Texas Gulf Coast	1,450	--	1,450	13	303	499	220
La. Gulf Coast	1,112	7	1,105	11	264	490	163
N. La. and Ark.	58	--	58	2	1	49	15
New Mexico	51	8	43	10	1	12	1
DISTRICT 3 TOTAL	2,911	26	2,885	52	598	1,139	409
DISTRICT 4 TOTAL	218	34	184	8	19	131	13
DISTRICT 5 TOTAL	1,086	30	1,056	25	335	412	301
TOTAL U.S.	6,525	104	6,421	122	1,216	2,636	963
TOTAL U.S. **Weeks Ended:**							
MAR. 6, 1992	6,374	69	6,305	152	1,169	2,540	967
MAR. 15, 1991	6,474	223	6,251	127	1,180	2,940	1,122
DISTRICTS 1-4 **Weeks Ended:**							
MAR. 13, 1992	5,439	74	5,365	97	881	2,224	662
MAR. 6, 1992	5,394	31	5,363	124	835	2,188	648
MAR. 15, 1991	5,262	109	5,153	104	827	2,544	649

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,313	--	4,302	11	46	527	5,262	663	--
Central Atlantic	29,634	31	25,685	3,918	107	4,051	21,607	13,785	12,478
Lower Atlantic	27,973	38	27,375	560	293	4,857	12,531	2,796	473
DISTRICT 1 TOTAL	61,920	69	57,362	4,489	446	9,435	39,400	17,244	12,951
DISTRICT 2 TOTAL	59,267	655	50,462	8,150	989	7,982	29,974	3,749	14,924
DISTRICT 3 TOTAL	66,501	492	49,667	16,342	1,322	14,169	22,943	13,757	50,676
DISTRICT 4 TOTAL	6,766	1,017	3,746	2,003	250	513	2,950	490	2,617
DISTRICT 5 TOTAL	30,840	2,005	20,156	8,679	1,556	5,827	10,200	7,891	20,972
TOTAL U.S.	225,294	4,238	181,393	39,663	4,563	37,926	105,467	43,131	102,140
TOTAL U.S. Weeks Ended:									
MAR. 6, 1992	225,407	4,590	182,296	38,521	4,567	37,590	105,695	43,549	102,519
MAR. 15, 1991	216,463	8,553	167,297	40,613	5,733	40,846	98,439	44,472	104,168
DISTRICTS 1-4 Weeks Ended:									
MAR. 13, 1992	194,454	2,233	161,237	30,984	3,007	32,099	95,267	35,240	81,168
MAR. 6, 1992	193,522	2,252	161,519	29,751	3,049	31,306	95,569	35,645	81,089
MAR. 15, 1991	184,475	4,009	147,989	32,477	4,077	33,841	87,740	36,445	79,616

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 13, 1992	4,509.0	4,571.0	5,337	673	266,599
MAR. 6, 1992	4,509.0*	--	5,526	725	273,111
FEB. 28, 1992	4,509.0*	--	5,302	718	266,484
FEB. 21, 1992	4,509.0*	--	4,792	904	264,992
DISTRICT 5 TOTAL					
MAR. 13, 1992	2,748.0	2,830.0	94	17	75,405 #
MAR. 6, 1992	2,790.0*	--	7	2	73,742
FEB. 28, 1992	2,790.0*	--	300	21	73,337
FEB. 21, 1992	2,790.0*	--	60	16	69,189
#INCLUDES 19,947 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 13, 1992	7,257.0	7,401.0	5,431	690	342,004 #
MAR. 6, 1992	7,299.0*	--	5,533	727	346,853
FEB. 28, 1992	7,299.0*	--	5,602	739	339,821
FEB. 21, 1992	7,299.0*	--	4,852	920	334,181
MAR. 15, 1991	7,471.0 a/	--	5,437	743	335,154

a/ DOE actual for March 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 13, 1992	-515	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 13, 1992	12,966	75,489	164,575	13,569	266,599	75,405 #	342,004 #
MAR. 6, 1992	13,777	75,733	169,640	13,961	273,111	73,742	346,853
MAR. 15, 1991	15,175	70,734	160,791	12,754	259,454	75,700	335,154

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	114	--	114	--	--	--	147	--	17	--	--	278
Central Atlantic	--	--	--	7	--	12	50	143	17	202	73	504
Lower Atlantic	119	--	119	--	36	18	29	130	--	--	49	381
DISTRICT 1 TOTAL												
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
MAR. 6, 1992	193	--	193	12	6	38	135	285	34	85	54	842
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
DISTRICTS 2-4 TOTAL												
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
MAR. 6, 1992	43	--	43	43	1	--	11	27	103	176	127	531
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
FEB. 21, 1992	10	--	10	2	1	--	5	46	76	233	5	378
DISTRICT 5 TOTAL												
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
MAR. 6, 1992	4	--	4	--	--	--	2	24	5	--	2	37
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
TOTAL U.S.	258	--	258	21	37	53	243	322	109	635	258	1,936
TOTAL U.S. Weeks Ended:												
MAR. 6, 1992	240	--	240	55	7	38	148	336	142	261	183	1,410
FEB. 28, 1992	258	--	258	55	9	79	314	495	161	285	180	1,836
FEB. 21, 1992	345	--	345	2	7	22	138	349	105	351	43	1,362
MAR. 15, 1991	80	--	80	--	2	75	268	471	89	183	166	1,334

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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Page 4—Estimated Domestic Production

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1992	JANUARY 1992[r/]	OCTOBER 1991
Florida	12.0	12.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	46.0	47.0	52.0
Indiana	6.0	7.0	8.0
Kansas	146.0	146.0	151.0
Kentucky	9.0	10.0	10.0
Michigan	45.0	45.0	46.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	22.0	26.0
Oklahoma	279.0	280.0	288.0
North Dakota	93.0	93.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	45.0	45.0	47.0
Arkansas	22.0	22.0	29.0
Mississippi	69.0	70.0	70.0
New Mexico-So. East	175.0	175.0	176.0
New Mexico-Other	12.0	12.0	12.0
North Louisiana	59.0	60.0	60.0
South Louisiana	1,081.0	1,082.0	1,102.0
Total Louisiana	1,140.0	1,142.0	1,162.0
Texas			
District 1	116.0	115.0	126.0
District 2	34.0	36.0	38.0
District 3	198.0	195.0	185.0
District 4	59.0	58.0	57.0
District 5	38.0	38.0	38.0
District 6, East Texas	106.0	104.0	98.0
Other	74.0	74.0	72.0
District 7-B	80.0	79.0	79.0
District 7-C	81.0	82.0	79.0
District 8 and 8-A	1,012.0	1,007.0	1,010.0
District 9	79.0	79.0	78.0
District 10	37.0	38.0	37.0
Total Texas	1,914.0	1,905.0	1,897.0
Colorado	74.0	75.0	79.0
Montana	50.0	50.0	48.0
Utah	57.0	58.0	60.0
Wyoming	262.0	264.0	265.0
Total Districts 1-4	4,509.0	4,513.0	4,571.0
Alaska	1,807.0	1,788.0	1,843.0
Arizona	0.0	0.0	0.0
California	975.0	975.0	979.0
Nevada	8.0	8.0	8.0
Total District 5	2,790.0	2,771.0	2,830.0
TOTAL U.S.	7,299.0	7,284.0[r/]	7,401.0

[r/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.7% of total U.S. production in January.

A2575-1

American Petroleum Institute
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Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 20, 1992 NO. 12

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/20/92	Last Week Ending: 03/13/92	Last Year Week Ending: 03/22/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,266	12,883	12,838	383	428
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	84.4	82.0	82.0		
Motor Gasoline					
Total motor gasoline production	6,926	6,525	6,917	401	9
Finished leaded motor gasoline production	93	104	227	-11	-134
Finished unleaded motor gasoline production	6,833	6,421	6,690	412	143
Total motor gasoline stocks	222,634	225,294	211,928	-2,660	10,706
Finished leaded motor gasoline stocks	4,381	4,238	8,266	143	-3,885
Finished unleaded motor gasoline stocks	180,050	181,393	164,317	-1,343	15,733
Jet Fuel Kerosine					
Jet fuel kerosine production	1,146	1,216	1,150	-70	-4
Jet fuel kerosine stocks	37,711	37,926	39,342	-215	-1,631
Distillate Fuel Oil					
Distillate fuel oil production	2,703	2,636	2,855	67	-152
Distillate fuel oil stocks	101,821	105,467	97,685	-3,646	4,136
Residual Fuel Oil					
Residual fuel oil production	1,016	963	951	53	65
Residual fuel oil stocks	42,689	43,131	43,782	-442	-1,093
Imports					
Crude oil imports	5,739	5,431	5,165	308	574
Product imports	1,217	1,936	1,236	-719	-19
Crude Oil Stocks					
Crude oil stocks	344,204	342,004	334,803	2,200	9,401
Crude Supply Balance	493				

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*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended March 20, 1992 NO. 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,201	1,018	1,058	1,378	76.8
Appal. No. 1	103	98	99	130	76.2
DISTRICT 1 TOTAL	1,304	1,116	1,157	1,508	76.7
Ind., Ill., Ky.	2,158	2,064	2,080	2,235	93.1
Minn., Wisc., Daks.	330	329	330	358	92.2
Okla., Kans., Mo.	632	631	632	747	84.6
DISTRICT 2 TOTAL	3,120	3,024	3,042	3,340	91.1
Inland Texas	508	489	508	618	82.2
Texas Gulf Coast	3,491	2,844	2,866	3,370	85.0
La. Gulf Coast	2,523	2,476	2,476	2,944	84.1
N. La. and Ark.	145	145	145	244	59.4
New Mexico	61	54	56	102	54.9
DISTRICT 3 TOTAL	6,728	6,008	6,051	7,278	83.1
DISTRICT 4 TOTAL	458	458	458	557	82.2
DISTRICT 5 TOTAL	2,653	2,417	2,558	3,026	84.5
TOTAL U.S.	14,263	13,023	13,266	15,709	84.4
TOTAL U.S. Weeks Ended:					
MAR. 13, 1992	13,965	12,714	12,883	15,709	82.0
MAR. 22, 1991	13,860	12,735	12,838	15,654	82.0
DISTRICTS 1-4 Weeks Ended:					
MAR. 20, 1992	11,610	10,606	10,708	12,683	84.4
MAR. 13, 1992	11,402	10,396	10,443	12,683	82.3
MAR. 22, 1991	11,282	10,330	10,354	12,563	82.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 20, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	621	14	607	5	47	287	129
Appal. No. 1	41	3	38	--	--	33	2
DISTRICT 1 TOTAL	662	17	645	5	47	320	131
Ind., Ill., Ky.	1,101	--	1,101	7	105	434	92
Minn., Wisc., Daks.	192	--	192	--	16	90	8
Okla., Kans., Mo.	343	5	338	13	33	150	9
DISTRICT 2 TOTAL	1,636	5	1,631	20	154	674	109
Inland Texas	263	12	251	19	46	105	11
Texas Gulf Coast	1,711	--	1,711	40	261	554	220
La. Gulf Coast	1,182	1	1,181	7	299	453	141
N. La. and Ark.	59	--	59	--	--	45	17
New Mexico	51	6	45	10	1	12	--
DISTRICT 3 TOTAL	3,266	19	3,247	76	607	1,169	389
DISTRICT 4 TOTAL	207	19	188	10	21	134	10
DISTRICT 5 TOTAL	1,155	33	1,122	36	317	406	377
TOTAL U.S.	6,926	93	6,833	147	1,146	2,703	1,016
TOTAL U.S. Weeks Ended:							
MAR. 13, 1992	6,525	104	6,421	122	1,216	2,636	963
MAR. 22, 1991	6,917	227	6,690	145	1,150	2,855	951
DISTRICTS 1-4 Weeks Ended:							
MAR. 20, 1992	5,771	60	5,711	111	829	2,297	639
MAR. 13, 1992	5,439	74	5,365	97	881	2,224	662
MAR. 22, 1991	5,640	84	5,556	114	833	2,454	588

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 20, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,995	--	3,984	11	58	479	4,428	829	--
Central Atlantic	28,385	37	24,675	3,673	167	3,579	19,227	13,181	12,590
Lower Atlantic	28,294	36	27,854	404	346	4,841	11,881	2,652	463
DISTRICT 1 TOTAL	60,674	73	56,513	4,088	571	8,899	35,536	16,662	13,053
DISTRICT 2 TOTAL	59,013	630	50,255	8,128	948	7,740	29,473	3,689	15,866
DISTRICT 3 TOTAL	65,675	490	49,697	15,488	1,544	14,217	23,819	13,679	51,217
DISTRICT 4 TOTAL	6,837	1,025	3,680	2,132	265	529	2,876	473	2,690
DISTRICT 5 TOTAL	30,435	2,163	19,905	8,367	1,439	6,326	10,117	8,186	22,658
TOTAL U.S.	222,634	4,381	180,050	38,203	4,767	37,711	101,821	42,689	105,484
TOTAL U.S. Weeks Ended:									
MAR. 13, 1992	225,294	4,238	181,393	39,663	4,563	37,926	105,467	43,131	102,140
MAR. 22, 1991	211,928	8,266	164,317	39,345	5,749	39,342	97,685	43,782	105,013
DISTRICTS 1-4 Weeks Ended:									
MAR. 20, 1992	192,199	2,218	160,145	29,836	3,328	31,385	91,704	34,503	82,826
MAR. 13, 1992	194,454	2,233	161,237	30,984	3,007	32,099	95,267	35,240	81,168
MAR. 22, 1991	180,977	3,703	145,832	31,442	4,092	32,414	87,215	35,836	80,649

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 20, 1992	4,509.0	4,571.0	5,647	852	269,883
MAR. 13, 1992	4,509.0	--	5,337	673	266,599
MAR. 6, 1992	4,509.0	--	5,526	725	273,111
FEB. 28, 1992	4,509.0	--	5,302	718	266,484
DISTRICT 5 TOTAL					
MAR. 20, 1992	2,748.0	2,830.0	92	21	74,321 #
MAR. 13, 1992	2,748.0	--	94	17	75,405
MAR. 6, 1992	2,790.0	--	7	2	73,742
FEB. 28, 1992	2,790.0	--	300	21	73,337
TOTAL U.S.					
MAR. 20, 1992	7,257.0	7,401.0	5,739	873	344,204 #
MAR. 13, 1992	7,257.0	--	5,431	690	342,004
MAR. 6, 1992	7,299.0	--	5,533	727	346,853
FEB. 28, 1992	7,299.0	--	5,602	739	339,821
MAR. 22, 1991	7,471.0 a/	--	5,165	773	334,803

#INCLUDES 19,886 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for March 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 20, 1992	493	460	502	-37

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 20, 1992	13,144	78,539	164,782	13,418	269,883	74,321 #	344,204 #
MAR. 13, 1992	12,966	75,489	164,575	13,569	266,599	75,405	342,004
MAR. 22, 1991	14,924	71,936	158,636	12,825	258,321	76,482	334,803

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[1] See definitional notes, Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	49	56	3	--	--	108
Central Atlantic	72	--	72	18	7	24	33	141	9	65	87	456
Lower Atlantic	--	--	--	--	--	14	--	--	--	--	44	58
DISTRICT 1 TOTAL												
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
MAR. 6, 1992	193	--	193	12	6	38	135	285	34	85	54	842
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
DISTRICTS 2-4 TOTAL												
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
MAR. 6, 1992	43	--	43	43	1	--	11	27	103	176	127	531
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
DISTRICT 5 TOTAL												
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
MAR. 6, 1992	4	--	4	--	--	--	2	24	5	--	2	37
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
TOTAL U.S.	80	--	80	34	8	38	87	214	101	332	323	1,217
TOTAL U.S. Weeks Ended:												
MAR. 13, 1992	258	--	258	21	37	53	243	322	109	635	258	1,936
MAR. 6, 1992	240	--	240	55	7	38	148	336	142	261	183	1,410
FEB. 28, 1992	258	--	258	55	9	79	314	495	161	285	180	1,836
MAR. 22, 1991	119	--	119	67	2	55	317	254	55	194	173	1,236

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 27, 1992 NO. 13

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/27/92	Last Week Ending: 03/20/92	Last Year Week Ending: 03/29/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,262	13,266	12,733	-4	529
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	84.4	84.4	81.3		
Motor Gasoline					
Total motor gasoline production	6,783	6,926	6,642	-143	141
Finished leaded motor gasoline production	114	93	221	21	-107
Finished unleaded motor gasoline production	6,669	6,833	6,421	-164	248
Total motor gasoline stocks	221,998	222,634	211,450	-636	10,548
Finished leaded motor gasoline stocks	4,090	4,381	8,032	-291	-3,942
Finished unleaded motor gasoline stocks	179,877	180,050	164,227	-173	15,650
Jet Fuel Kerosine					
Jet fuel kerosine production	1,183	1,146	1,149	37	34
Jet fuel kerosine stocks	39,001	37,711	38,985	1,290	16
Distillate Fuel Oil					
Distillate fuel oil production	2,776	2,703	2,849	73	-73
Distillate fuel oil stocks	97,769	101,821	97,646	-4,052	123
Residual Fuel Oil					
Residual fuel oil production	992	1,016	1,047	-24	-55
Residual fuel oil stocks	41,426	42,689	43,366	-1,263	-1,940
Imports					
Crude oil imports	5,116	5,739	5,128	-623	-12
Product imports	2,106	1,217	2,321	889	-215
Crude Oil Stocks					
Crude oil stocks	342,646	344,204	341,476	-1,558	1,170
Crude Supply Balance	635				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended March 27, 1992 NO. 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,225	1,103	1,116	1,378	81.0
Appal. No. 1	101	96	96	130	73.8
DISTRICT 1 TOTAL	1,326	1,199	1,212	1,508	80.4
Ind., Ill., Ky.	2,202	2,011	2,026	2,235	90.6
Minn., Wisc., Daks.	341	348	348	358	97.2
Okla., Kans., Mo.	622	621	622	747	83.3
DISTRICT 2 TOTAL	3,165	2,980	2,996	3,340	89.7
Inland Texas	530	524	530	618	85.8
Texas Gulf Coast	3,338	2,866	2,890	3,370	85.8
La. Gulf Coast	2,392	2,338	2,344	2,944	79.6
N. La. and Ark.	152	152	152	244	62.3
New Mexico	85	85	85	102	83.3
DISTRICT 3 TOTAL	6,497	5,965	6,001	7,278	82.5
DISTRICT 4 TOTAL	451	449	451	557	81.0
DISTRICT 5 TOTAL	2,675	2,486	2,602	3,026	86.0
TOTAL U.S.	14,114	13,079	13,262	15,709	84.4
TOTAL U.S. Weeks Ended:					
MAR. 20, 1992	14,263	13,023	13,266	15,709	84.4
MAR. 29, 1991	14,162	12,703	12,733	15,654	81.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 27, 1992	11,439	10,593	10,660	12,683	84.0
MAR. 20, 1992	11,610	10,606	10,708	12,683	84.4
MAR. 29, 1991	11,452	10,311	10,325	12,563	82.2

API WEEKLY STATISTICAL BULLETIN

Week Ended March 27, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	636	--	636	5	78	231	138
Appal. No. 1	42	3	39	--	--	34	2
DISTRICT 1 TOTAL	678	3	675	5	78	265	140
Ind., Ill., Ky.	1,139	--	1,139	12	134	462	68
Minn., Wisc., Daks.	177	--	177	1	22	92	10
Okla., Kans., Mo.	364	3	361	14	22	152	9
DISTRICT 2 TOTAL	1,680	3	1,677	27	178	706	87
Inland Texas	298	28	270	17	44	113	9
Texas Gulf Coast	1,590	--	1,590	7	269	582	238
La. Gulf Coast	1,124	13	1,111	12	256	499	148
N. La. and Ark.	56	--	56	1	--	46	16
New Mexico	54	9	45	10	1	19	--
DISTRICT 3 TOTAL	3,122	50	3,072	47	570	1,259	411
DISTRICT 4 TOTAL	239	30	209	4	21	120	13
DISTRICT 5 TOTAL	1,064	28	1,036	47	336	426	341
TOTAL U.S.	6,783	114	6,669	130	1,183	2,776	992
TOTAL U.S. Weeks Ended:							
MAR. 20, 1992	6,926	93	6,833	147	1,146	2,703	1,016
MAR. 29, 1991	6,642	221	6,421	143	1,149	2,849	1,047
DISTRICTS 1-4 Weeks Ended:							
MAR. 27, 1992	5,719	86	5,633	83	847	2,350	651
MAR. 20, 1992	5,771	60	5,711	111	829	2,297	639
MAR. 29, 1991	5,433	88	5,345	121	832	2,431	596

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 27, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,282	--	4,271	11	47	525	3,915	765	--
Central Atlantic	29,125	47	25,107	3,971	147	3,646	16,957	11,971	13,050
Lower Atlantic	27,797	22	27,393	382	339	5,917	10,351	2,610	460
DISTRICT 1 TOTAL	61,204	69	56,771	4,364	533	10,088	31,223	15,346	13,510
DISTRICT 2 TOTAL	59,038	555	50,456	8,027	903	7,439	29,512	3,624	16,194
DISTRICT 3 TOTAL	65,489	592	49,919	14,978	1,414	14,631	24,293	14,071	50,112
DISTRICT 4 TOTAL	6,815	995	3,850	1,970	235	614	2,853	456	2,733
DISTRICT 5 TOTAL	29,452	1,879	18,881	8,692	1,604	6,229	9,888	7,929	22,689
TOTAL U.S.	221,998	4,090	179,877	38,031	4,689	39,001	97,769	41,426	105,238
TOTAL U.S. Weeks Ended:									
MAR. 20, 1992	222,634	4,381	180,050	38,203	4,767	37,711	101,821	42,689	105,484
MAR. 29, 1991	211,450	8,032	164,227	39,191	5,577	38,985	97,646	43,366	105,658
DISTRICTS 1-4 Weeks Ended:									
MAR. 27, 1992	192,546	2,211	160,996	29,339	3,085	32,772	87,881	33,497	82,549
MAR. 20, 1992	192,199	2,218	160,145	29,836	3,328	31,385	91,704	34,503	82,826
MAR. 29, 1991	180,853	3,610	145,731	31,512	4,043	32,241	87,366	35,565	81,959

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 27, 1992	4,509.0	4,559.0	4,932	797	266,441
MAR. 20, 1992	4,509.0	--	5,647	852	269,883
MAR. 13, 1992	4,509.0	--	5,337	673	266,599
MAR. 6, 1992	4,509.0	--	5,526	725	273,111
DISTRICT 5 TOTAL					
MAR. 27, 1992	2,748.0	2,753.0	184	2	76,205 #
MAR. 20, 1992	2,748.0	--	92	21	74,321
MAR. 13, 1992	2,748.0	--	94	17	75,405
MAR. 6, 1992	2,790.0	--	7	2	73,742
#INCLUDES 21,499 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 27, 1992	7,257.0	7,312.0	5,116	799	342,646 #
MAR. 20, 1992	7,257.0	--	5,739	873	344,204
MAR. 13, 1992	7,257.0	--	5,431	690	342,004
MAR. 6, 1992	7,299.0	--	5,533	727	346,853
MAR. 29, 1991	7,471.0 a/	--	5,128	668	341,476

a/ DOE actual for March 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 27, 1992	635	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 27, 1992	14,166	76,358	162,734	13,183	266,441	76,205 #	342,646 #
MAR. 20, 1992	13,144	78,539	164,782	13,418	269,883	74,321	344,204
MAR. 29, 1991	17,766	72,934	161,265	13,019	264,984	76,492	341,476

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 27, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	121	--	121	--	--	--	180	--	9	--	--	310
Central Atlantic	202	--	202	11	6	17	148	60	13	289	90	836
Lower Atlantic	59	--	59	--	--	31	--	217	--	--	51	358
DISTRICT 1 TOTAL												
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
MAR. 6, 1992	193	--	193	12	6	38	135	285	34	85	54	842
DISTRICTS 2-4 TOTAL												
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
MAR. 6, 1992	43	--	43	43	1	--	11	27	103	176	127	531
DISTRICT 5 TOTAL												
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
MAR. 6, 1992	4	--	4	--	--	--	2	24	5	--	2	37
TOTAL U.S.	485	--	485	23	8	48	343	297	101	424	377	2,106
TOTAL U.S. Weeks Ended:												
MAR. 20, 1992	80	--	80	34	8	38	87	214	101	332	323	1,217
MAR. 13, 1992	258	--	258	21	37	53	243	322	109	635	258	1,936
MAR. 6, 1992	240	--	240	55	7	38	148	336	142	261	183	1,410
MAR. 29, 1991	535	--	535	149	51	134	250	403	64	507	228	2,321

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day*.

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended April 3, 1992 NO. 14

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/03/92	Last Week Ending: 03/27/92	Last Year Week Ending: 04/05/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,507	13,262	13,155	245	352
Operable capacity	15,564	15,709	15,654	-145	-90
Percent operated	86.8	84.4	84.0		
Motor Gasoline					
Total motor gasoline production	6,765	6,783	6,742	-18	23
Finished leaded motor gasoline production	85	114	257	-29	-172
Finished unleaded motor gasoline production	6,680	6,669	6,485	11	195
Total motor gasoline stocks	219,244	221,998	206,521	-2,754	12,723
Finished leaded motor gasoline stocks	4,084	4,090	7,647	-6	-3,563
Finished unleaded motor gasoline stocks	176,763	179,877	160,906	-3,114	15,857
Jet Fuel Kerosine					
Jet fuel kerosine production	1,293	1,183	1,169	110	124
Jet fuel kerosine stocks	38,812	39,001	38,616	-189	196
Distillate Fuel Oil					
Distillate fuel oil production	2,856	2,776	2,775	80	81
Distillate fuel oil stocks	93,415	97,769	97,053	-4,354	-3,638
Residual Fuel Oil					
Residual fuel oil production	1,044	992	973	52	71
Residual fuel oil stocks	40,821	41,426	44,385	-605	-3,564
Imports					
Crude oil imports	5,325	5,116	5,042	209	283
Product imports	1,726	2,106	2,136	-380	-410
Crude Oil Stocks					
Crude oil stocks	337,404	342,646	336,409	-5,242	995
Crude Supply Balance	87				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended April 3, 1992 NO. 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,349	1,187	1,187	1,378	86.1
Appal. No. 1	102	98	99	130	76.2
DISTRICT 1 TOTAL	1,451	1,285	1,286	1,508	85.3
Ind., Ill., Ky.	2,176	2,025	2,036	2,235	91.1
Minn., Wisc., Daks.	340	340	340	358	95.0
Okla., Kans., Mo.	608	589	591	747	79.1
DISTRICT 2 TOTAL	3,124	2,954	2,967	3,340	88.8
Inland Texas	503	503	503	618	81.4
Texas Gulf Coast	3,455	3,005	3,093	3,370	91.8
La. Gulf Coast	2,478	2,443	2,443	2,944	83.0
N. La. and Ark.	156	156	156	244	63.9
New Mexico	83	83	83	102	81.4
DISTRICT 3 TOTAL	6,675	6,190	6,278	7,278	86.3
DISTRICT 4 TOTAL	441	440	443	516	85.9
DISTRICT 5 TOTAL	2,756	2,397	2,533	2,922	86.7
TOTAL U.S.	14,447	13,266	13,507	15,564	86.8
TOTAL U.S. Weeks Ended:					
MAR. 27, 1992	14,114	13,079	13,262	15,709	84.4
APR. 5, 1991	14,072	12,986	13,155	15,654	84.0
DISTRICTS 1-4 Weeks Ended:					
APR. 03, 1992	11,691	10,869	10,974	12,642	86.8
MAR. 27, 1992	11,439	10,593	10,660	12,683	84.0
APR. 5, 1991	11,337	10,501	10,576	12,563	84.2

API WEEKLY STATISTICAL BULLETIN

Week Ended April 3, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	634	--	634	10	52	290	147
Appal. No. 1	40	3	37	--	--	31	2
DISTRICT 1 TOTAL	674	3	671	10	52	321	149
Ind., Ill., Ky.	1,146	--	1,146	8	131	443	61
Minn., Wisc., Daks.	164	--	164	--	28	73	10
Okla., Kans., Mo.	330	--	330	20	28	160	11
DISTRICT 2 TOTAL	1,640	--	1,640	28	187	676	82
Inland Texas	275	12	263	20	49	106	13
Texas Gulf Coast	1,522	--	1,522	15	334	565	244
La. Gulf Coast	1,148	--	1,148	9	296	555	144
N. La. and Ark.	53	--	53	1	--	46	17
New Mexico	56	6	50	10	2	18	1
DISTRICT 3 TOTAL	3,054	18	3,036	55	681	1,290	419
DISTRICT 4 TOTAL	203	29	174	11	22	118	17
DISTRICT 5 TOTAL	1,194	35	1,159	34	351	451	377
TOTAL U.S.	6,765	85	6,680	138	1,293	2,856	1,044
TOTAL U.S. Weeks Ended:							
MAR. 27, 1992	6,783	114	6,669	130	1,183	2,776	992
APR. 5, 1991	6,742	257	6,485	185	1,169	2,775	973
DISTRICTS 1-4 Weeks Ended:							
APR. 03, 1992	5,571	50	5,521	104	942	2,405	667
MAR. 27, 1992	5,719	86	5,633	83	847	2,350	651
APR. 5, 1991	5,494	125	5,369	144	861	2,339	617

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,184	--	4,173	11	67	518	3,450	782	--
Central Atlantic	27,782	47	24,078	3,657	100	3,516	15,074	11,627	13,191
Lower Atlantic	28,322	22	28,186	114	265	5,090	10,317	3,214	495
DISTRICT 1 TOTAL	60,288	69	56,437	3,782	432	9,124	28,841	15,623	13,686
DISTRICT 2 TOTAL	56,889	641	48,431	7,817	755	7,755	29,108	3,719	16,272
DISTRICT 3 TOTAL	65,966	569	49,342	16,055	1,557	14,885	22,808	13,386	50,959
DISTRICT 4 TOTAL	6,687	998	3,642	2,047	247	681	2,598	514	2,776
DISTRICT 5 TOTAL	29,414	1,807	18,911	8,696	1,475	6,367	10,060	7,579	22,959
TOTAL U.S.	219,244	4,084	176,763	38,397	4,466	38,812	93,415	40,821	106,652
TOTAL U.S. **Weeks Ended:**									
MAR. 27, 1992	221,998	4,090	179,877	38,031	4,689	39,001	97,769	41,426	105,238
APR. 5, 1991	206,521	7,647	160,906	37,968	6,116	38,616	97,053	44,385	109,005
DISTRICTS 1-4 **Weeks Ended:**									
APR. 03, 1992	189,830	2,277	157,852	29,701	2,991	32,445	83,355	33,242	83,693
MAR. 27, 1992	192,546	2,211	160,996	29,339	3,085	32,772	87,881	33,497	82,549
APR. 5, 1991	176,739	3,374	142,556	30,809	4,529	32,226	87,423	35,924	85,441

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy November 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 03, 1992	4,509.0	4,559.0	5,149	789	266,609
MAR. 27, 1992	4,509.0	--	4,932	797	266,441
MAR. 20, 1992	4,509.0	--	5,647	852	269,883
MAR. 13, 1992	4,509.0	--	5,337	673	266,599
DISTRICT 5 TOTAL					
APR. 03, 1992	2,748.0	2,753.0	176	20	70,795 #
MAR. 27, 1992	2,748.0	--	184	2	76,205
MAR. 20, 1992	2,748.0	--	92	21	74,321
MAR. 13, 1992	2,748.0	--	94	17	75,405
#INCLUDES 15,276 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 03, 1992	7,257.0	7,312.0	5,325	809	337,404 #
MAR. 27, 1992	7,257.0	--	5,116	799	342,646
MAR. 20, 1992	7,257.0	--	5,739	873	344,204
MAR. 13, 1992	7,257.0	--	5,431	690	342,004
APR. 5, 1991	7,471.0 a/	--	5,042	755	336,409

a/ DOE actual for March 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
APR. 03, 1992	87	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 03, 1992	13,965	76,562	162,857	13,225	266,609	70,795 #	337,404 #
MAR. 27, 1992	14,166	76,358	162,734	13,183	266,441	76,205	342,646
APR. 5, 1991	15,748	72,491	161,309	13,567	263,115	73,294	336,409

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	176	--	176	--	--	--	126	166	43	--	--	511
Central Atlantic	80	--	80	57	7	30	38	4	3	77	53	349
Lower Atlantic	--	--	--	--	--	20	--	--	38	--	17	75
DISTRICT 1 TOTAL												
APR. 03, 1992	256	--	256	57	7	50	164	170	84	77	70	935
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
DISTRICTS 2-4 TOTAL												
APR. 03, 1992	12	--	12	46	2	2	13	17	101	402	119	714
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
DISTRICT 5 TOTAL												
APR. 03, 1992	4	--	4	--	--	--	2	26	2	37	6	77
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
TOTAL U.S.	272	--	272	103	9	52	179	213	187	516	195	1,726
TOTAL U.S. Weeks Ended:												
MAR. 27, 1992	485	--	485	23	8	48	343	297	101	424	377	2,106
MAR. 20, 1992	80	--	80	34	8	38	87	214	101	332	323	1,217
MAR. 13, 1992	258	--	258	21	37	53	243	322	109	635	258	1,936
APR. 5, 1991	367	--	367	24	14	63	348	508	38	455	319	2,136

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended April 10, 1992 NO. 15

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/10/92	Last Week Ending: 04/03/92	Last Year Week Ending: 04/12/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,507	13,507	13,166	0	341
Operable capacity	15,564	15,564	15,654	0	-90
Percent operated	86.8	86.8	84.1		
Motor Gasoline					
Total motor gasoline production	6,815	6,765	6,506	50	309
Finished leaded motor gasoline production	99	85	289	14	-190
Finished unleaded motor gasoline production	6,716	6,680	6,217	36	499
Total motor gasoline stocks	215,468	219,244	204,189	-3,776	11,279
Finished leaded motor gasoline stocks	4,045	4,084	7,419	-39	-3,374
Finished unleaded motor gasoline stocks	173,359	176,763	158,887	-3,404	14,472
Jet Fuel Kerosine					
Jet fuel kerosine production	1,172	1,293	1,185	-121	-13
Jet fuel kerosine stocks	37,475	38,812	38,625	-1,337	-1,150
Distillate Fuel Oil					
Distillate fuel oil production	2,946	2,856	2,822	90	124
Distillate fuel oil stocks	90,456	93,415	96,839	-2,959	-6,383
Residual Fuel Oil					
Residual fuel oil production	931	1,044	936	-113	-5
Residual fuel oil stocks	40,741	40,821	44,890	-80	-4,149
Imports					
Crude oil imports	6,865	5,325	6,473	1,540	392
Product imports	1,559	1,726	1,438	-167	121
Crude Oil Stocks					
Crude oil stocks	346,792	337,404	341,639	9,388	5,153
Crude Supply Balance	644				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** April 10, 1992 NO. 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,449	1,237	1,253	1,378	90.9
Appal. No. 1	108	99	101	130	77.7
DISTRICT 1 TOTAL	1,557	1,336	1,354	1,508	89.8
Ind., Ill., Ky.	2,193	2,009	2,018	2,235	90.3
Minn., Wisc., Daks.	359	356	356	358	99.4
Okla., Kans., Mo.	619	557	560	747	75.0
DISTRICT 2 TOTAL	3,171	2,922	2,934	3,340	87.8
Inland Texas	506	505	506	618	81.9
Texas Gulf Coast	3,203	2,908	2,909	3,370	86.3
La. Gulf Coast	2,497	2,489	2,497	2,944	84.8
N. La. and Ark.	191	184	186	244	76.2
New Mexico	95	88	88	102	86.3
DISTRICT 3 TOTAL	6,492	6,174	6,186	7,278	85.0
DISTRICT 4 TOTAL	462	457	457	516	88.6
DISTRICT 5 TOTAL	2,720	2,404	2,576	2,922	88.2
TOTAL U.S.	14,402	13,293	13,507	15,564	86.8
TOTAL U.S. Weeks Ended:					
APR. 3, 1992	14,447	13,266	13,507	15,564	86.8
APR. 12, 1991	14,226	13,053	13,166	15,654	84.1
DISTRICTS 1-4 Weeks Ended:					
APR. 10, 1992	11,682	10,889	10,931	12,642	86.5
APR. 3, 1992	11,691	10,869	10,974	12,642	86.8
APR. 12, 1991	11,305	10,315	10,346	12,563	82.4

API WEEKLY STATISTICAL BULLETIN

Week Ended April 10, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	659	--	659	--	69	314	126
Appal. No. 1	40	2	38	--	--	39	2
DISTRICT 1 TOTAL	699	2	697	--	69	353	128
Ind., Ill., Ky.	1,153	4	1,149	5	112	422	37
Minn., Wisc., Daks.	181	--	181	--	26	73	8
Okla., Kans., Mo.	302	--	302	9	34	141	10
DISTRICT 2 TOTAL	1,636	4	1,632	14	172	636	55
Inland Texas	291	17	274	19	38	94	17
Texas Gulf Coast	1,481	--	1,481	27	257	603	240
La. Gulf Coast	1,214	15	1,199	17	267	587	151
N. La. and Ark.	63	--	63	2	2	58	15
New Mexico	51	11	40	12	1	16	1
DISTRICT 3 TOTAL	3,100	43	3,057	77	565	1,358	424
DISTRICT 4 TOTAL	188	18	170	8	20	133	15
DISTRICT 5 TOTAL	1,192	32	1,160	31	346	466	309
TOTAL U.S.	6,815	99	6,716	130	1,172	2,946	931
TOTAL U.S. Weeks Ended:							
APR. 3, 1992	6,765	85	6,680	138	1,293	2,856	1,044
APR. 12, 1991	6,506	289	6,217	133	1,185	2,822	936
DISTRICTS 1-4 Weeks Ended:							
APR. 10, 1992	5,623	67	5,556	99	826	2,480	622
APR. 3, 1992	5,571	50	5,521	104	942	2,405	667
APR. 12, 1991	5,275	119	5,156	93	873	2,362	548

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 10, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-ga[illegible] barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,947	--	3,935	12	57	583	3,087	804	--
Central Atlantic	28,555	59	24,481	4,015	26	3,177	14,444	12,605	13,771
Lower Atlantic	27,946	26	27,699	221	233	5,042	10,495	2,889	510
DISTRICT 1 TOTAL	60,448	85	56,115	4,248	316	8,802	28,026	16,298	14,281
DISTRICT 2 TOTAL	55,583	564	47,284	7,735	1,041	7,632	27,944	3,673	16,391
DISTRICT 3 TOTAL	63,665	587	47,919	15,159	1,775	14,468	22,434	13,104	50,274
DISTRICT 4 TOTAL	6,840	1,069	3,697	2,074	209	673	2,725	565	2,788
DISTRICT 5 TOTAL	28,932	1,740	18,344	8,848	1,676	5,900	9,327	7,101	22,805
TOTAL U.S.	215,468	4,045	173,359	38,064	5,017	37,475	90,456	40,741	106,539
TOTAL U.S. **Weeks Ended:**									
APR. 3, 1992	219,244	4,084	176,763	38,397	4,466	38,812	93,415	40,821	106,652
APR. 12, 1991	204,189	7,419	158,887	37,883	5,921	38,625	96,839	44,890	108,728
DISTRICTS 1-4 **Weeks Ended:**									
APR. 10, 1992	186,536	2,305	155,015	29,216	3,341	31,575	81,129	33,640	83,734
APR. 3, 1992	189,830	2,277	157,852	29,701	2,991	32,445	83,355	33,242	83,693
APR. 12, 1991	174,937	3,183	141,296	30,458	4,181	32,389	86,944	36,910	85,518

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 10, 1992	4,482.0	4,559.0	6,728	782	271,446
APR. 3, 1992	4,486.0*	--	5,149	789	266,609
MAR. 27, 1992	4,486.0*	--	4,932	797	266,441
MAR. 20, 1992	4,486.0*	--	5,647	852	269,883
DISTRICT 5 TOTAL					
APR. 10, 1992	2,792.0	2,753.0	137	14	75,346 #
APR. 3, 1992	2,773.0*	--	176	20	70,795
MAR. 27, 1992	2,773.0*	--	184	2	76,205
MAR. 20, 1992	2,773.0*	--	92	21	74,321
TOTAL U.S.					
APR. 10, 1992	7,274.0	7,312.0	6,865	796	346,792 #
APR. 3, 1992	7,259.0*	--	5,325	809	337,404
MAR. 27, 1992	7,259.0*	--	5,116	799	342,646
MAR. 20, 1992	7,259.0*	--	5,739	873	344,204
APR. 12, 1991	7,433.0 a/	--	6,473	760	341,639

#INCLUDES 17,309 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 10, 1992	644	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 10, 1992	13,858	76,835	167,655	13,098	271,446	75,346 #	346,792 #
APR. 3, 1992	13,965	76,562	162,857	13,225	266,609	70,795	337,404
APR. 12, 1991	16,176	72,698	163,412	13,338	265,624	76,015	341,639

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	17	--	17	--	--	--	85	--	2	--	--	104
Central Atlantic	225	--	225	10	7	23	153	279	20	105	16	838
Lower Atlantic	71	--	71	--	--	15	13	18	13	--	10	140
DISTRICT 1 TOTAL												
APR. 10, 1992	313	--	313	10	7	38	251	297	35	105	26	1,082
APR. 3, 1992	256	--	256	57	7	50	164	170	84	77	70	935
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
DISTRICTS 2-4 TOTAL												
APR. 10, 1992	43	--	43	22	1	--	16	28	46	226	54	436
APR. 3, 1992	12	--	12	46	2	2	13	17	101	402	119	714
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
DISTRICT 5 TOTAL												
APR. 10, 1992	8	--	8	--	--	--	2	25	--	2	4	41
APR. 3, 1992	4	--	4	--	--	--	2	26	2	37	6	77
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
TOTAL U.S.	364	--	364	32	8	38	269	350	81	333	84	1,559
TOTAL U.S. Weeks Ended:												
APR. 3, 1992	272	--	272	103	9	52	179	213	187	516	195	1,726
MAR. 27, 1992	485	--	485	23	8	48	343	297	101	424	377	2,106
MAR. 20, 1992	80	--	80	34	8	38	87	214	101	332	323	1,217
APR. 12, 1991	185	--	185	61	30	59	157	404	153	231	158	1,438

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

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DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1992	FEBRUARY 1992[r]	NOVEMBER 1991
Florida	14.0	14.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	47.0	47.0	52.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	145.0
Kentucky	9.0	9.0	19.0
Michigan	45.0	45.0	45.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	280.0	279.0	284.0
North Dakota	94.0	94.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	45.0	45.0	54.0
Arkansas	22.0	22.0	28.0
Mississippi	69.0	69.0	70.0
New Mexico-So. East	180.0	175.0	178.0
New Mexico-Other	11.0	12.0	12.0
North Louisiana	59.0	59.0	60.0
South Louisiana	1,090.0	1,087.0	1,100.0
Total Louisiana	1,149.0	1,146.0	1,160.0
Texas			
District 1	110.0	114.0	122.0
District 2	32.0	34.0	37.0
District 3	191.0	194.0	185.0
District 4	59.0	57.0	55.0
District 5	33.0	38.0	36.0
District 6, East Texas	110.0	104.0	100.0
Other	77.0	74.0	72.0
District 7-B	75.0	80.0	79.0
District 7-C	85.0	81.0	78.0
District 8 and 8-A	990.0	1,005.0	995.0
District 9	77.0	79.0	78.0
District 10	36.0	37.0	37.0
Total Texas	1,875.0	1,897.0	1,874.0
Colorado	74.0	74.0	82.0
Montana	50.0	50.0	53.0
Utah	57.0	57.0	60.0
Wyoming	262.0	262.0	267.0
Total Districts 1-4	4,486.0	4,500.0	4,559.0
Alaska	1,781.0	1,807.0	1,765.0
Arizona	0.0	0.0	0.0
California	985.0	980.0	981.0
Nevada	7.0	8.0	7.0
Total District 5	2,773.0	2,795.0	2,753.0
TOTAL U.S.	7,259.0	7,295.0[r]	7,312.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.8% of total U.S. production in February.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended April 17, 1992 NO. 16

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/17/92	Last Week Ending: 04/10/92	Last Year Week Ending: 04/19/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,379	13,507	13,134	-128	245
Operable capacity	15,564	15,564	15,654	0	-90
Percent operated	86.0	86.8	83.9		
Motor Gasoline					
Total motor gasoline production	6,674	6,815	6,761	-141	-87
Finished leaded motor gasoline production	93	99	288	-6	-195
Finished unleaded motor gasoline production	6,581	6,716	6,473	-135	108
Total motor gasoline stocks	217,499	215,468	204,904	2,031	12,595
Finished leaded motor gasoline stocks	3,681	4,045	7,626	-364	-3,945
Finished unleaded motor gasoline stocks	176,136	173,359	160,022	2,777	16,114
Jet Fuel Kerosine					
Jet fuel kerosine production	1,119	1,172	1,156	-53	-37
Jet fuel kerosine stocks	36,491	37,475	37,652	-984	-1,161
Distillate Fuel Oil					
Distillate fuel oil production	2,809	2,946	2,769	-137	40
Distillate fuel oil stocks	92,544	90,456	97,218	2,088	-4,674
Residual Fuel Oil					
Residual fuel oil production	933	931	878	2	55
Residual fuel oil stocks	39,310	40,741	45,276	-1,431	-5,966
Imports					
Crude oil imports	5,731	6,865	4,545	-1,134	1,186
Product imports	1,812	1,559	2,299	253	-487
Crude Oil Stocks					
Crude oil stocks	349,367	346,792	337,863	2,575	11,504
Crude Supply Balance	760				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** April 17, 1992 NO. 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,381	1,226	1,233	1,378	89.5
Appal. No. 1	116	99	101	130	77.7
DISTRICT 1 TOTAL	1,497	1,325	1,334	1,508	88.5
Ind., Ill., Ky.	2,224	2,007	2,007	2,235	89.8
Minn., Wisc., Daks.	365	357	357	358	99.7
Okla., Kans., Mo.	586	541	541	747	72.4
DISTRICT 2 TOTAL	3,175	2,905	2,905	3,340	87.0
Inland Texas	526	514	516	618	83.5
Texas Gulf Coast	3,386	2,898	2,898	3,370	86.0
La. Gulf Coast	2,568	2,501	2,503	2,944	85.0
N. La. and Ark.	187	174	176	244	72.1
New Mexico	101	92	92	102	90.2
DISTRICT 3 TOTAL	6,768	6,179	6,185	7,278	85.0
DISTRICT 4 TOTAL	453	427	429	516	83.1
DISTRICT 5 TOTAL	2,619	2,412	2,526	2,922	86.4
TOTAL U.S.	14,512	13,248	13,379	15,564	86.0
TOTAL U.S. Weeks Ended:					
APR. 10, 1992	14,402	13,293	13,507	15,564	86.8
APR. 19, 1991	14,110	12,987	13,134	15,654	83.9
DISTRICTS 1-4 Weeks Ended:					
APR. 17, 1992	11,893	10,836	10,853	12,642	85.8
APR. 10, 1992	11,682	10,889	10,931	12,642	86.5
APR. 19, 1991	11,356	10,285	10,380	12,563	82.6

Week Ended April 17, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	595	--	595	8	63	314	127
Appal. No. 1	44	2	42	--	--	36	2
DISTRICT 1 TOTAL	639	2	637	8	63	350	129
Ind., Ill., Ky.	1,135	2	1,133	2	134	403	97
Minn., Wisc., Daks.	175	--	175	--	20	79	8
Okla., Kans., Mo.	280	2	278	10	27	142	7
DISTRICT 2 TOTAL	1,590	4	1,586	12	181	624	112
Inland Texas	312	18	294	18	35	107	13
Texas Gulf Coast	1,588	--	1,588	32	224	591	216
La. Gulf Coast	1,118	8	1,110	12	274	539	148
N. La. and Ark.	55	--	55	5	2	49	11
New Mexico	53	9	44	14	1	20	1
DISTRICT 3 TOTAL	3,126	35	3,091	81	536	1,306	389
DISTRICT 4 TOTAL	208	11	197	7	21	121	16
DISTRICT 5 TOTAL	1,111	41	1,070	32	318	408	287
TOTAL U.S.	6,674	93	6,581	140	1,119	2,809	933
TOTAL U.S. Weeks Ended:							
APR. 10, 1992	6,815	99	6,716	130	1,172	2,946	931
APR. 19, 1991	6,761	288	6,473	121	1,156	2,769	878
DISTRICTS 1-4 Weeks Ended:							
APR. 17, 1992	5,563	52	5,511	108	801	2,401	646
APR. 10, 1992	5,623	67	5,556	99	826	2,480	622
APR. 19, 1991	5,494	117	5,377	92	817	2,374	559

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,530	--	3,517	13	48	562	2,907	847	--
Central Atlantic	29,779	76	25,190	4,513	84	3,786	15,384	12,420	13,710
Lower Atlantic	29,858	25	29,631	202	236	4,785	10,772	2,502	554
DISTRICT 1 TOTAL	63,167	101	58,338	4,728	368	9,133	29,063	15,769	14,264
DISTRICT 2 TOTAL	56,178	428	47,544	8,206	1,074	7,453	27,285	3,698	16,680
DISTRICT 3 TOTAL	63,304	460	48,147	14,697	1,892	13,289	23,697	11,986	50,186
DISTRICT 4 TOTAL	6,603	1,005	3,796	1,802	237	728	2,631	585	2,844
DISTRICT 5 TOTAL	28,247	1,687	18,311	8,249	1,519	5,888	9,868	7,272	22,824
TOTAL U.S.	217,499	3,681	176,136	37,682	5,090	36,491	92,544	39,310	106,798
TOTAL U.S. Weeks Ended:									
APR. 10, 1992	215,468	4,045	173,359	38,064	5,017	37,475	90,456	40,741	106,539
APR. 19, 1991	204,904	7,626	160,022	37,256	5,703	37,652	97,218	45,276	110,968
DISTRICTS 1-4 Weeks Ended:									
APR. 17, 1992	189,252	1,994	157,825	29,433	3,571	30,603	82,676	32,038	83,974
APR. 10, 1992	186,536	2,305	155,015	29,216	3,341	31,575	81,129	33,640	83,734
APR. 19, 1991	175,689	3,167	142,670	29,852	4,057	31,249	87,389	36,604	86,392

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 17, 1992	4,482.0	4,559.0	5,583	719	274,660
APR. 10, 1992	4,482.0	--	6,728	782	271,446
APR. 3, 1992	4,486.0	--	5,149	789	266,609
MAR. 27, 1992	4,486.0	--	4,932	797	266,441
DISTRICT 5 TOTAL					
APR. 17, 1992	2,792.0	2,753.0	148	10	74,707 #
APR. 10, 1992	2,792.0	--	137	14	75,346
APR. 3, 1992	2,773.0	--	176	20	70,795
MAR. 27, 1992	2,773.0	--	184	2	76,205
#INCLUDES 17,932 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 17, 1992	7,274.0	7,312.0	5,731	729	349,367 #
APR. 10, 1992	7,274.0	--	6,865	796	346,792
APR. 3, 1992	7,259.0	--	5,325	809	337,404
MAR. 27, 1992	7,259.0	--	5,116	799	342,646
APR. 19, 1991	7,433.0 a/	--	4,545	736	337,863

a/ DOE actual for April 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 17, 1992	760	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 17, 1992	15,478	77,442	168,592	13,148	274,660	74,707 #	349,367 #
APR. 10, 1992	13,858	76,835	167,655	13,098	271,446	75,346	346,792
APR. 19, 1991	16,027	73,367	160,255	13,117	262,766	75,097	337,863

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	71	--	71	--	--	7	173	46	--	--	--	297
Central Atlantic	357	--	357	19	8	25	52	274	5	140	15	895
Lower Atlantic	--	--	--	--	--	27	--	32	--	--	20	79
DISTRICT 1 TOTAL												
APR. 17, 1992	428	--	428	19	8	59	225	352	5	140	35	1,271
APR. 10, 1992	313	--	313	10	7	38	251	297	35	105	26	1,082
APR. 3, 1992	256	--	256	57	7	50	164	170	84	77	70	935
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
DISTRICTS 2-4 TOTAL												
APR. 17, 1992	20	--	20	13	1	--	23	29	40	235	104	465
APR. 10, 1992	43	--	43	22	1	--	16	28	46	226	54	436
APR. 3, 1992	12	--	12	46	2	2	13	17	101	402	119	714
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
DISTRICT 5 TOTAL												
APR. 17, 1992	24	--	24	--	--	--	3	3	1	40	5	76
APR. 10, 1992	8	--	8	--	--	--	2	25	--	2	4	41
APR. 3, 1992	4	--	4	--	--	--	2	26	2	37	6	77
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
TOTAL U.S.	472	--	472	32	9	59	251	384	46	415	144	1,812
TOTAL U.S. Weeks Ended:												
APR. 10, 1992	364	--	364	32	8	38	269	350	81	333	84	1,559
APR. 3, 1992	272	--	272	103	9	52	179	213	187	516	195	1,726
MAR. 27, 1992	485	--	485	23	8	48	343	297	101	424	377	2,106
APR. 19, 1991	658	--	658	10	--	59	358	469	210	59	476	2,299

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended April 24, 1992 NO. 17

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/24/92	Last Week Ending: 04/17/92	Last Year Week Ending: 04/26/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,574	13,379	13,207	195	367
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	87.2	86.0	84.3		
Motor Gasoline					
Total motor gasoline production	7,222	6,674	6,730	548	492
Finished leaded motor gasoline production	152	93	252	59	-100
Finished unleaded motor gasoline production	7,070	6,581	6,478	489	592
Total motor gasoline stocks	218,445	217,499	204,236	946	14,209
Finished leaded motor gasoline stocks	3,526	3,681	7,445	-155	-3,919
Finished unleaded motor gasoline stocks	177,622	176,136	159,793	1,486	17,829
Jet Fuel Kerosine					
Jet fuel kerosine production	1,165	1,119	1,125	46	40
Jet fuel kerosine stocks	35,794	36,491	39,214	-697	-3,420
Distillate Fuel Oil					
Distillate fuel oil production	3,021	2,809	2,804	212	217
Distillate fuel oil stocks	94,586	92,544	98,068	2,042	-3,482
Residual Fuel Oil					
Residual fuel oil production	916	933	876	-17	40
Residual fuel oil stocks	40,357	39,310	44,236	1,047	-3,879
Imports					
Crude oil imports	5,982	5,731	5,402	251	580
Product imports	1,921	1,812	2,185	109	-264
Crude Oil Stocks					
Crude oil stocks	350,725	349,367	341,706	1,358	9,019
Crude Supply Balance	507				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** April 24, 1992 NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,583	1,240	1,248	1,378	90.6
Appal. No. 1	117	99	101	130	77.7
DISTRICT 1 TOTAL	1,700	1,339	1,349	1,508	89.5
Ind., Ill., Ky.	2,263	2,051	2,051	2,235	91.8
Minn., Wisc., Daks.	343	334	336	358	93.9
Okla., Kans., Mo.	629	575	575	747	77.0
DISTRICT 2 TOTAL	3,235	2,960	2,962	3,340	88.7
Inland Texas	550	539	545	618	88.2
Texas Gulf Coast	3,626	2,990	2,998	3,370	89.0
La. Gulf Coast	2,570	2,477	2,477	2,944	84.1
N. La. and Ark.	192	178	178	244	73.0
New Mexico	109	89	89	102	87.3
DISTRICT 3 TOTAL	7,047	6,273	6,287	7,278	86.4
DISTRICT 4 TOTAL	411	393	394	516	76.4
DISTRICT 5 TOTAL	2,746	2,455	2,582	2,922	88.4
TOTAL U.S.	15,139	13,420	13,574	15,564	87.2
TOTAL U.S. Weeks Ended:					
APR. 17, 1992	14,512	13,248	13,379	15,564	86.0
APR. 26, 1991	14,294	13,057	13,207	15,673	84.3
DISTRICTS 1-4 Weeks Ended:					
APR. 24, 1992	12,393	10,965	10,992	12,642	86.9
APR. 17, 1992	11,893	10,836	10,853	12,642	85.8
APR. 26, 1991	11,379	10,352	10,414	12,582	82.8

API WEEKLY STATISTICAL BULLETIN

Week Ended April 24, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	705	22	683	--	69	360	131
Appal. No. 1	44	2	42	--	--	35	2
DISTRICT 1 TOTAL	749	24	725	--	69	395	133
Ind., Ill., Ky.	1,187	10	1,177	6	125	444	26
Minn., Wisc., Daks.	189	--	189	1	23	90	4
Okla., Kans., Mo.	303	--	303	10	39	136	5
DISTRICT 2 TOTAL	1,679	10	1,669	17	187	670	35
Inland Texas	374	13	361	18	41	133	10
Texas Gulf Coast	1,679	--	1,679	13	254	663	248
La. Gulf Coast	1,211	30	1,181	19	263	550	141
N. La. and Ark.	61	--	61	6	4	48	10
New Mexico	54	8	46	15	--	19	1
DISTRICT 3 TOTAL	3,379	51	3,328	71	562	1,413	410
DISTRICT 4 TOTAL	216	22	194	12	27	104	12
DISTRICT 5 TOTAL	1,199	45	1,154	58	320	439	326
TOTAL U.S.	7,222	152	7,070	158	1,165	3,021	916
TOTAL U.S. Weeks Ended:							
APR. 17, 1992	6,674	93	6,581	140	1,119	2,809	933
APR. 26, 1991	6,730	252	6,478	181	1,125	2,804	876
DISTRICTS 1-4 Weeks Ended:							
APR. 24, 1992	6,023	107	5,916	100	845	2,582	590
APR. 17, 1992	5,563	52	5,511	108	801	2,401	646
APR. 26, 1991	5,476	102	5,374	133	790	2,376	555

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 24, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,897	--	3,876	21	40	504	3,051	1,023	--
Central Atlantic	29,477	78	24,937	4,462	111	3,419	16,056	12,646	13,284
Lower Atlantic	29,668	24	29,492	152	367	4,690	11,476	2,753	558
DISTRICT 1 TOTAL	63,042	102	58,305	4,635	518	8,613	30,583	16,422	13,842
DISTRICT 2 TOTAL	56,142	439	47,973	7,730	1,011	7,583	28,338	3,387	16,717
DISTRICT 3 TOTAL	64,877	395	49,365	15,117	1,847	13,584	23,330	12,642	49,310
DISTRICT 4 TOTAL	6,171	995	3,543	1,633	232	725	2,696	619	2,830
DISTRICT 5 TOTAL	28,213	1,595	18,436	8,182	1,522	5,289	9,639	7,287	22,609
TOTAL U.S.	218,445	3,526	177,622	37,297	5,130	35,794	94,586	40,357	105,308
TOTAL U.S. Weeks Ended:									
APR. 17, 1992	217,499	3,681	176,136	37,682	5,090	36,491	92,544	39,310	106,798
APR. 26, 1991	204,236	7,445	159,793	36,998	5,787	39,214	98,068	44,236	111,724
DISTRICTS 1-4 Weeks Ended:									
APR. 24, 1992	190,232	1,931	159,186	29,115	3,608	30,505	84,947	33,070	82,699
APR. 17, 1992	189,252	1,994	157,825	29,433	3,571	30,603	82,676	32,038	83,974
APR. 26, 1991	174,911	3,128	141,999	29,784	4,273	32,585	87,858	36,519	86,738

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 24, 1992	4,482.0	4,603.0	5,811	799	277,757
APR. 17, 1992	4,482.0	--	5,583	719	274,660
APR. 10, 1992	4,482.0	--	6,728	782	271,446
APR. 3, 1992	4,486.0	--	5,149	789	266,609
DISTRICT 5 TOTAL					
APR. 24, 1992	2,792.0	2,691.0	171	21	72,968 #
APR. 17, 1992	2,792.0	--	148	10	74,707
APR. 10, 1992	2,792.0	--	137	14	75,346
APR. 3, 1992	2,773.0	--	176	20	70,795
#INCLUDES 18,956 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 24, 1992	7,274.0	7,294.0	5,982	820	350,725 #
APR. 17, 1992	7,274.0	--	5,731	729	349,367
APR. 10, 1992	7,274.0	--	6,865	796	346,792
APR. 3, 1992	7,259.0	--	5,325	809	337,404
APR. 26, 1991	7,433.0 a/	--	5,402	793	341,706

a/ DOE actual for April 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 24, 1992	507	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 24, 1992	14,752	79,246	170,534	13,225	277,757	72,968 #	350,725 #
APR. 17, 1992	15,478	77,442	168,592	13,148	274,660	74,707	349,367
APR. 26, 1991	15,916	73,116	161,064	13,592	263,688	78,018	341,706

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 24, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	30	--	30	--	--	--	8	--	--	--	--	38
Central Atlantic	233	--	233	6	8	29	172	238	23	126	38	873
Lower Atlantic	51	--	51	--	--	37	22	128	--	--	--	238
DISTRICT 1 TOTAL												
APR. 24, 1992	314	--	314	6	8	66	202	366	23	126	38	1,149
APR. 17, 1992	428	--	428	19	8	59	225	352	5	140	35	1,271
APR. 10, 1992	313	--	313	10	7	38	251	297	35	105	26	1,082
APR. 3, 1992	256	--	256	57	7	50	164	170	84	77	70	935
DISTRICTS 2-4 TOTAL												
APR. 24, 1992	15	--	15	12	1	7	13	30	222	226	188	714
APR. 17, 1992	20	--	20	13	1	--	23	29	40	235	104	465
APR. 10, 1992	43	--	43	22	1	--	16	28	46	226	54	436
APR. 3, 1992	12	--	12	46	2	2	13	17	101	402	119	714
DISTRICT 5 TOTAL												
APR. 24, 1992	6	--	6	--	--	--	2	42	--	4	4	58
APR. 17, 1992	24	--	24	--	--	--	3	3	1	40	5	76
APR. 10, 1992	8	--	8	--	--	--	2	25	--	2	4	41
APR. 3, 1992	4	--	4	--	--	--	2	26	2	37	6	77
TOTAL U.S.	335	--	335	18	9	73	217	438	245	356	230	1,921
TOTAL U.S. Weeks Ended:												
APR. 17, 1992	472	--	472	32	9	59	251	384	46	415	144	1,812
APR. 10, 1992	364	--	364	32	8	38	269	350	81	333	84	1,559
APR. 3, 1992	272	--	272	103	9	52	179	213	187	516	195	1,726
APR. 26, 1991	358	--	358	60	15	76	200	342	142	590	402	2,185

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 1, 1992 NO. 18

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/01/92	Last Week Ending: 04/24/92	Last Year Week Ending: 05/03/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,369	13,574	13,497	-205	-128
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	85.9	87.2	86.1		
Motor Gasoline					
Total motor gasoline production	7,140	7,222	6,845	-82	295
Finished leaded motor gasoline production	154	152	268	2	-114
Finished unleaded motor gasoline production	6,986	7,070	6,577	-84	409
Total motor gasoline stocks	216,378	218,445	204,300	-2,067	12,078
Finished leaded motor gasoline stocks	3,959	3,526	8,364	433	-4,405
Finished unleaded motor gasoline stocks	176,455	177,622	158,888	-1,167	17,567
Jet Fuel Kerosine					
Jet fuel kerosine production	1,119	1,165	1,212	-46	-93
Jet fuel kerosine stocks	35,481	35,794	37,541	-313	-2,060
Distillate Fuel Oil					
Distillate fuel oil production	3,062	3,021	2,858	41	204
Distillate fuel oil stocks	93,327	94,586	101,296	-1,259	-7,969
Residual Fuel Oil					
Residual fuel oil production	847	916	945	-69	-98
Residual fuel oil stocks	38,433	40,357	43,870	-1,924	-5,437
Imports					
Crude oil imports	5,827	5,982	5,244	-155	583
Product imports	2,369	1,921	2,012	448	357
Crude Oil Stocks					
Crude oil stocks	352,990	350,725	338,591	2,265	14,399
Crude Supply Balance	606				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 1, 1992 NO. 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,309	1,147	1,147	1,378	83.2
Appal. No. 1	115	98	100	130	76.9
DISTRICT 1 TOTAL	1,424	1,245	1,247	1,508	82.7
Ind., Ill., Ky.	2,275	2,056	2,056	2,235	92.0
Minn., Wisc., Daks.	339	331	332	358	92.7
Okla., Kans., Mo.	710	664	665	747	89.0
DISTRICT 2 TOTAL	3,324	3,051	3,053	3,340	91.4
Inland Texas	552	541	541	618	87.5
Texas Gulf Coast	3,457	2,906	2,916	3,370	86.5
La. Gulf Coast	2,435	2,411	2,416	2,944	82.1
N. La. and Ark.	166	160	161	244	66.0
New Mexico	108	89	89	102	87.3
DISTRICT 3 TOTAL	6,718	6,107	6,123	7,278	84.1
DISTRICT 4 TOTAL	405	399	399	516	77.3
DISTRICT 5 TOTAL	2,722	2,432	2,547	2,922	87.2
TOTAL U.S.	14,593	13,234	13,369	15,564	85.9
TOTAL U.S. Weeks Ended:					
APR. 24, 1992	15,139	13,420	13,574	15,564	87.2
MAY 3, 1991	14,426	13,350	13,497	15,673	86.1
DISTRICTS 1-4 Weeks Ended:					
MAY 01, 1992	11,871	10,802	10,822	12,642	85.6
APR. 24, 1992	12,393	10,965	10,992	12,642	86.9
MAY 3, 1991	11,456	10,582	10,644	12,582	84.6

API WEEKLY STATISTICAL BULLETIN

Week Ended May 1, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	604	--	604	9	53	400	118
Appal. No. 1	35	2	33	--	--	35	2
DISTRICT 1 TOTAL	639	2	637	9	53	435	120
Ind., Ill., Ky.	1,248	3	1,245	14	104	411	51
Minn., Wisc., Daks.	202	--	202	--	21	82	7
Okla., Kans., Mo.	353	4	349	11	46	178	10
DISTRICT 2 TOTAL	1,803	7	1,796	25	171	671	68
Inland Texas	320	20	300	16	36	109	9
Texas Gulf Coast	1,701	--	1,701	38	241	640	217
La. Gulf Coast	1,182	9	1,173	21	259	567	130
N. La. and Ark.	49	--	49	1	5	46	9
New Mexico	53	8	45	15	--	19	1
DISTRICT 3 TOTAL	3,305	37	3,268	91	541	1,381	366
DISTRICT 4 TOTAL	208	26	182	11	19	99	11
DISTRICT 5 TOTAL	1,185	82	1,103	39	335	476	282
TOTAL U.S.	7,140	154	6,986	175	1,119	3,062	847
TOTAL U.S. **Weeks Ended:**							
APR. 24, 1992	7,222	152	7,070	158	1,165	3,021	916
MAY 3, 1991	6,845	268	6,577	150	1,212	2,858	945
DISTRICTS 1-4 **Weeks Ended:**							
MAY 01, 1992	5,955	72	5,883	136	784	2,586	565
APR. 24, 1992	6,023	107	5,916	100	845	2,582	590
MAY 3, 1991	5,524	83	5,441	110	881	2,413	555

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 1, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,200	--	4,177	23	53	468	2,487	543	--
Central Atlantic	29,896	52	24,877	4,967	67	3,331	16,151	11,789	12,702
Lower Atlantic	29,949	19	29,570	360	352	4,994	11,256	2,870	495
DISTRICT 1 TOTAL	64,045	71	58,624	5,350	472	8,793	29,894	15,202	13,197
DISTRICT 2 TOTAL	56,706	512	48,784	7,410	1,010	7,768	28,318	3,459	16,763
DISTRICT 3 TOTAL	63,203	408	48,556	14,239	1,870	12,620	23,069	12,275	49,901
DISTRICT 4 TOTAL	5,962	1,016	3,410	1,536	222	611	2,517	617	2,805
DISTRICT 5 TOTAL	26,462	1,952	17,081	7,429	1,466	5,689	9,529	6,880	22,241
TOTAL U.S.	216,378	3,959	176,455	35,964	5,040	35,481	93,327	38,433	104,907
TOTAL U.S. Weeks Ended:									
APR. 24, 1992	218,445	3,526	177,622	37,297	5,130	35,794	94,586	40,357	105,308
MAY 3, 1991	204,300	8,364	158,888	37,048	5,741	37,541	101,296	43,870	112,971
DISTRICTS 1-4 Weeks Ended:									
MAY 01, 1992	189,916	2,007	159,374	28,535	3,574	29,792	83,798	31,553	82,666
APR. 24, 1992	190,232	1,931	159,186	29,115	3,608	30,505	84,947	33,070	82,699
MAY 3, 1991	174,861	3,305	140,974	30,582	4,122	31,517	91,074	36,264	87,228

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 01, 1992	4,482.0	4,603.0	5,779	752	280,180
APR. 24, 1992	4,482.0	--	5,811	799	277,757
APR. 17, 1992	4,482.0	--	5,583	719	274,660
APR. 10, 1992	4,482.0	--	6,728	782	271,446
DISTRICT 5 TOTAL					
MAY 01, 1992	2,792.0	2,691.0	48	21	72,810 #
APR. 24, 1992	2,792.0	--	171	21	72,968
APR. 17, 1992	2,792.0	--	148	10	74,707
APR. 10, 1992	2,792.0	--	137	14	75,346
TOTAL U.S.					
MAY 01, 1992	7,274.0	7,294.0	5,827	773	352,990 #
APR. 24, 1992	7,274.0	--	5,982	820	350,725
APR. 17, 1992	7,274.0	--	5,731	729	349,367
APR. 10, 1992	7,274.0	--	6,865	796	346,792
MAY 3, 1991	7,433.0 a/	--	5,244	812	338,591

#INCLUDES 19,635 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 01, 1992	606	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 01, 1992	14,146	80,199	172,594	13,241	280,180	72,810 #	352,990 #
APR. 24, 1992	14,752	79,246	170,534	13,225	277,757	72,968	350,725
MAY 3, 1991	16,167	73,660	157,124	12,975	259,926	78,665	338,591

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	139	--	139	--	--	--	58	--	12	--	--	209
Central Atlantic	305	--	305	38	9	39	103	241	12	145	50	942
Lower Atlantic	66	--	66	--	--	58	--	28	--	--	45	197
DISTRICT 1 TOTAL												
MAY 01, 1992	510	--	510	38	9	97	161	269	24	145	95	1,348
APR. 24, 1992	314	--	314	6	8	66	202	366	23	126	38	1,149
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APR. 10, 1992	313	--	313	10	7	38	251	297	35	105	26	1,082
DISTRICTS 2-4 TOTAL												
MAY 01, 1992	71	--	71	39	1	2	10	24	129	483	228	987
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APR. 17, 1992	20	--	20	13	1	--	23	29	40	235	104	465
APR. 10, 1992	43	--	43	22	1	--	16	28	46	226	54	436
DISTRICT 5 TOTAL												
MAY 01, 1992	10	--	10	--	--	--	2	3	--	4	15	34
APR. 24, 1992	6	--	6	--	--	--	2	42	--	4	4	58
APR. 17, 1992	24	--	24	--	--	--	3	3	1	40	5	76
APR. 10, 1992	8	--	8	--	--	--	2	25	--	2	4	41
TOTAL U.S.	591	--	591	77	10	99	173	296	153	632	338	2,369
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APR. 24, 1992	335	--	335	18	9	73	217	438	245	356	230	1,921
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MAY 3, 1991	559	--	559	53	31	105	238	315	165	207	339	2,012

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 8, 1992 NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/08/92	Last Week Ending: 05/01/92	Last Year Week Ending: 05/10/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,226	13,369	13,642	-143	-416
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	85.0	85.9	87.0		
Motor Gasoline					
Total motor gasoline production	6,857	7,140	7,011	-283	-154
Finished leaded motor gasoline production	98	154	249	-56	-151
Finished unleaded motor gasoline production	6,759	6,986	6,762	-227	-3
Total motor gasoline stocks	216,305	216,378	206,219	-73	10,086
Finished leaded motor gasoline stocks	3,780	3,959	7,332	-179	-3,552
Finished unleaded motor gasoline stocks	176,266	176,455	161,344	-189	14,922
Jet Fuel Kerosine					
Jet fuel kerosine production	1,176	1,119	1,200	57	-24
Jet fuel kerosine stocks	38,185	35,481	38,637	2,704	-452
Distillate Fuel Oil					
Distillate fuel oil production	2,837	3,062	2,916	-225	-79
Distillate fuel oil stocks	89,838	93,327	101,700	-3,489	-11,862
Residual Fuel Oil					
Residual fuel oil production	919	847	926	72	-7
Residual fuel oil stocks	38,164	38,433	44,190	-269	-6,026
Imports					
Crude oil imports	6,039	5,827	6,213	212	-174
Product imports	1,980	2,369	2,157	-389	-177
Crude Oil Stocks					
Crude oil stocks	353,476	352,990	338,717	486	14,759
Crude Supply Balance	83				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 8, 1992 NO. 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,317	1,125	1,125	1,378	81.6
Appal. No. 1	98	84	84	130	64.6
DISTRICT 1 TOTAL	1,415	1,209	1,209	1,508	80.2
Ind., Ill., Ky.	2,119	2,028	2,042	2,235	91.4
Minn., Wisc., Daks.	358	344	344	358	96.1
Okla., Kans., Mo.	771	711	712	747	95.3
DISTRICT 2 TOTAL	3,248	3,083	3,098	3,340	92.8
Inland Texas	546	543	543	618	87.9
Texas Gulf Coast	3,457	2,895	2,895	3,370	85.9
La. Gulf Coast	2,450	2,354	2,354	2,944	80.0
N. La. and Ark.	185	175	177	244	72.5
New Mexico	111	87	87	102	85.3
DISTRICT 3 TOTAL	6,749	6,054	6,056	7,278	83.2
DISTRICT 4 TOTAL	438	419	419	516	81.2
DISTRICT 5 TOTAL	2,714	2,390	2,444	2,922	83.6
TOTAL U.S.	14,564	13,155	13,226	15,564	85.0
TOTAL U.S. Weeks Ended:					
MAY 1, 1992	14,593	13,234	13,369	15,564	85.9
MAY 10, 1991	14,610	13,522	13,642	15,673	87.0
DISTRICTS 1-4 Weeks Ended:					
MAY 08, 1992	11,850	10,765	10,782	12,642	85.3
MAY 1, 1992	11,871	10,802	10,822	12,642	85.6
MAY 10, 1991	11,658	10,741	10,790	12,582	85.8

API WEEKLY STATISTICAL BULLETIN

Week Ended May 8, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	622	--	622	7	78	331	147
Appal. No. 1	51	--	51	--	--	29	2
DISTRICT 1 TOTAL	673	--	673	7	78	360	149
Ind., Ill., Ky.	1,108	2	1,106	11	132	368	26
Minn., Wisc., Daks.	190	--	190	--	23	90	16
Okla., Kans., Mo.	384	1	383	13	26	189	9
DISTRICT 2 TOTAL	1,682	3	1,679	24	181	647	51
Inland Texas	338	18	320	19	46	107	8
Texas Gulf Coast	1,640	--	1,640	49	238	591	240
La. Gulf Coast	1,086	--	1,086	24	291	522	121
N. La. and Ark.	53	--	53	4	4	41	10
New Mexico	51	6	45	13	--	21	2
DISTRICT 3 TOTAL	3,168	24	3,144	109	579	1,282	381
DISTRICT 4 TOTAL	201	31	170	5	26	110	10
DISTRICT 5 TOTAL	1,133	40	1,093	40	312	438	328
TOTAL U.S.	6,857	98	6,759	185	1,176	2,837	919
TOTAL U.S. Weeks Ended:							
MAY 1, 1992	7,140	154	6,986	175	1,119	3,062	847
MAY 10, 1991	7,011	249	6,762	164	1,200	2,916	926
DISTRICTS 1-4 Weeks Ended:							
MAY 08, 1992	5,724	58	5,666	145	864	2,399	591
MAY 1, 1992	5,955	72	5,883	136	784	2,586	565
MAY 10, 1991	5,695	108	5,587	118	827	2,466	578

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 8, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,538	--	4,515	23	68	598	2,001	378	--
Central Atlantic	30,418	55	24,984	5,379	80	3,974	15,805	11,698	11,959
Lower Atlantic	30,529	19	30,114	396	334	5,689	10,687	2,368	477
DISTRICT 1 TOTAL	65,485	74	59,613	5,798	482	10,261	28,493	14,444	12,436
DISTRICT 2 TOTAL	56,296	450	48,444	7,402	854	7,615	26,142	3,130	17,286
DISTRICT 3 TOTAL	62,066	351	47,209	14,506	1,999	13,536	22,787	12,566	50,935
DISTRICT 4 TOTAL	5,737	1,032	3,047	1,658	199	714	2,627	668	2,419
DISTRICT 5 TOTAL	26,721	1,873	17,953	6,895	1,442	6,059	9,789	7,356	21,093
TOTAL U.S.	216,305	3,780	176,266	36,259	4,976	38,185	89,838	38,164	104,169
TOTAL U.S. **Weeks Ended:**									
MAY 1, 1992	216,378	3,959	176,455	35,964	5,040	35,481	93,327	38,433	104,907
MAY 10, 1991	206,219	7,332	161,344	37,543	5,647	38,637	101,700	44,190	115,089
DISTRICTS 1-4 **Weeks Ended:**									
MAY 08, 1992	189,584	1,907	158,313	29,364	3,534	32,126	80,049	30,808	83,076
MAY 1, 1992	189,916	2,007	159,374	28,535	3,574	29,792	83,798	31,553	82,666
MAY 10, 1991	176,711	2,992	143,164	30,555	4,010	32,029	91,651	36,612	89,090

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy December 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 08, 1992	4,536.0	4,603.0	5,782	714	281,862
MAY 1, 1992	4,524.0*	--	5,779	752	280,180
APR. 24, 1992	4,524.0*	--	5,811	799	277,757
APR. 17, 1992	4,524.0*	--	5,583	719	274,660
DISTRICT 5 TOTAL					
MAY 08, 1992	2,680.0	2,691.0	257	24	71,614 #
MAY 1, 1992	2,796.0*	--	48	21	72,810
APR. 24, 1992	2,796.0*	--	171	21	72,968
APR. 17, 1992	2,796.0*	--	148	10	74,707
#INCLUDES 16,638 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 08, 1992	7,216.0	7,294.0	6,039	738	353,476 #
MAY 1, 1992	7,320.0*	--	5,827	773	352,990
APR. 24, 1992	7,320.0*	--	5,982	820	350,725
APR. 17, 1992	7,320.0*	--	5,731	729	349,367
MAY 10, 1991	7,339.0 a/	--	6,213	698	338,717

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
MAY 08, 1992	83	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S
Weeks Ended:							
MAY 08, 1992	14,982	80,016	173,833	13,031	281,862	71,614 #	353,476 #
MAY 1, 1992	14,146	80,199	172,594	13,241	280,180	72,810	352,990
MAY 10, 1991	16,349	72,752	159,163	13,360	261,624	77,093	338,717

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	202	--	202	--	--	16	59	--	3	--	--	280
Central Atlantic	251	--	251	16	6	10	85	54	5	137	107	671
Lower Atlantic	81	--	81	--	--	15	29	107	--	--	26	258
DISTRICT 1 TOTAL												
MAY 08, 1992	534	--	534	16	6	41	173	161	8	137	133	1,209
MAY 1, 1992	510	--	510	38	9	97	161	269	24	145	95	1,348
APR. 24, 1992	314	--	314	6	8	66	202	366	23	126	38	1,149
APR. 17, 1992	428	--	428	19	8	59	225	352	5	140	35	1,271
DISTRICTS 2-4 TOTAL												
MAY 08, 1992	13	--	13	10	3	2	12	17	54	354	228	693
MAY 1, 1992	71	--	71	39	1	2	10	24	129	483	228	987
APR. 24, 1992	15	--	15	12	1	7	13	30	222	226	188	714
APR. 17, 1992	20	--	20	13	1	--	23	29	40	235	104	465
DISTRICT 5 TOTAL												
MAY 08, 1992	47	--	47	--	--	1	2	--	--	23	5	78
MAY 1, 1992	10	--	10	--	--	--	2	3	--	4	15	34
APR. 24, 1992	6	--	6	--	--	--	2	42	--	4	4	58
APR. 17, 1992	24	--	24	--	--	--	3	3	1	40	5	76
TOTAL U.S.	594	--	594	26	9	44	187	178	62	514	366	1,980
TOTAL U.S. Weeks Ended:												
MAY 1, 1992	591	--	591	77	10	99	173	296	153	632	338	2,369
APR. 24, 1992	335	--	335	18	9	73	217	438	245	356	230	1,921
APR. 17, 1992	472	--	472	32	9	59	251	384	46	415	144	1,812
MAY 10, 1991	455	--	455	64	16	97	289	306	97	576	257	2,157

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	APRIL 1992	MARCH 1992r/	DECEMBER 1991
Florida	14.0	15.0	16.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	50.0	52.0	52.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	147.0
Kentucky	10.0	9.0	16.0
Michigan	45.0	45.0	44.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	278.0	280.0	276.0
North Dakota	93.0	93.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	46.0	48.0	54.0
Arkansas	23.0	22.0	29.0
Mississippi	69.0	69.0	74.0
New Mexico-So. East	182.0	182.0	186.0
New Mexico-Other	11.0	11.0	11.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,098.0	1,102.0	1,127.0
Total Louisiana	1,158.0	1,162.0	1,187.0
Texas			
District 1	108.0	110.0	116.0
District 2	32.0	32.0	37.0
District 3	190.0	191.0	189.0
District 4	61.0	59.0	57.0
District 5	33.0	33.0	37.0
District 6, East Texas	111.0	110.0	103.0
Other	80.0	77.0	73.0
District 7-B	75.0	75.0	77.0
District 7-C	84.0	85.0	80.0
District 8 and 8-A	989.0	990.0	998.0
District 9	78.0	77.0	77.0
District 10	37.0	36.0	37.0
Total Texas	1,878.0	1,875.0	1,881.0
Colorado	80.0	77.0	88.0
Montana	54.0	50.0	52.0
Utah	60.0	57.0	58.0
Wyoming	270.0	267.0	273.0
Total Districts 1-4	4,524.0	4,517.0	4,603.0
Alaska	1,800.0	1,781.0	1,718.0
Arizona	0.0	0.0	0.0
California	987.0	985.0	965.0
Nevada	9.0	7.0	8.0
Total District 5	2,796.0	2,773.0	2,691.0
TOTAL U.S.	7,320.0	7,290.0r/	7,294.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.6% of total U.S. production in March.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended May 15, 1992 NO. 20

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/15/92	Last Week Ending: 05/08/92	Last Year Week Ending: 05/17/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,893	13,226	13,531	667	362
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	89.3	85.0	86.3		
Motor Gasoline					
Total motor gasoline production	7,132	6,857	7,019	275	113
Finished leaded motor gasoline production	136	98	297	38	-161
Finished unleaded motor gasoline production	6,996	6,759	6,722	237	274
Total motor gasoline stocks	215,916	216,305	209,414	-389	6,502
Finished leaded motor gasoline stocks	3,665	3,780	7,198	-115	-3,533
Finished unleaded motor gasoline stocks	176,328	176,266	164,916	62	11,412
Jet Fuel Kerosine					
Jet fuel kerosine production	1,280	1,176	1,178	104	102
Jet fuel kerosine stocks	37,617	38,185	38,535	-568	-918
Distillate Fuel Oil					
Distillate fuel oil production	2,872	2,837	2,812	35	60
Distillate fuel oil stocks	90,523	89,838	101,852	685	-11,329
Residual Fuel Oil					
Residual fuel oil production	965	919	940	46	25
Residual fuel oil stocks	38,809	38,164	43,000	645	-4,191
Imports					
Crude oil imports	5,810	6,039	6,250	-229	-440
Product imports	2,131	1,980	1,635	151	496
Crude Oil Stocks					
Crude oil stocks	353,743	353,476	344,928	267	8,815
Crude Supply Balance	884				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 15, 1992 NO. 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,338	1,152	1,170	1,378	84.9
Appal. No. 1	91	78	78	130	60.0
DISTRICT 1 TOTAL	1,429	1,230	1,248	1,508	82.8
Ind., Ill., Ky	2,287	2,268	2,287	2,235	102.3
Minn., Wisc., Daks.	347	344	344	358	96.1
Okla., Kans., Mo.	758	717	725	747	97.1
DISTRICT 2 TOTAL	3,392	3,329	3,356	3,340	100.5
Inland Texas	522	522	522	618	84.5
Texas Gulf Coast	3,515	3,052	3,052	3,370	90.6
La. Gulf Coast	2,552	2,407	2,408	2,944	81.8
N. La. and Ark.	204	204	204	244	83.6
New Mexico	113	93	93	102	91.2
DISTRICT 3 TOTAL	6,906	6,278	6,279	7,278	86.3
DISTRICT 4 TOTAL	473	466	469	516	90.9
DISTRICT 5 TOTAL	2,858	2,455	2,541	2,922	87.0
TOTAL U.S.	15,058	13,758	13,893	15,564	89.3
TOTAL U.S. Weeks Ended:					
MAY 8, 1992	14,564	13,155	13,226	15,564	85.0
MAY 17, 1991	14,807	13,364	13,531	15,673	86.3
DISTRICTS 1-4 Weeks Ended:					
MAY 15, 1992	12,200	11,303	11,352	12,642	89.8
MAY 8, 1992	11,850	10,765	10,782	12,642	85.3
MAY 17, 1991	12,013	10,676	10,760	12,582	85.5

API WEEKLY STATISTICAL BULLETIN

Week Ended May 15, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	694	--	694	7	81	315	132
Appal. No. 1	40	2	38	--	--	29	2
DISTRICT 1 TOTAL	734	2	732	7	81	344	134
Ind., Ill., Ky.	1,126	9	1,117	8	125	409	68
Minn., Wisc., Daks.	169	--	169	--	19	95	16
Okla., Kans., Mo.	363	1	362	11	41	196	8
DISTRICT 2 TOTAL	1,658	10	1,648	19	185	700	92
Inland Texas	312	10	302	16	42	106	5
Texas Gulf Coast	1,561	--	1,561	30	304	570	228
La. Gulf Coast	1,176	20	1,156	20	292	538	155
N. La. and Ark.	63	--	63	7	3	59	9
New Mexico	51	10	41	13	1	21	1
DISTRICT 3 TOTAL	3,163	40	3,123	86	642	1,294	398
DISTRICT 4 TOTAL	245	35	210	12	15	117	10
DISTRICT 5 TOTAL	1,332	49	1,283	49	357	417	331
TOTAL U.S.	7,132	136	6,996	173	1,280	2,872	965
TOTAL U.S. Weeks Ended:							
MAY 8, 1992	6,857	98	6,759	185	1,176	2,837	919
MAY 17, 1991	7,019	297	6,722	172	1,178	2,812	940
DISTRICTS 1-4 Weeks Ended:							
MAY 15, 1992	5,800	87	5,713	124	923	2,455	634
MAY 8, 1992	5,724	58	5,666	145	864	2,399	591
MAY 17, 1991	5,768	123	5,645	124	876	2,403	630

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,571	--	4,552	19	60	457	2,185	413	--
Central Atlantic	29,779	54	24,813	4,912	70	3,866	15,904	12,183	12,334
Lower Atlantic	31,601	18	31,155	428	328	4,958	11,007	3,103	495
DISTRICT 1 TOTAL	65,951	72	60,520	5,359	458	9,281	29,096	15,699	12,829
DISTRICT 2 TOTAL	56,088	382	48,045	7,661	1,083	7,768	26,204	3,229	18,068
DISTRICT 3 TOTAL	60,890	433	46,420	14,037	1,976	13,590	23,637	12,227	50,844
DISTRICT 4 TOTAL	5,524	920	3,032	1,572	236	608	2,208	591	2,538
DISTRICT 5 TOTAL	27,463	1,858	18,311	7,294	1,710	6,370	9,378	7,063	20,686
TOTAL U.S.	215,916	3,665	176,328	35,923	5,463	37,617	90,523	38,809	104,965
TOTAL U.S. **Weeks Ended:**									
MAY 8, 1992	216,305	3,780	176,266	36,259	4,976	38,185	89,838	38,164	104,169
MAY 17, 1991	209,414	7,198	164,916	37,300	5,794	38,535	101,852	43,000	113,028
DISTRICTS 1-4 **Weeks Ended:**									
MAY 15, 1992	188,453	1,807	158,017	28,629	3,753	31,247	81,145	31,746	84,279
MAY 8, 1992	189,584	1,907	158,313	29,364	3,534	32,126	80,049	30,808	83,076
MAY 17, 1991	179,260	2,861	146,583	29,816	4,079	32,236	91,511	35,828	87,347

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 15, 1992	4,536.0	4,603.0	5,650	735	281,425
MAY 8, 1992	4,536.0	--	5,782	714	281,862
MAY 1, 1992	4,524.0	--	5,779	752	280,180
APR. 24, 1992	4,524.0	--	5,811	799	277,757
DISTRICT 5 TOTAL					
MAY 15, 1992	2,680.0	2,691.0	160	21	72,318 #
MAY 8, 1992	2,680.0	--	257	24	71,614
MAY 1, 1992	2,796.0	--	48	21	72,810
APR. 24, 1992	2,796.0	--	171	21	72,968

#INCLUDES 17,617 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 15, 1992	7,216.0	7,294.0	5,810	756	353,743 #
MAY 8, 1992	7,216.0	--	6,039	738	353,476
MAY 1, 1992	7,320.0	--	5,827	773	352,990
APR. 24, 1992	7,320.0	--	5,982	820	350,725
MAY 17, 1991	7,339.0 a/	--	6,250	631	344,928

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 15, 1992	884	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 15, 1992	15,540	79,974	173,408	12,503	281,425	72,318 #	353,743 #
MAY 8, 1992	14,982	80,016	173,833	13,031	281,862	71,614	353,476
MAY 17, 1991	16,417	72,958	164,226	13,196	266,797	78,131	344,928

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	34	--	34	--	--	--	29	60	3	--	--	126
Central Atlantic	84	--	84	3	6	20	56	442	7	164	39	821
Lower Atlantic	61	--	61	--	--	26	--	60	--	--	38	185
DISTRICT 1 TOTAL												
MAY 15, 1992	179	--	179	3	6	46	85	562	10	164	77	1,132
MAY 8, 1992	534	--	534	16	6	41	173	161	8	137	133	1,209
MAY 1, 1992	510	--	510	38	9	97	161	269	24	145	95	1,348
APR. 24, 1992	314	--	314	6	8	66	202	366	23	126	38	1,149
DISTRICTS 2-4 TOTAL												
MAY 15, 1992	7	--	7	6	3	2	7	122	117	291	295	850
MAY 8, 1992	13	--	13	10	3	2	12	17	54	354	228	693
MAY 1, 1992	71	--	71	39	1	2	10	24	129	483	228	987
APR. 24, 1992	15	--	15	12	1	7	13	30	222	226	188	714
DISTRICT 5 TOTAL												
MAY 15, 1992	76	--	76	--	--	1	1	62	1	3	5	149
MAY 8, 1992	47	--	47	--	--	1	2	--	--	23	5	78
MAY 1, 1992	10	--	10	--	--	--	2	3	--	4	15	34
APR. 24, 1992	6	--	6	--	--	--	2	42	--	4	4	58
TOTAL U.S.	262	--	262	9	9	49	93	746	128	458	377	2,131
TOTAL U.S. Weeks Ended:												
MAY 8, 1992	594	--	594	26	9	44	187	178	62	514	366	1,980
MAY 1, 1992	591	--	591	77	10	99	173	296	153	632	338	2,369
APR. 24, 1992	335	--	335	18	9	73	217	438	245	356	230	1,921
MAY 17, 1991	327	--	327	10	10	35	31	434	67	564	157	1,635

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended May 22, 1992 NO. 21

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/22/92	Last Week Ending: 05/15/92	Last Year Week Ending: 05/24/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,804	13,893	13,635	-89	169
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	88.7	89.3	87.0		
Motor Gasoline					
Total motor gasoline production	6,968	7,132	7,136	-164	-168
Finished leaded motor gasoline production	124	136	266	-12	-142
Finished unleaded motor gasoline production	6,844	6,996	6,870	-152	-26
Total motor gasoline stocks	216,574	215,916	209,847	658	6,727
Finished leaded motor gasoline stocks	3,743	3,665	7,048	78	-3,305
Finished unleaded motor gasoline stocks	176,890	176,328	164,352	562	12,538
Jet Fuel Kerosine					
Jet fuel kerosine production	1,221	1,280	1,159	-59	62
Jet fuel kerosine stocks	38,094	37,617	39,542	477	-1,448
Distillate Fuel Oil					
Distillate fuel oil production	2,906	2,872	2,886	34	20
Distillate fuel oil stocks	90,677	90,523	103,074	154	-12,397
Residual Fuel Oil					
Residual fuel oil production	916	965	902	-49	14
Residual fuel oil stocks	40,300	38,809	44,033	1,491	-3,733
Imports					
Crude oil imports	6,721	5,810	6,285	911	436
Product imports	1,370	2,131	1,762	-761	-392
Crude Oil Stocks					
Crude oil stocks	349,099	353,743	347,217	-4,644	1,882
Crude Supply Balance	-871				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended May 22, 1992 NO. 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,436	1,223	1,247	1,378	90.5
Appal. No. 1	88	76	77	130	59.2
DISTRICT 1 TOTAL	1,524	1,299	1,324	1,508	87.8
Ind., Ill., Ky.	2,290	2,228	2,268	2,235	101.5
Minn., Wisc., Daks.	347	343	347	358	96.9
Okla., Kans., Mo.	782	693	698	747	93.4
DISTRICT 2 TOTAL	3,419	3,264	3,313	3,340	99.2
Inland Texas	532	531	532	618	86.1
Texas Gulf Coast	3,461	2,992	3,001	3,370	89.1
La. Gulf Coast	2,464	2,350	2,352	2,944	79.9
N. La. and Ark.	206	204	206	244	84.4
New Mexico	110	92	94	102	92.2
DISTRICT 3 TOTAL	6,773	6,169	6,185	7,278	85.0
DISTRICT 4 TOTAL	463	435	452	516	87.6
DISTRICT 5 TOTAL	2,740	2,448	2,530	2,922	86.6
TOTAL U.S.	14,919	13,615	13,804	15,564	88.7
TOTAL U.S. Weeks Ended:					
MAY 15, 1992	15,058	13,758	13,893	15,564	89.3
MAY 24, 1991	14,865	13,474	13,635	15,673	87.0
DISTRICTS 1-4 Weeks Ended:					
MAY 22, 1992	12,179	11,167	11,274	12,642	89.2
MAY 15, 1992	12,200	11,303	11,352	12,642	89.8
MAY 24, 1991	12,048	10,773	10,847	12,582	86.2

API WEEKLY STATISTICAL BULLETIN

Week Ended May 22, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	661	--	661	6	98	303	122
Appal. No. 1	41	2	39	--	--	28	3
DISTRICT 1 TOTAL	702	2	700	6	98	331	125
Ind., Ill., Ky.	1,123	9	1,114	4	140	405	49
Minn., Wisc., Daks.	152	--	152	--	27	84	8
Okla., Kans., Mo.	379	3	376	12	35	190	9
DISTRICT 2 TOTAL	1,654	12	1,642	16	202	679	66
Inland Texas	319	12	307	15	38	120	6
Texas Gulf Coast	1,584	--	1,584	31	284	625	225
La. Gulf Coast	1,096	2	1,094	32	261	543	133
N. La. and Ark.	57	--	57	4	7	55	12
New Mexico	55	11	44	11	1	23	2
DISTRICT 3 TOTAL	3,111	25	3,086	93	591	1,366	378
DISTRICT 4 TOTAL	236	38	198	11	22	122	9
DISTRICT 5 TOTAL	1,265	47	1,218	41	308	408	338
TOTAL U.S.	6,968	124	6,844	167	1,221	2,906	916
TOTAL U.S. Weeks Ended:							
MAY 15, 1992	7,132	136	6,996	173	1,280	2,872	965
MAY 24, 1991	7,136	266	6,870	208	1,159	2,886	902
DISTRICTS 1-4 Weeks Ended:							
MAY 22, 1992	5,703	77	5,626	126	913	2,498	578
MAY 15, 1992	5,800	87	5,713	124	923	2,455	634
MAY 24, 1991	5,840	94	5,746	169	836	2,480	602

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 22, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,958	--	4,941	17	77	575	2,985	1,002	--
Central Atlantic	29,520	54	24,606	4,860	89	4,266	15,684	11,736	11,334
Lower Atlantic	31,129	17	30,707	405	344	5,117	11,219	3,301	495
DISTRICT 1 TOTAL	65,607	71	60,254	5,282	510	9,958	29,888	16,039	11,829
DISTRICT 2 TOTAL	55,864	399	47,278	8,187	1,298	7,704	25,301	3,117	18,873
DISTRICT 3 TOTAL	60,989	426	47,035	13,528	1,886	13,341	23,255	12,903	50,141
DISTRICT 4 TOTAL	5,483	1,017	2,956	1,510	268	638	2,181	591	2,609
DISTRICT 5 TOTAL	28,631	1,830	19,367	7,434	1,667	6,453	10,052	7,650	20,881
TOTAL U.S.	216,574	3,743	176,890	35,941	5,629	38,094	90,677	40,300	104,333
TOTAL U.S. Weeks Ended:									
MAY 15, 1992	215,916	3,665	176,328	35,923	5,463	37,617	90,523	38,809	104,965
MAY 24, 1991	209,847	7,048	164,352	38,447	5,797	39,542	103,074	44,033	112,273
DISTRICTS 1-4 Weeks Ended:									
MAY 22, 1992	187,943	1,913	157,523	28,507	3,962	31,641	80,625	32,650	83,452
MAY 15, 1992	188,453	1,807	158,017	28,629	3,753	31,247	81,145	31,746	84,279
MAY 24, 1991	180,024	2,834	146,114	31,076	4,005	33,160	92,235	37,155	85,697

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 22, 1992	4,536.0	4,603.0	6,498	718	280,153
MAY 15, 1992	4,536.0	--	5,650	735	281,425
MAY 8, 1992	4,536.0	--	5,782	714	281,862
MAY 1, 1992	4,524.0	--	5,779	752	280,180
DISTRICT 5 TOTAL					
MAY 22, 1992	2,680.0	2,691.0	223	2	68,946 #
MAY 15, 1992	2,680.0	--	160	21	72,318
MAY 8, 1992	2,680.0	--	257	24	71,614
MAY 1, 1992	2,796.0	--	48	21	72,810

#INCLUDES 18,065 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 22, 1992	7,216.0	7,294.0	6,721	720	349,099 #
MAY 15, 1992	7,216.0	--	5,810	756	353,743
MAY 8, 1992	7,216.0	--	6,039	738	353,476
MAY 1, 1992	7,320.0	--	5,827	773	352,990
MAY 24, 1991	7,339.0 a/	--	6,285	784	347,217

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 22, 1992	-871	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 22, 1992	15,454	78,516	173,706	12,477	280,153	68,946 #	349,099 #
MAY 15, 1992	15,540	79,974	173,408	12,503	281,425	72,318	353,743
MAY 24, 1991	16,444	74,812	163,592	12,955	267,803	79,414	347,217

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	140	--	140	--	--	19	48	--	2	--	--	209
Central Atlantic	28	--	28	7	6	24	61	18	3	55	18	220
Lower Atlantic	158	--	158	--	--	19	41	113	--	--	37	368
DISTRICT 1 TOTAL												
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
MAY 15, 1992	179	--	179	3	6	46	85	562	10	164	77	1,132
MAY 8, 1992	534	--	534	16	6	41	173	161	8	137	133	1,209
MAY 1, 1992	510	--	510	38	9	97	161	269	24	145	95	1,348
DISTRICTS 2-4 TOTAL												
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
MAY 15, 1992	7	--	7	6	3	2	7	122	117	291	295	850
MAY 8, 1992	13	--	13	10	3	2	12	17	54	354	228	693
MAY 1, 1992	71	--	71	39	1	2	10	24	129	483	228	987
DISTRICT 5 TOTAL												
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
MAY 15, 1992	76	--	76	--	--	1	1	62	1	3	5	149
MAY 8, 1992	47	--	47	--	--	1	2	--	--	23	5	78
MAY 1, 1992	10	--	10	--	--	--	2	3	--	4	15	34
TOTAL U.S.	348	--	348	10	9	65	159	145	58	353	223	1,370
TOTAL U.S. Weeks Ended:												
MAY 15, 1992	262	--	262	9	9	49	93	746	128	458	377	2,131
MAY 8, 1992	594	--	594	26	9	44	187	178	62	514	366	1,980
MAY 1, 1992	591	--	591	77	10	99	173	296	153	632	338	2,369
MAY 24, 1991	582	--	582	43	1	78	154	358	57	303	186	1,762

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended May 29, 1992 NO. 22

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/29/92	Last Week Ending: 05/22/92	Last Year Week Ending: 05/31/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,013	13,804	14,050	209	-37
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	90.0	88.7	89.6		
Motor Gasoline					
Total motor gasoline production	7,081	6,968	7,164	113	-83
Finished leaded motor gasoline production	122	124	300	-2	-178
Finished unleaded motor gasoline production	6,959	6,844	6,864	115	95
Total motor gasoline stocks	214,369	216,574	213,174	-2,205	1,195
Finished leaded motor gasoline stocks	3,752	3,743	7,099	9	-3,347
Finished unleaded motor gasoline stocks	174,642	176,890	168,140	-2,248	6,502
Jet Fuel Kerosine					
Jet fuel kerosine production	1,249	1,221	1,204	28	45
Jet fuel kerosine stocks	39,132	38,094	40,725	1,038	-1,593
Distillate Fuel Oil					
Distillate fuel oil production	3,115	2,906	2,987	209	128
Distillate fuel oil stocks	93,321	90,677	107,370	2,644	-14,049
Residual Fuel Oil					
Residual fuel oil production	911	916	959	-5	-48
Residual fuel oil stocks	40,481	40,300	44,053	181	-3,572
Imports					
Crude oil imports	5,407	6,721	6,215	-1,314	-808
Product imports	1,867	1,370	1,700	497	167
Crude Oil Stocks					
Crude oil stocks	344,483	349,099	349,567	-4,616	-5,084
Crude Supply Balance	640				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended May 29, 1992 NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,450	1,313	1,370	1,378	99.4
Appal No. 1	103	96	97	130	74.6
DISTRICT 1 TOTAL	1,553	1,409	1,467	1,508	97.3
Ind., Ill., Ky.	2,266	2,247	2,265	2,235	101.3
Minn., Wisc., Daks.	341	338	341	358	95.3
Okla., Kans., Mo.	798	721	733	747	98.1
DISTRICT 2 TOTAL	3,405	3,306	3,339	3,340	100.0
Inland Texas	517	525	525	618	85.0
Texas Gulf Coast	3,465	3,009	3,015	3,370	89.5
La. Gulf Coast	2,433	2,347	2,351	2,944	79.9
N. La. and Ark.	195	195	195	244	79.9
New Mexico	112	95	95	102	93.1
DISTRICT 3 TOTAL	6,722	6,171	6,181	7,278	84.9
DISTRICT 4 TOTAL	420	416	419	516	81.2
DISTRICT 5 TOTAL	2,810	2,500	2,607	2,922	89.2
TOTAL U.S.	14,910	13,802	14,013	15,564	90.0
TOTAL U.S. Weeks Ended:					
MAY 22, 1992	14,919	13,615	13,804	15,564	88.7
MAY 31, 1991	14,998	13,848	14,050	15,673	89.6
DISTRICTS 1-4 Weeks Ended:					
MAY 29, 1992	12,100	11,302	11,406	12,642	90.2
MAY 22, 1992	12,179	11,167	11,274	12,642	89.2
MAY 31, 1991	12,048	11,059	11,164	12,582	88.7

API WEEKLY STATISTICAL BULLETIN

Week Ended May 29, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	672	--	672	7	88	319	124
Appal. No. 1	40	--	40	--	--	31	2
DISTRICT 1 TOTAL	712	--	712	7	88	350	126
Ind., Ill., Ky	1,212	8	1,204	5	119	441	56
Minn., Wisc., Daks	161	--	161	--	23	86	4
Okla., Kans., Mo	421	5	416	7	42	193	9
DISTRICT 2 TOTAL	1,794	13	1,781	12	184	720	69
Inland Texas	337	17	320	16	39	120	6
Texas Gulf Coast	1,592	1	1,591	46	315	653	227
La. Gulf Coast	1,084	--	1,084	21	277	540	134
N. La. and Ark.	57	--	57	4	7	54	11
New Mexico	57	11	46	13	1	17	2
DISTRICT 3 TOTAL	3,127	29	3,098	100	639	1,384	380
DISTRICT 4 TOTAL	230	34	196	9	17	123	9
DISTRICT 5 TOTAL	1,218	46	1,172	62	321	538	327
TOTAL U.S.	7,081	122	6,959	190	1,249	3,115	911
TOTAL U.S. Weeks Ended:							
MAY 22, 1992	6,968	124	6,844	167	1,221	2,906	916
MAY 31, 1991	7,164	300	6,864	194	1,204	2,987	959
DISTRICTS 1-4 Weeks Ended:							
MAY 29, 1992	5,863	76	5,787	128	928	2,577	584
MAY 22, 1992	5,703	77	5,626	126	913	2,498	578
MAY 31, 1991	5,878	139	5,739	140	888	2,519	641

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 29, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,716	--	4,699	17	87	585	3,095	887	--
Central Atlantic	28,709	54	23,939	4,716	81	4,376	15,355	12,064	11,965
Lower Atlantic	31,515	17	31,175	323	336	5,622	11,446	3,248	499
DISTRICT 1 TOTAL	64,940	71	59,813	5,056	504	10,583	29,896	16,199	12,464
DISTRICT 2 TOTAL	54,880	465	46,706	7,709	1,191	7,403	25,870	3,066	19,026
DISTRICT 3 TOTAL	60,182	416	45,753	14,013	2,044	13,995	24,566	13,170	50,142
DISTRICT 4 TOTAL	5,424	919	3,038	1,467	263	559	2,376	605	2,426
DISTRICT 5 TOTAL	28,943	1,881	19,332	7,730	1,850	6,592	10,613	7,441	20,390
TOTAL U.S.	214,369	3,752	174,642	35,975	5,852	39,132	93,321	40,481	104,448
TOTAL U.S. Weeks Ended:									
MAY 22, 1992	216,574	3,743	176,890	35,941	5,629	38,094	90,677	40,300	104,333
MAY 31, 1991	213,174	7,099	168,140	37,935	5,828	40,725	107,370	44,053	113,526
DISTRICTS 1-4 Weeks Ended:									
MAY 29, 1992	185,426	1,871	155,310	28,245	4,002	32,540	82,708	33,040	84,058
MAY 22, 1992	187,943	1,913	157,523	28,507	3,962	31,641	80,625	32,650	83,452
MAY 31, 1991	182,651	2,888	149,529	30,234	4,003	34,422	95,507	36,433	86,886

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks finished unleaded stocks and motor gasoline

[2] Includes Grade No 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 29, 1992	4,536.0	4,580.0	5,205	732	278,334
MAY 22, 1992	4,536.0	--	6,498	718	280,153
MAY 15, 1992	4,536.0	--	5,650	735	281,425
MAY 8, 1992	4,536.0	--	5,782	714	281,862
DISTRICT 5 TOTAL					
MAY 29, 1992	2,680.0	2,743.0	202	2	66,149 #
MAY 22, 1992	2,680.0	--	223	2	68,946
MAY 15, 1992	2,680.0	--	160	21	72,318
MAY 8, 1992	2,680.0	--	257	24	71,614
TOTAL U.S.					
MAY 29, 1992	7,216.0	7,323.0	5,407	734	344,483 #
MAY 22, 1992	7,216.0	--	6,721	720	349,099
MAY 15, 1992	7,216.0	--	5,810	756	353,743
MAY 8, 1992	7,216.0	--	6,039	738	353,476
MAY 31, 1991	7,339.0 a/	--	6,215	869	349,567

#INCLUDES 13,552 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
MAY 29, 1992	640	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 29, 1992	16,720	78,086	170,986	12,542	278,334	66,149 #	344,483 #
MAY 22, 1992	15,454	78,516	173,706	12,477	280,153	68,946	349,099
MAY 31, 1991	17,329	75,257	165,323	13,000	270,909	78,658	349,567

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 29, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	71	--	71	--	--	--	50	--	--	--	--	121
Central Atlantic	229	--	229	11	6	46	121	80	5	80	57	635
Lower Atlantic	73	--	73	--	--	84	--	101	--	--	21	279
DISTRICT 1 TOTAL												
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
MAY 15, 1992	179	--	179	3	6	46	85	562	10	164	77	1,132
MAY 8, 1992	534	--	534	16	6	41	173	161	8	137	133	1,209
DISTRICTS 2-4 TOTAL												
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
MAY 15, 1992	7	--	7	6	3	2	7	122	117	291	295	850
MAY 8, 1992	13	--	13	10	3	2	12	17	54	354	228	693
DISTRICT 5 TOTAL												
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
MAY 15, 1992	76	--	76	--	--	1	1	62	1	3	5	149
MAY 8, 1992	47	--	47	--	--	1	2	--	--	23	5	78
TOTAL U.S.	385	--	385	21	8	130	184	228	62	650	199	1,867
TOTAL U.S. Weeks Ended:												
MAY 22, 1992	348	--	348	10	9	65	159	145	58	353	223	1,370
MAY 15, 1992	262	--	262	9	9	49	93	746	128	458	377	2,131
MAY 8, 1992	594	--	594	26	9	44	187	178	62	514	366	1,980
MAY 31, 1991	300	--	300	6	24	70	131	475	126	388	180	1,700

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended June 5, 1992 NO. 23

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/05/92	Last Week Ending: 05/29/92	Last Year Week Ending: 06/07/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,146	14,013	13,857	133	289
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	90.9	90.0	88.4		
Motor Gasoline					
Total motor gasoline production	7,238	7,081	7,147	157	91
Finished leaded motor gasoline production	155	122	250	33	-95
Finished unleaded motor gasoline production	7,083	6,959	6,897	124	186
Total motor gasoline stocks	217,876	214,369	215,559	3,507	2,317
Finished leaded motor gasoline stocks	3,866	3,752	7,010	114	-3,144
Finished unleaded motor gasoline stocks	178,379	174,642	169,739	3,737	8,640
Jet Fuel Kerosine					
Jet fuel kerosine production	1,269	1,249	1,243	20	26
Jet fuel kerosine stocks	38,852	39,132	41,233	-280	-2,381
Distillate Fuel Oil					
Distillate fuel oil production	2,981	3,115	2,828	-134	153
Distillate fuel oil stocks	95,677	93,321	108,341	2,356	-12,664
Residual Fuel Oil					
Residual fuel oil production	924	911	1,028	13	-104
Residual fuel oil stocks	40,969	40,481	44,701	488	-3,732
Imports					
Crude oil imports	6,368	5,407	7,066	961	-698
Product imports	2,183	1,867	1,738	316	445
Crude Oil Stocks					
Crude oil stocks	347,071	344,483	353,207	2,588	-6,136
Crude Supply Balance	830				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended June 5, 1992 NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,473	1,318	1,360	1,378	98.7
Appal. No. 1	102	97	97	130	74.6
DISTRICT 1 TOTAL	1,575	1,415	1,457	1,508	96.6
Ind., Ill., Ky.	2,329	2,252	2,278	2,235	101.9
Minn., Wisc., Daks.	342	337	342	358	95.5
Okla., Kans., Mo.	812	735	747	747	100.0
DISTRICT 2 TOTAL	3,483	3,324	3,367	3,340	100.8
Inland Texas	523	523	523	618	84.6
Texas Gulf Coast	3,480	3,007	3,007	3,370	89.2
La. Gulf Coast	2,561	2,429	2,446	2,944	83.1
N. La. and Ark.	193	190	193	244	79.1
New Mexico	109	92	95	102	93.1
DISTRICT 3 TOTAL	6,866	6,241	6,264	7,278	86.1
DISTRICT 4 TOTAL	432	431	431	516	83.5
DISTRICT 5 TOTAL	2,781	2,519	2,627	2,922	89.9
TOTAL U.S.	15,137	13,930	14,146	15,564	90.9
TOTAL U.S. Weeks Ended:					
MAY 29, 1992	14,910	13,802	14,013	15,564	90.0
JUN. 7, 1991	14,856	13,758	13,857	15,673	88.4
DISTRICTS 1-4 Weeks Ended:					
JUN. 05, 1992	12,356	11,411	11,519	12,642	91.1
MAY 29, 1992	12,100	11,302	11,406	12,642	90.2
JUN. 7, 1991	11,903	10,950	10,999	12,582	87.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 5, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	653	--	653	--	95	345	124
Appal. No. 1	42	2	40	--	--	31	2
DISTRICT 1 TOTAL	695	2	693	--	95	376	126
Ind., Ill., Ky.	1,184	6	1,178	5	139	440	68
Minn., Wisc., Daks.	151	--	151	2	25	87	7
Okla., Kans., Mo.	431	3	428	12	30	207	6
DISTRICT 2 TOTAL	1,766	9	1,757	19	194	734	81
Inland Texas	304	14	290	16	40	123	5
Texas Gulf Coast	1,622	2	1,620	32	319	560	216
La. Gulf Coast	1,237	--	1,237	22	271	556	144
N. La. and Ark.	52	--	52	4	7	50	13
New Mexico	61	9	52	10	1	22	2
DISTRICT 3 TOTAL	3,276	25	3,251	84	638	1,311	380
DISTRICT 4 TOTAL	221	40	181	10	21	131	8
DISTRICT 5 TOTAL	1,280	79	1,201	47	321	429	329
TOTAL U.S.	7,238	155	7,083	160	1,269	2,981	924
TOTAL U.S. Weeks Ended:							
MAY 29, 1992	7,081	122	6,959	190	1,249	3,115	911
JUN. 7, 1991	7,147	250	6,897	182	1,243	2,828	1,028
DISTRICTS 1-4 Weeks Ended:							
JUN. 05, 1992	5,958	76	5,882	113	948	2,552	595
MAY 29, 1992	5,863	76	5,787	128	928	2,577	584
JUN. 7, 1991	5,814	93	5,721	125	894	2,400	633

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 5, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Finished Unleaded	Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,778	--	4,766	12	83	508	3,524	732	--
Central Atlantic	27,889	49	23,027	4,813	19	4,670	15,804	11,721	11,941
Lower Atlantic	31,399	16	31,058	325	326	5,270	11,268	3,477	532
DISTRICT 1 TOTAL	64,066	65	58,851	5,150	428	10,448	30,596	15,930	12,473
DISTRICT 2 TOTAL	57,331	492	48,888	7,951	1,242	7,479	26,527	3,339	18,717
DISTRICT 3 TOTAL	62,036	424	47,966	13,646	2,554	14,150	25,476	13,523	50,920
DISTRICT 4 TOTAL	5,479	970	2,992	1,517	248	598	2,249	626	2,269
DISTRICT 5 TOTAL	28,964	1,915	19,682	7,367	1,804	6,177	10,829	7,551	20,059
TOTAL U.S.	217,876	3,866	178,379	35,631	6,276	38,852	95,677	40,969	104,438
TOTAL U.S. **Weeks Ended:**									
MAY 29, 1992	214,369	3,752	174,642	35,975	5,852	39,132	93,321	40,481	104,448
JUN. 7, 1991	215,559	7,010	169,739	38,810	5,806	41,233	108,341	44,701	113,152
DISTRICTS 1-4 **Weeks Ended:**									
JUN. 05, 1992	188,912	1,951	158,697	28,264	4,472	32,675	84,848	33,418	84,379
MAY 29, 1992	185,426	1,871	155,310	28,245	4,002	32,540	82,708	33,040	84,058
JUN. 7, 1991	183,828	2,911	150,409	30,508	4,030	34,264	96,632	37,308	86,793

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No 4 fuel oil

API WEEKLY STATISTICAL BULLETIN
Week Ended June 5, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy January 1992	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 05, 1992	4,536.0	4,580.0	6,354	706	277,144
MAY 29, 1992	4,536.0	--	5,205	732	278,334
MAY 22, 1992	4,536.0	--	6,498	718	280,153
MAY 15, 1992	4,536.0	--	5,650	735	281,425
DISTRICT 5 TOTAL					
JUN. 05, 1992	2,680.0	2,743.0	14	17	69,927 #
MAY 29, 1992	2,680.0	--	202	2	66,149
MAY 22, 1992	2,680.0	--	223	2	68,946
MAY 15, 1992	2,680.0	--	160	21	72,318

#INCLUDES 17,270 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 05, 1992	7,216.0	7,323.0	6,368	723	347,071 #
MAY 29, 1992	7,216.0	--	5,407	734	344,483
MAY 22, 1992	7,216.0	--	6,721	720	349,099
MAY 15, 1992	7,216.0	--	5,810	756	353,743
JUN. 7, 1991	7,339.0 a/	--	7,066	762	353,207

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	Positive	Negative
JUN. 05, 1992	830	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 05, 1992	16,183	77,145	171,276	12,540	277,144	69,927 #	347,071 #
MAY 29, 1992	16,720	78,086	170,986	12,542	278,334	66,149	344,483
JUN. 7, 1991	16,181	73,930	169,805	12,539	272,455	80,752	353,207

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	132	--	132	--	--	--	110	--	--	--	--	242
Central Atlantic	175	--	175	27	6	39	148	393	3	155	44	990
Lower Atlantic	109	--	109	--	--	19	72	68	--	--	3	271
DISTRICT 1 TOTAL												
JUN. 05, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
MAY 15, 1992	179	--	179	3	6	46	85	562	10	164	77	1,132
DISTRICTS 2-4 TOTAL												
JUN. 05, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
MAY 15, 1992	7	--	7	6	3	2	7	122	117	291	295	850
DISTRICT 5 TOTAL												
JUN. 05, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
MAY 15, 1992	76	--	76	--	--	1	1	62	1	3	5	149
TOTAL U.S.	423	--	423	34	8	58	362	567	32	635	64	2,[illegible]
TOTAL U.S. Weeks Ended:												
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
MAY 22, 1992	348	--	348	10	9	65	159	145	58	353	223	1,370
MAY 15, 1992	262	--	262	9	9	49	93	746	128	458	377	2,131
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended June 12, 1992 NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/12/92	Last Week Ending: 06/05/92	Last Year Week Ending: 06/14/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,202	14,146	14,165	56	37
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	91.2	90.9	90.4		
Motor Gasoline					
Total motor gasoline production	7,235	7,238	7,538	-3	-303
Finished leaded motor gasoline production	139	155	304	-16	-165
Finished unleaded motor gasoline production	7,096	7,083	7,234	13	-138
Total motor gasoline stocks	220,373	217,876	218,151	2,497	2,222
Finished leaded motor gasoline stocks	4,041	3,866	7,592	175	-3,551
Finished unleaded motor gasoline stocks	179,784	178,379	171,904	1,405	7,880
Jet Fuel Kerosine					
Jet fuel kerosine production	1,262	1,269	1,257	-7	5
Jet fuel kerosine stocks	39,546	38,852	40,869	694	-1,323
Distillate Fuel Oil					
Distillate fuel oil production	2,969	2,981	3,041	-12	-72
Distillate fuel oil stocks	98,685	95,677	111,321	3,008	-12,636
Residual Fuel Oil					
Residual fuel oil production	900	924	973	-24	-73
Residual fuel oil stocks	42,069	40,969	45,658	1,100	-3,589
Imports					
Crude oil imports	6,378	6,368	6,215	10	163
Product imports	1,510	2,183	1,872	-673	-362
Crude Oil Stocks					
Crude oil stocks	347,215	347,071	352,298	144	-5,083
Crude Supply Balance	634				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** June 12, 1992 NO. 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,507	1,314	1,356	1,378	98.4
Appal. No. 1	104	98	99	130	76.2
DISTRICT 1 TOTAL	1,611	1,412	1,455	1,508	96.5
Ind., Ill., Ky.	2,280	2,161	2,197	2,235	98.3
Minn., Wisc., Daks.	319	310	315	358	88.0
Okla., Kans., Mo.	820	753	764	747	102.3
DISTRICT 2 TOTAL	3,419	3,224	3,276	3,340	98.1
Inland Texas	529	522	529	618	85.6
Texas Gulf Coast	3,397	3,066	3,083	3,370	91.5
La. Gulf Coast	2,590	2,463	2,480	2,944	84.2
N. La. and Ark.	210	204	210	244	86.1
New Mexico	108	92	99	102	97.1
DISTRICT 3 TOTAL	6,834	6,347	6,401	7,278	87.9
DISTRICT 4 TOTAL	438	434	434	516	84.1
DISTRICT 5 TOTAL	2,702	2,535	2,636	2,922	90.2
TOTAL U.S.	15,004	13,952	14,202	15,564	91.2
TOTAL U.S. Weeks Ended:					
JUN. 5, 1992	15,137	13,930	14,146	15,564	90.9
JUN. 14, 1991	15,404	14,001	14,165	15,673	90.4
DISTRICTS 1-4 Weeks Ended:					
JUN. 12, 1992	12,302	11,417	11,566	12,642	91.5
JUN. 5, 1992	12,356	11,411	11,519	12,642	91.1
JUN. 14, 1991	12,383	11,172	11,244	12,582	89.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 12, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	706	--	706	23	87	383	125
Appal. No. 1	40	3	37	--	--	32	2
DISTRICT 1 TOTAL	746	3	743	23	87	415	127
Ind., Ill., Ky.	1,215	7	1,208	9	124	421	49
Minn., Wisc., Daks.	162	--	162	1	17	89	12
Okla., Kans., Mo.	423	1	422	7	44	197	5
DISTRICT 2 TOTAL	1,800	8	1,792	17	185	707	66
Inland Texas	316	18	298	14	44	130	6
Texas Gulf Coast	1,597	--	1,597	16	296	551	222
La. Gulf Coast	1,187	--	1,187	12	280	544	157
N. La. and Ark.	65	--	65	3	7	52	10
New Mexico	60	9	51	8	2	21	2
DISTRICT 3 TOTAL	3,225	27	3,198	53	629	1,298	397
DISTRICT 4 TOTAL	231	47	184	9	15	118	7
DISTRICT 5 TOTAL	1,233	54	1,179	49	346	431	303
TOTAL U.S.	7,235	139	7,096	151	1,262	2,969	900
TOTAL U.S. Weeks Ended:							
JUN. 5, 1992	7,238	155	7,083	160	1,269	2,981	924
JUN. 14, 1991	7,538	304	7,234	189	1,257	3,041	973
DISTRICTS 1-4 Weeks Ended:							
JUN. 12, 1992	6,002	85	5,917	102	916	2,538	597
JUN. 5, 1992	5,958	76	5,882	113	948	2,552	595
JUN. 14, 1991	6,168	111	6,057	155	916	2,582	622

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 12, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,176	--	4,157	19	70	478	4,586	707	--
Central Atlantic	28,718	49	23,912	4,757	233	4,551	16,705	12,198	12,281
Lower Atlantic	32,297	16	31,995	286	283	5,227	12,002	3,641	607
DISTRICT 1 TOTAL	65,191	65	60,064	5,062	586	10,256	33,293	16,546	12,888
DISTRICT 2 TOTAL	56,226	440	47,730	8,056	1,239	8,084	27,962	3,252	18,529
DISTRICT 3 TOTAL	63,082	471	48,620	13,991	2,478	14,442	24,485	13,550	50,017
DISTRICT 4 TOTAL	5,397	998	2,822	1,577	270	597	2,359	669	2,125
DISTRICT 5 TOTAL	30,477	2,067	20,548	7,862	1,915	6,167	10,586	8,052	19,891
TOTAL U.S.	220,373	4,041	179,784	36,548	6,488	39,546	98,685	42,069	103,450
TOTAL U.S. Weeks Ended:									
JUN. 5, 1992	217,876	3,866	178,379	35,631	6,276	38,852	95,677	40,969	104,438
JUN. 14, 1991	218,151	7,592	171,904	38,655	5,819	40,869	111,321	45,658	111,828
DISTRICTS 1-4 Weeks Ended:									
JUN. 12, 1992	189,896	1,974	159,236	28,686	4,573	33,379	88,099	34,017	83,559
JUN. 5, 1992	188,912	1,951	158,697	28,264	4,472	32,675	84,848	33,418	84,379
JUN. 14, 1991	185,440	3,157	152,288	29,995	4,048	34,579	99,105	37,531	86,217

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1992	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 12, 1992	4,496.0	4,580.0	6,060	620	275,453
JUN. 5, 1992	4,502.0*	--	6,354	706	277,144
MAY 29, 1992	4,502.0*	--	5,205	732	278,334
MAY 22, 1992	4,502.0*	--	6,498	718	280,153
DISTRICT 5 TOTAL					
JUN. 12, 1992	2,566.0	2,743.0	318	19	71,762 #
JUN. 5, 1992	2,553.0*	--	14	17	69,927
MAY 29, 1992	2,553.0*	--	202	2	66,149
MAY 22, 1992	2,553.0*	--	223	2	68,946
TOTAL U.S.					
JUN. 12, 1992	7,062.0	7,323.0	6,378	639	347,215 #
JUN. 5, 1992	7,055.0*	--	6,368	723	347,071
MAY 29, 1992	7,055.0*	--	5,407	734	344,483
MAY 22, 1992	7,055.0*	--	6,721	720	349,099
JUN. 14, 1991	7,320.0 a/	--	6,215	771	352,298

#INCLUDES 16,131 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 12, 1992	634	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 12, 1992	16,108	76,287	170,495	12,563	275,453	71,762 #	347,215 #
JUN. 5, 1992	16,183	77,145	171,276	12,540	277,144	69,927	347,071
JUN. 14, 1991	16,421	73,870	169,979	12,275	272,545	79,753	352,298

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	172	--	--	--	--	172
Central Atlantic	250	--	250	12	5	26	117	6	5	160	29	610
Lower Atlantic	--	--	--	--	--	19	--	110	--	--	5	134
DISTRICT 1 TOTAL												
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
JUN. 5, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
DISTRICTS 2-4 TOTAL												
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
JUN. 5, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
DISTRICT 5 TOTAL												
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
JUN. 5, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
TOTAL U.S.	266	--	266	24	7	45	317	147	108	418	178	1,510
TOTAL U.S. Weeks Ended:												
JUN. 5, 1992	423	--	423	34	8	58	362	567	32	635	64	2,183
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
MAY 22, 1992	348	--	348	10	9	65	159	145	58	353	223	1,370
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1992	APRIL 1992r/	JANUARY 1992
Florida	14.0	14.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	49.0	49.0	50.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	154.0
Kentucky	10.0	10.0	14.0
Michigan	44.0	43.0	45.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	278.0	276.0	275.0
North Dakota	92.0	93.0	93.0
South Dakota	4.0	4.0	4.0
Alabama	51.0	50.0	54.0
Arkansas	23.0	23.0	29.0
Mississippi	69.0	68.0	70.0
New Mexico-So. East	185.0	182.0	179.0
New Mexico-Other	13.0	11.0	11.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,105.0	1,099.0	1,131.0
Total Louisiana	1,165.0	1,159.0	1,191.0
Texas			
District 1	97.0	108.0	113.0
District 2	33.0	32.0	36.0
District 3	188.0	190.0	192.0
District 4	59.0	61.0	57.0
District 5	32.0	33.0	37.0
District 6, East Texas	108.0	110.0	103.0
Other	78.0	78.0	73.0
District 7-B	74.0	75.0	78.0
District 7-C	86.0	84.0	81.0
District 8 and 8-A	974.0	989.0	992.0
District 9	78.0	78.0	77.0
District 10	37.0	37.0	37.0
Total Texas	1,844.0	1,875.0	1,876.0
Colorado	80.0	80.0	81.0
Montana	53.0	54.0	51.0
Utah	57.0	56.0	52.0
Wyoming	272.0	270.0	273.0
Total Districts 1-4	4,502.0	4,516.0	4,580.0
Alaska	1,572.0	1,738.0	1,789.0
Arizona	0.0	0.0	0.0
California	973.0	969.0	946.0
Nevada	8.0	8.0	8.0
Total District 5	2,553.0	2,715.0	2,743.0
TOTAL U.S.	7,055.0	7,231.0r/	7,323.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.2% of total U.S. production in April.

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended June 19, 1992 NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/19/92	Last Week Ending: 06/12/92	Last Year Week Ending: 06/21/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,229	14,202	14,227	27	2
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	91.4	91.2	90.8		
Motor Gasoline					
Total motor gasoline production	7,198	7,235	7,334	-37	-136
Finished leaded motor gasoline production	130	139	284	-9	-154
Finished unleaded motor gasoline production	7,068	7,096	7,050	-28	18
Total motor gasoline stocks	221,805	220,373	217,979	1,432	3,826
Finished leaded motor gasoline stocks	4,017	4,041	7,598	-24	-3,581
Finished unleaded motor gasoline stocks	180,552	179,784	170,728	768	9,824
Jet Fuel Kerosine					
Jet fuel kerosine production	1,279	1,262	1,275	17	4
Jet fuel kerosine stocks	39,424	39,546	43,111	-122	-3,687
Distillate Fuel Oil					
Distillate fuel oil production	2,934	2,969	2,890	-35	44
Distillate fuel oil stocks	100,056	98,685	113,080	1,371	-13,024
Residual Fuel Oil					
Residual fuel oil production	882	900	958	-18	-76
Residual fuel oil stocks	40,568	42,069	43,659	-1,501	-3,091
Imports					
Crude oil imports	5,705	6,378	6,104	-673	-399
Product imports	1,429	1,510	1,899	-81	-470
Crude Oil Stocks					
Crude oil stocks	341,057	347,215	353,989	-6,158	-12,932
Crude Supply Balance	489				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended June 19, 1992 NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,516	1,329	1,347	1,378	97.8
Appal. No. 1	105	99	99	130	76.2
DISTRICT 1 TOTAL	1,621	1,428	1,446	1,508	95.9
Ind., Ill., Ky.	2,332	2,149	2,176	2,235	97.4
Minn., Wisc., Daks.	347	336	339	358	94.7
Okla., Kans., Mo.	784	726	735	747	98.4
DISTRICT 2 TOTAL	3,463	3,211	3,250	3,340	97.3
Inland Texas	518	501	518	618	83.8
Texas Gulf Coast	3,385	3,055	3,074	3,370	91.2
La. Gulf Coast	2,466	2,444	2,462	2,944	83.6
N. La. and Ark.	229	206	226	244	92.6
New Mexico	104	91	102	102	100.0
DISTRICT 3 TOTAL	6,702	6,297	6,382	7,278	87.7
DISTRICT 4 TOTAL	447	428	428	516	82.9
DISTRICT 5 TOTAL	2,907	2,671	2,723	2,922	93.2
TOTAL U.S.	15,140	14,035	14,229	15,564	91.4
TOTAL U.S. Weeks Ended:					
JUN. 12, 1992	15,004	13,952	14,202	15,564	91.2
JUN. 21, 1991	15,132	14,011	14,227	15,673	90.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 19, 1992	12,233	11,364	11,506	12,642	91.0
JUN. 12, 1992	12,302	11,417	11,566	12,642	91.5
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0

API WEEKLY STATISTICAL BULLETIN

Week Ended June 19, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	726	--	726	--	98	329	130
Appal. No. 1	34	2	32	--	--	33	3
DISTRICT 1 TOTAL	760	2	758	--	98	362	133
Ind., Ill., Ky.	1,245	7	1,238	9	130	433	51
Minn., Wisc., Daks.	164	--	164	1	18	88	4
Okla., Kans., Mo.	403	--	403	9	42	196	5
DISTRICT 2 TOTAL	1,812	7	1,805	19	190	717	60
Inland Texas	309	14	295	13	36	116	7
Texas Gulf Coast	1,538	--	1,538	39	283	589	237
La. Gulf Coast	1,146	--	1,146	13	284	500	139
N. La. and Ark.	70	--	70	4	5	58	10
New Mexico	61	8	53	8	1	21	2
DISTRICT 3 TOTAL	3,124	22	3,102	77	609	1,284	395
DISTRICT 4 TOTAL	222	44	178	7	20	122	9
DISTRICT 5 TOTAL	1,280	55	1,225	38	362	449	285
TOTAL U.S.	7,198	130	7,068	141	1,279	2,934	882
TOTAL U.S. Weeks Ended:							
JUN. 12, 1992	7,235	139	7,096	151	1,262	2,969	900
JUN. 21, 1991	7,334	284	7,050	173	1,275	2,890	958
DISTRICTS 1-4 Weeks Ended:							
JUN. 19, 1992	5,918	75	5,843	103	917	2,485	597
JUN. 12, 1992	6,002	85	5,917	102	916	2,538	597
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 19, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,594	--	4,575	19	67	432	4,798	668	--
Central Atlantic	28,950	49	24,007	4,894	155	4,876	17,038	11,483	12,058
Lower Atlantic	32,509	16	32,136	357	288	4,964	12,657	2,792	611
DISTRICT 1 TOTAL	66,053	65	60,718	5,270	510	10,272	34,493	14,943	12,669
DISTRICT 2 TOTAL	57,835	505	48,855	8,475	1,250	7,617	28,017	3,280	17,952
DISTRICT 3 TOTAL	62,265	476	47,546	14,243	2,397	15,213	24,793	14,038	49,255
DISTRICT 4 TOTAL	5,441	965	2,927	1,549	283	567	2,305	690	2,030
DISTRICT 5 TOTAL	30,211	2,006	20,506	7,699	1,827	5,755	10,448	7,617	20,341
TOTAL U.S.	221,805	4,017	180,552	37,236	6,267	39,424	100,056	40,568	102,247
TOTAL U.S. **Weeks Ended:**									
JUN. 12, 1992	220,373	4,041	179,784	36,548	6,488	39,546	98,685	42,069	103,450
JUN. 21, 1991	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
DISTRICTS 1-4 **Weeks Ended:**									
JUN. 19, 1992	191,594	2,011	160,046	29,537	4,440	33,669	89,608	32,951	81,906
JUN. 12, 1992	189,896	1,974	159,236	28,686	4,573	33,379	88,099	34,017	83,559
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 19, 1992	4,496.0	4,580.0	5,513	795	269,998
JUN. 12, 1992	4,496.0	--	6,060	620	275,453
JUN. 5, 1992	4,502.0	--	6,354	706	277,144
MAY 29, 1992	4,502.0	--	5,205	732	278,334
DISTRICT 5 TOTAL					
JUN. 19, 1992	2,566.0	2,743.0	192	26	71,059 #
JUN. 12, 1992	2,566.0	--	318	19	71,762
JUN. 5, 1992	2,553.0	--	14	17	69,927
MAY 29, 1992	2,553.0	--	202	2	66,149

#INCLUDES 15,424 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 19, 1992	7,062.0	7,323.0	5,705	821	341,057 #
JUN. 12, 1992	7,062.0	--	6,378	639	347,215
JUN. 5, 1992	7,055.0	--	6,368	723	347,071
MAY 29, 1992	7,055.0	--	5,407	734	344,483
JUN. 21, 1991	7,320.0 a/	--	6,104	693	353,989

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 19, 1992	489	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 19, 1992	16,250	75,350	165,983	12,415	269,998	71,059 #	341,057 #
JUN. 12, 1992	16,108	76,287	170,495	12,563	275,453	71,762	347,215
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299	353,989

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	95	--	95	--	--	17	97	--	--	--	--	209
Central Atlantic	248	--	248	--	5	12	98	158	4	118	5	648
Lower Atlantic	--	--	--	--	--	22	--	58	--	--	50	130
DISTRICT 1 TOTAL												
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
JUN. 5, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
DISTRICTS 2-4 TOTAL												
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
JUN. 5, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
DISTRICT 5 TOTAL												
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
JUN. 5, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
TOTAL U.S.	371	--	371	--	7	51	213	216	44	314	213	1,429
TOTAL U.S. Weeks Ended:												
JUN. 12, 1992	266	--	266	24	7	45	317	147	108	418	178	1,510
JUN. 5, 1992	423	--	423	34	8	58	362	567	32	635	64	2,183
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
JUN. 21, 1991	419	--	419	145	8	56	214	411	189	226	231	1,899

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended June 26, 1992 NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/26/92	Last Week Ending: 06/19/92	Last Year Week Ending: 06/28/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,453	14,229	14,043	224	410
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	92.9	91.4	89.6		
Motor Gasoline					
Total motor gasoline production	7,424	7,198	7,244	226	180
Finished leaded motor gasoline production	106	130	312	-24	-206
Finished unleaded motor gasoline production	7,318	7,068	6,932	250	386
Total motor gasoline stocks	220,876	221,805	219,167	-929	1,709
Finished leaded motor gasoline stocks	3,511	4,017	7,220	-506	-3,709
Finished unleaded motor gasoline stocks	179,279	180,552	172,320	-1,273	6,959
Jet Fuel Kerosine					
Jet fuel kerosine production	1,230	1,279	1,263	-49	-33
Jet fuel kerosine stocks	39,789	39,424	42,300	365	-2,511
Distillate Fuel Oil					
Distillate fuel oil production	3,161	2,934	2,894	227	267
Distillate fuel oil stocks	102,627	100,056	113,588	2,571	-10,961
Residual Fuel Oil					
Residual fuel oil production	875	882	930	-7	-55
Residual fuel oil stocks	39,582	40,568	44,162	-986	-4,580
Imports					
Crude oil imports	5,355	5,705	6,662	-350	-1,307
Product imports	1,729	1,429	1,416	300	313
Crude Oil Stocks					
Crude oil stocks	330,796	341,057	349,128	-10,261	-18,332
Crude Supply Balance	459				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** June 26, 1992 NO. 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,517	1,341	1,350	1,378	98.0
Appal. No. 1	105	99	100	130	76.9
DISTRICT 1 TOTAL	1,622	1,440	1,450	1,508	96.2
Ind., Ill., Ky.	2,344	2,270	2,270	2,235	101.6
Minn., Wisc., Daks.	347	335	338	358	94.4
Okla., Kans., Mo.	787	698	707	747	94.6
DISTRICT 2 TOTAL	3,478	3,303	3,315	3,340	99.3
Inland Texas	554	524	532	618	86.1
Texas Gulf Coast	3,570	3,080	3,102	3,370	92.0
La. Gulf Coast	2,588	2,512	2,526	2,944	85.8
N. La. and Ark.	212	194	211	244	86.5
New Mexico	105	87	93	102	91.2
DISTRICT 3 TOTAL	7,029	6,397	6,464	7,278	88.8
DISTRICT 4 TOTAL	474	459	461	516	89.3
DISTRICT 5 TOTAL	2,955	2,642	2,763	2,922	94.6
TOTAL U.S.	15,558	14,241	14,453	15,564	92.9
TOTAL U.S. Weeks Ended:					
JUN. 19, 1992	15,140	14,035	14,229	15,564	91.4
JUN. 28, 1991	15,195	13,906	14,043	15,673	89.6
DISTRICTS 1-4 Weeks Ended:					
JUN. 26, 1992	12,603	11,599	11,690	12,642	92.5
JUN. 19, 1992	12,233	11,364	11,506	12,642	91.0
JUN. 28, 1991	12,238	11,100	11,162	12,582	88.7

API WEEKLY STATISTICAL BULLETIN

Week Ended June 26, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	748	--	748	8	61	368	135
Appal. No. 1	43	2	41	--	--	32	2
DISTRICT 1 TOTAL	791	2	789	8	61	400	137
Ind., Ill., Ky.	1,220	5	1,215	5	142	507	42
Minn., Wisc., Daks.	191	--	191	--	24	86	9
Okla., Kans., Mo.	390	--	390	8	42	186	5
DISTRICT 2 TOTAL	1,801	5	1,796	13	208	779	56
Inland Texas	342	15	327	10	40	119	5
Texas Gulf Coast	1,630	--	1,630	33	272	685	219
La. Gulf Coast	1,199	--	1,199	12	266	512	127
N. La. and Ark.	65	--	65	3	5	53	11
New Mexico	60	12	48	4	1	21	1
DISTRICT 3 TOTAL	3,296	27	3,269	62	584	1,390	363
DISTRICT 4 TOTAL	249	27	222	11	22	125	10
DISTRICT 5 TOTAL	1,287	45	1,242	39	355	467	309
TOTAL U.S.	7,424	106	7,318	133	1,230	3,161	875
TOTAL U.S. Weeks Ended:							
JUN. 19, 1992	7,198	130	7,068	141	1,279	2,934	882
JUN. 28, 1991	7,244	312	6,932	192	1,263	2,894	930
DISTRICTS 1-4 Weeks Ended:							
JUN. 26, 1992	6,137	61	6,076	94	875	2,694	566
JUN. 19, 1992	5,918	75	5,843	103	917	2,485	597
JUN. 28, 1991	5,895	140	5,755	138	906	2,457	588

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 26, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,781	--	4,765	16	85	424	4,744	570	--
Central Atlantic	28,230	57	23,491	4,682	123	5,357	18,160	10,582	12,317
Lower Atlantic	32,216	16	31,879	321	296	5,093	13,074	2,997	524
DISTRICT 1 TOTAL	65,227	73	60,135	5,019	504	10,874	35,978	14,149	12,841
DISTRICT 2 TOTAL	59,465	468	49,888	9,109	1,138	8,086	28,366	3,157	17,466
DISTRICT 3 TOTAL	63,402	459	48,142	14,801	2,255	14,765	24,919	14,482	49,695
DISTRICT 4 TOTAL	5,122	937	2,795	1,390	259	609	2,449	725	2,034
DISTRICT 5 TOTAL	27,660	1,574	18,319	7,767	1,840	5,455	10,915	7,069	20,375
TOTAL U.S.	220,876	3,511	179,279	38,086	5,996	39,789	102,627	39,582	102,411
TOTAL U.S. **Weeks Ended:**									
JUN. 19, 1992	221,805	4,017	180,552	37,236	6,267	39,424	100,056	40,568	102,247
JUN. 28, 1991	219,167	7,220	172,320	39,627	5,779	42,300	113,588	44,162	109,327
DISTRICTS 1-4 **Weeks Ended:**									
JUN. 26, 1992	193,216	1,937	160,960	30,319	4,156	34,334	91,712	32,513	82,036
JUN. 19, 1992	191,594	2,011	160,046	29,537	4,440	33,669	89,608	32,951	81,906
JUN. 28, 1991	186,718	2,953	153,232	30,533	4,088	35,692	101,344	37,264	84,210

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 26, 1992	4,496.0	4,592.0	5,283	796	264,049
JUN. 19, 1992	4,496.0	--	5,513	795	269,998
JUN. 12, 1992	4,496.0	--	6,060	620	275,453
JUN. 5, 1992	4,502.0	--	6,354	706	277,144
DISTRICT 5 TOTAL					
JUN. 26, 1992	2,566.0	2,769.0	72	9	66,747 #
JUN. 19, 1992	2,566.0	--	192	26	71,059
JUN. 12, 1992	2,566.0	--	318	19	71,762
JUN. 5, 1992	2,553.0	--	14	17	69,927
#INCLUDES 15,869 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 26, 1992	7,062.0	7,361.0	5,355	805	330,796 #
JUN. 19, 1992	7,062.0	--	5,705	821	341,057
JUN. 12, 1992	7,062.0	--	6,378	639	347,215
JUN. 5, 1992	7,055.0	--	6,368	723	347,071
JUN. 28, 1991	7,320.0 a/	--	6,662	736	349,128

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUN. 26, 1992	459	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 26, 1992	16,342	74,050	161,144	12,513	264,049	66,747 #	330,796 #
JUN. 19, 1992	16,250	75,350	165,983	12,415	269,998	71,059	341,057
JUN. 28, 1991	17,062	71,880	172,091	11,788	272,821	76,307	349,128

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	200	--	200	--	--	4	68	--	--	--	--	272
Central Atlantic	177	--	177	14	4	45	58	76	2	66	172	614
Lower Atlantic	160	--	160	--	--	14	53	46	--	--	14	287
DISTRICT 1 TOTAL												
JUN. 26, 1992	537	--	537	14	4	63	179	122	2	66	186	1,173
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
JUN. 5, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
DISTRICTS 2-4 TOTAL												
JUN. 26, 1992	23	--	23	5	3	--	15	37	28	228	163	502
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
JUN. 5, 1992	--	--	--	7	2	--	29	106	28	480	16	668
DISTRICT 5 TOTAL												
JUN. 26, 1992	42	--	42	--	--	4	--	--	1	--	7	54
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
JUN. 5, 1992	7	--	7	--	--	--	3	--	1	--	1	12
TOTAL U.S.	602	--	602	19	7	67	194	159	31	294	356	1,729
TOTAL U.S. Weeks Ended:												
JUN. 19, 1992	371	--	371	--	7	51	213	216	44	314	213	1,429
JUN. 12, 1992	266	--	266	24	7	45	317	147	108	418	178	1,510
JUN. 5, 1992	423	--	423	34	8	58	362	567	32	635	64	2,183
JUN. 28, 1991	228	--	228	24	8	60	50	453	218	253	122	1,416

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 **For Week Ended** July 3, 1992 **NO.** 27

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/03/92	Last Week Ending: 06/26/92	Last Year Week Ending: 07/05/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,280	14,453	13,883	-173	397
Operable capacity	15,567	15,564	15,708	3	-141
Percent operated	91.7	92.9	88.4		
Motor Gasoline					
Total motor gasoline production	7,206	7,424	7,057	-218	149
Finished leaded motor gasoline production	114	106	237	8	-123
Finished unleaded motor gasoline production	7,092	7,318	6,820	-226	272
Total motor gasoline stocks	222,751	223,202	216,178	-451	6,573
Finished leaded motor gasoline stocks	3,728	3,910	7,529	-182	-3,801
Finished unleaded motor gasoline stocks	181,515	181,206	168,556	309	12,959
Jet Fuel Kerosine					
Jet fuel kerosine production	1,265	1,230	1,332	35	-67
Jet fuel kerosine stocks	39,323	39,789	43,536	-466	-4,213
Distillate Fuel Oil					
Distillate fuel oil production	3,055	3,161	2,963	-106	92
Distillate fuel oil stocks	103,723	102,627	112,883	1,096	-9,160
Residual Fuel Oil					
Residual fuel oil production	812	875	1,003	-63	-191
Residual fuel oil stocks	39,289	39,582	44,124	-293	-4,835
Imports					
Crude oil imports	5,750	5,355	5,581	395	169
Product imports	2,214	1,729	2,092	485	122
Crude Oil Stocks					
Crude oil stocks	327,161	330,796	350,219	-3,635	-23,058
Crude Supply Balance	764				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended July 3, 1992 NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,491	1,295	1,326	1,428	92.9
Appal. No. 1	105	98	98	116	84.5
DISTRICT 1 TOTAL	1,596	1,393	1,424	1,544	92.2
Ind., Ill., Ky.	2,387	2,262	2,290	2,273	100.7
Minn., Wisc., Daks.	353	337	340	358	95.0
Okla., Kans., Mo.	789	709	719	725	99.2
DISTRICT 2 TOTAL	3,529	3,308	3,349	3,356	99.8
Inland Texas	546	518	532	615	86.5
Texas Gulf Coast	3,472	2,996	3,027	3,212	94.2
La. Gulf Coast	2,485	2,445	2,467	2,958	83.4
N. La. and Ark.	203	189	211	255	82.7
New Mexico	104	89	98	98	100.0
DISTRICT 3 TOTAL	6,810	6,237	6,335	7,138	88.8
DISTRICT 4 TOTAL	470	445	452	514	87.9
DISTRICT 5 TOTAL	2,900	2,611	2,720	3,015	90.2
TOTAL U.S.	15,305	13,994	14,280	15,567	91.7
TOTAL U.S. Weeks Ended:					
JUN. 26, 1992	15,558	14,241	14,453	15,564	92.9
JUL. 5, 1991	14,967	13,645	13,883	15,708	88.4
DISTRICTS 1-4 Weeks Ended:					
JUL. 03, 1992	12,405	11,383	11,560	12,552	92.1
JUN. 26, 1992	12,603	11,599	11,690	12,642	92.5
JUL. 5, 1991	12,078	10,914	11,054	12,640	87.5

API WEEKLY STATISTICAL BULLETIN

Week Ended July 3, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	710	--	710	5	90	349	119
Appal. No. 1	41	2	39	--	--	31	3
DISTRICT 1 TOTAL	751	2	749	5	90	380	122
Ind., Ill., Ky.	1,226	5	1,221	12	120	464	57
Minn., Wisc., Daks.	154	--	154	1	18	91	7
Okla., Kans., Mo.	433	4	429	10	28	210	5
DISTRICT 2 TOTAL	1,813	9	1,804	23	166	765	69
Inland Texas	316	12	304	13	50	110	5
Texas Gulf Coast	1,663	--	1,663	14	276	621	203
La. Gulf Coast	1,128	--	1,128	12	285	539	124
N. La. and Ark.	54	--	54	5	10	50	10
New Mexico	58	11	47	8	1	21	1
DISTRICT 3 TOTAL	3,219	23	3,196	52	622	1,341	343
DISTRICT 4 TOTAL	247	29	218	8	21	122	11
DISTRICT 5 TOTAL	1,176	51	1,125	33	366	447	267
TOTAL U.S.	7,206	114	7,092	121	1,265	3,055	812
TOTAL U.S. **Weeks Ended:**							
JUN. 26, 1992	7,424	106	7,318	133	1,230	3,161	875
JUL. 5, 1991	7,057	237	6,820	216	1,332	2,963	1,003
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 03, 1992	6,030	63	5,967	88	899	2,608	545
JUN. 26, 1992	6,137	61	6,076	94	875	2,694	566
JUL. 5, 1991	5,772	70	5,702	154	988	2,509	621

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 3, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,803	--	4,787	16	80	650	5,132	837	--
Central Atlantic	29,497*	67	24,928*	4,502	159	4,821	18,208	10,822	12,866
Lower Atlantic	31,091	15	30,835	241	287	4,843	13,160	3,078	509
DISTRICT 1 TOTAL	65,391*	82	60,550*	4,759	526	10,314	36,500	14,737	13,375
DISTRICT 2 TOTAL	59,865	567	49,945	9,353	946	8,499	28,835	3,195	17,561
DISTRICT 3 TOTAL	62,281	405	47,486	14,390	2,149	14,377	24,594	14,178	50,903
DISTRICT 4 TOTAL	5,127	874	3,003	1,250	291	603	2,467	724	2,119
DISTRICT 5 TOTAL	30,087*	1,800*	20,531*	7,756	1,603	5,530	11,327	6,455	20,517
TOTAL U.S.	222,751	3,728	181,515	37,508	5,515	39,323	103,723	39,289	104,475
TOTAL U.S. Weeks Ended:									
JUN. 26, 1992	223,202*	3,910*	181,206*	38,086	5,996	39,789	102,627	39,582	102,411
JUL. 5, 1991	216,178	7,529	168,556	40,093	5,794	43,536	112,883	44,124	108,993
DISTRICTS 1-4 Weeks Ended:									
JUL. 03, 1992	192,664	1,928	160,984	29,752	3,912	33,793	92,396	32,834	83,958
JUN. 26, 1992	193,716*	1,937	161,460*	30,319	4,156	34,334	91,712	32,513	82,036
JUL. 5, 1991	183,558	3,002	149,552	31,004	3,974	36,594	100,517	36,952	84,526

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 03, 1992	4,496.0	4,592.0	5,593	808	259,833
JUN. 26, 1992	4,496.0	--	5,283	796	264,049
JUN. 19, 1992	4,496.0	--	5,513	795	269,998
JUN. 12, 1992	4,496.0	--	6,060	620	275,453
DISTRICT 5 TOTAL					
JUL. 03, 1992	2,566.0	2,769.0	157	28	67,328 #
JUN. 26, 1992	2,566.0	--	72	9	66,747
JUN. 19, 1992	2,566.0	--	192	26	71,059
JUN. 12, 1992	2,566.0	--	318	19	71,762

#INCLUDES 12,034 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 03, 1992	7,062.0	7,361.0	5,750	836	327,161 #
JUN. 26, 1992	7,062.0	--	5,355	805	330,796
JUN. 19, 1992	7,062.0	--	5,705	821	341,057
JUN. 12, 1992	7,062.0	--	6,378	639	347,215
JUL. 5, 1991	7,320.0 a/	--	5,581	663	350,219

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 03, 1992	764	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 03, 1992	16,345	73,428	157,400	12,660	259,833	67,328 #	327,161 #
JUN. 26, 1992	16,342	74,050	161,144	12,513	264,049	66,747	330,796
JUL. 5, 1991	17,348	71,596	172,365	11,922	273,231	76,988	350,219

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 3, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	79	--	79	--	--	10	44	42	--	--	--	175
Central Atlantic	257	--	257	60	5	11	85	277	4	126	21	846
Lower Atlantic	43	--	43	--	--	58	9	--	--	--	8	118
DISTRICT 1 TOTAL												
JUL. 03, 1992	379	--	379	60	5	79	138	319	4	126	29	1,139
JUN. 26, 1992	537	--	537	14	4	63	179	122	2	66	186	1,173
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
DISTRICTS 2-4 TOTAL												
JUL. 03, 1992	15	--	15	10	2	--	20	44	27	716	106	940
JUN. 26, 1992	23	--	23	5	3	--	15	37	28	228	163	502
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
DISTRICT 5 TOTAL												
JUL. 03, 1992	69	--	69	17	--	--	20	26	--	--	3	135
JUN. 26, 1992	42	--	42	--	--	4	--	--	1	--	7	54
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
TOTAL U.S.	463	--	463	87	7	79	178	389	31	842	138	2,214
TOTAL U.S. Weeks Ended:												
JUN. 26, 1992	602	--	602	19	7	67	194	159	31	294	356	1,729
JUN. 19, 1992	371	--	371	--	7	51	213	216	44	314	213	1,429
JUN. 12, 1992	266	--	266	24	7	45	317	147	108	418	178	1,510
JUL. 5, 1991	370	--	370	21	8	68	127	574	241	478	205	2,092

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

06/26/92	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,730
			DISTRICT 1 TOTAL	65,727
			DISTRICT 5 TOTAL	29,486
			TOTAL U.S.	223,202
			DISTRICTS 1-4	193,716
		LEADED MGAS	DISTRICT 5 TOTAL	1,973
			TOTAL U.S.	3,910
		UNLEADED MGAS	CENTRAL ATLANTIC	23,991
			DISTRICT 1 TOTAL	60,635
			DISTRICT 5 TOTAL	19,746
			TOTAL U.S.	181,206
			DISTRICTS 1-4	161,460

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended July 10, 1992 NO. 28

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/10/92	Last Week Ending: 07/03/92	Last Year Week Ending: 07/12/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,381	14,468	13,578	-87	803
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	92.4	92.9	86.4		
Motor Gasoline					
Total motor gasoline production	7,399	7,206	7,169	193	230
Finished leaded motor gasoline production	112	114	289	-2	-177
Finished unleaded motor gasoline production	7,287	7,092	6,880	195	407
Total motor gasoline stocks	221,714	222,751	214,179	-1,037	7,535
Finished leaded motor gasoline stocks	3,667	3,728	7,277	-61	-3,610
Finished unleaded motor gasoline stocks	181,811	181,515	167,157	296	14,654
Jet Fuel Kerosine					
Jet fuel kerosine production	1,316	1,265	1,279	51	37
Jet fuel kerosine stocks	39,220	39,323	42,805	-103	-3,585
Distillate Fuel Oil					
Distillate fuel oil production	3,070	3,055	2,922	15	148
Distillate fuel oil stocks	107,426	103,723	117,137	3,703	-9,711
Residual Fuel Oil					
Residual fuel oil production	829	812	921	17	-92
Residual fuel oil stocks	39,169	39,289	43,165	-120	-3,996
Imports					
Crude oil imports	7,355	5,750	5,752	1,605	1,603
Product imports	2,111	2,214	1,500	-103	611
Crude Oil Stocks					
Crude oil stocks	330,081	327,161	349,679	2,920	-19,598
Crude Supply Balance	40				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** July 10, 1992 NO. 28

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,457	1,315	1,328	1,428	93.0
Appal. No. 1	102	97	97	116	83.6
DISTRICT 1 TOTAL	1,559	1,412	1,425	1,544	92.3
Ind., Ill., Ky.	2,395	2,260	2,318	2,273	102.0
Minn., Wisc., Daks.	357	339	342	358	95.5
Okla., Kans., Mo.	821	725	737	725	101.7
DISTRICT 2 TOTAL	3,573	3,324	3,397	3,356	101.2
Inland Texas	568	539	551	615	89.6
Texas Gulf Coast	3,183*	2,909*	2,924*	3,212	91.0*
La. Gulf Coast	2,567*	2,522*	2,544*	2,958	86.0*
N. La. and Ark.	206	192	206	255	80.8
New Mexico	107	93	102	98	104.1
DISTRICT 3 TOTAL	6,631*	6,255*	6,327*	7,138	88.6*
DISTRICT 4 TOTAL	493	477	478	514	93.0
DISTRICT 5 TOTAL	2,916	2,641	2,754	3,015	91.3
TOTAL U.S.	15,172	14,109	14,381	15,567	92.4
TOTAL U.S. Weeks Ended:					
JUL. 3, 1992	15,496*	14,174*	14,468*	15,567	92.9*
JUL. 12, 1991	14,709	13,429	13,578	15,708	86.4
DISTRICTS 1-4 Weeks Ended:					
JUL. 10, 1992	12,256	11,468	11,627	12,552	92.6
JUL. 3, 1992	12,596*	11,563*	11,748*	12,552	93.6*
JUL. 12, 1991	11,822	10,786	10,831	12,640	85.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 10, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	698	--	698	7	64	347	122
Appal. No. 1	37	2	35	--	--	31	2
DISTRICT 1 TOTAL	735	2	733	7	64	378	124
Ind., Ill., Ky.	1,264	1	1,263	7	124	457	45
Minn., Wisc., Daks.	191	--	191	--	19	96	8
Okla., Kans., Mo.	405	--	405	6	36	199	5
DISTRICT 2 TOTAL	1,860	1	1,859	13	179	752	58
Inland Texas	333	15	318	13	49	107	6
Texas Gulf Coast	1,618	--	1,618	24	322	619	205
La. Gulf Coast	1,208	--	1,208	13	313	571	133
N. La. and Ark.	65	--	65	6	4	50	10
New Mexico	58	8	50	2	1	18	1
DISTRICT 3 TOTAL	3,282	23	3,259	58	689	1,365	355
DISTRICT 4 TOTAL	229	36	193	10	26	128	12
DISTRICT 5 TOTAL	1,293	50	1,243	48	358	447	280
TOTAL U.S.	7,399	112	7,287	136	1,316	3,070	829
TOTAL U.S. Weeks Ended:							
JUL. 3, 1992	7,206	114	7,092	121	1,265	3,055	812
JUL. 12, 1991	7,169	289	6,880	198	1,279	2,922	921
DISTRICTS 1-4 Weeks Ended:							
JUL. 10, 1992	6,106	62	6,044	88	958	2,623	549
JUL. 3, 1992	6,030	63	5,967	88	899	2,608	545
JUL. 12, 1991	5,853	122	5,731	160	890	2,491	577

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 10, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,274	--	4,256	18	76	637	5,444	972	--
Central Atlantic	28,923	47	24,406	4,470	134	4,203	20,287	11,484	13,462
Lower Atlantic	30,550	15	30,307	228	298	4,705	13,746	2,571	518
DISTRICT 1 TOTAL	63,747	62	58,969	4,716	508	9,545	39,477	15,027	13,980
DISTRICT 2 TOTAL	60,896	512	51,310	9,074	1,198	7,711	29,563	3,100	16,936
DISTRICT 3 TOTAL	62,898	406	48,979	13,513	2,136	15,630	24,973	13,134	51,443
DISTRICT 4 TOTAL	5,077	877	3,056	1,144	225	577	2,449	715	2,184
DISTRICT 5 TOTAL	29,096	1,810	19,497	7,789	1,786	5,757	10,964	7,193	20,625
TOTAL U.S.	221,714	3,667	181,811	36,236	5,853	39,220	107,426	39,169	105,168
TOTAL U.S. **Weeks Ended:**									
JUL. 3, 1992	222,751	3,728	181,515	37,508	5,515	39,323	103,723	39,289	104,475
JUL. 12, 1991	214,179	7,277	167,157	39,745	5,921	42,805	117,137	43,165	109,132
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 10, 1992	192,618	1,857	162,314	28,447	4,067	33,463	96,462	31,976	84,543
JUL. 3, 1992	192,664	1,928	160,984	29,752	3,912	33,793	92,396	32,834	83,958
JUL. 12, 1991	182,062	2,655	148,334	31,073	4,128	36,123	105,168	35,693	84,932

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 10, 1992	4,500.0	4,592.0	7,110	806	259,676
JUL. 3, 1992	4,498.0*	--	5,593	808	259,833
JUN. 26, 1992	4,498.0*	--	5,283	796	264,049
JUN. 19, 1992	4,498.0*	--	5,513	795	269,998
DISTRICT 5 TOTAL					
JUL. 10, 1992	2,710.0	2,769.0	245	24	70,405 #
JUL. 3, 1992	2,657.0*	--	157	28	67,328
JUN. 26, 1992	2,657.0*	--	72	9	66,747
JUN. 19, 1992	2,657.0*	--	192	26	71,059

#INCLUDES 19,563 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 10, 1992	7,210.0	7,361.0	7,355	830	330,081 #
JUL. 3, 1992	7,155.0*	--	5,750	836	327,161
JUN. 26, 1992	7,155.0*	--	5,355	805	330,796
JUN. 19, 1992	7,155.0*	--	5,705	821	341,057
JUL. 12, 1991	7,347.0 a/	--	5,752	663	349,679

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUL. 10, 1992	40	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 10, 1992	15,354	71,597	160,769	11,956	259,676	70,405 #	330,081 #
JUL. 3, 1992	16,345	73,428	157,400	12,660	259,833	67,328	327,161
JUL. 12, 1991	16,986	72,458	171,850	11,742	273,036	76,643	349,679

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	124	--	124	--	--	1	33	55	4	--	--	217
Central Atlantic	233	--	233	4	5	--	30	112	4	156	58	602
Lower Atlantic	135	--	135	--	--	23	40	59	--	--	19	276
DISTRICT 1 TOTAL												
JUL. 10, 1992	492	--	492	4	5	24	103	226	8	156	77	1,095
JUL. 3, 1992	379	--	379	60	5	79	138	319	4	126	29	1,139
JUN. 26, 1992	537	--	537	14	4	63	179	122	2	66	186	1,173
JUN. 19, 1992	343	--	343	--	5	51	195	216	4	118	55	987
DISTRICTS 2-4 TOTAL												
JUL. 10, 1992	58	--	58	18	2	--	22	36	105	600	118	959
JUL. 3, 1992	15	--	15	10	2	--	20	44	27	716	106	940
JUN. 26, 1992	23	--	23	5	3	--	15	37	28	228	163	502
JUN. 19, 1992	--	--	--	--	2	--	15	--	38	196	158	409
DISTRICT 5 TOTAL												
JUL. 10, 1992	27	--	27	4	--	--	1	3	--	--	22	57
JUL. 3, 1992	69	--	69	17	--	--	20	26	--	--	3	135
JUN. 26, 1992	42	--	42	--	--	4	--	--	1	--	7	54
JUN. 19, 1992	28	--	28	--	--	--	3	--	2	--	--	33
TOTAL U.S.	577	--	577	26	7	24	126	265	113	756	217	2,111
TOTAL U.S. Weeks Ended:												
JUL. 3, 1992	463	--	463	87	7	79	178	389	31	842	138	2,214
JUN. 26, 1992	602	--	602	19	7	67	194	159	31	294	356	1,729
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JUL. 12, 1991	190	--	190	13	7	116	213	307	136	363	155	1,500

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JUNE 1992	MAY 1992 r/	FEBRUARY 1992
Florida	14.0	14.0	15.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	49.0	50.0	53.0
Indiana	7.0	6.0	8.0
Kansas	143.0	145.0	147.0
Kentucky	10.0	10.0	15.0
Michigan	43.0	44.0	45.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	23.0	23.0	25.0
Oklahoma	276.0	278.0	284.0
North Dakota	92.0	92.0	93.0
South Dakota	4.0	4.0	4.0
Alabama	51.0	51.0	55.0
Arkansas	23.0	23.0	30.0
Mississippi	68.0	68.0	69.0
New Mexico-So. East	181.0	181.0	184.0
New Mexico-Other	14.0	14.0	13.0
North Louisiana	60.0	60.0	59.0
South Louisiana	1,108.0	1,110.0	1,106.0
Total Louisiana	1,168.0	1,170.0	1,165.0
Texas			
District 1	98.0	97.0	114.0
District 2	34.0	33.0	34.0
District 3	186.0	188.0	192.0
District 4	57.0	59.0	55.0
District 5	31.0	32.0	37.0
District 6, East Texas	107.0	108.0	105.0
Other	77.0	78.0	73.0
District 7-B	74.0	74.0	79.0
District 7-C	85.0	86.0	82.0
District 8 and 8-A	983.0	980.0	999.0
District 9	78.0	78.0	79.0
District 10	37.0	37.0	37.0
Total Texas	1,847.0	1,850.0	1,886.0
Colorado	80.0	80.0	84.0
Montana	51.0	50.0	51.0
Utah	56.0	57.0	64.0
Wyoming	270.0	270.0	271.0
Total Districts 1-4	4,498.0	4,509.0	4,592.0
Alaska	1,692.0	1,683.0	1,808.0
Arizona	0.0	0.0	0.0
California	957.0	960.0	953.0
Nevada	8.0	8.0	8.0
Total District 5	2,657.0	2,651.0	2,769.0
TOTAL U.S.	7,155.0	7,160.0 r/	7,361.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 53.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 64.6% of total U.S. production in May.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: JUL. 10, 1992

REVISIONS

07/03/92	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,582
			LA. GULF COAST	2,566
			DISTRICT 3 TOTAL	7,001
			TOTAL U.S.	15,496
			DISTRICTS 1-4	12,596
		CRUDE OIL RUNS	TEXAS GULF COAST	3,100
			LA. GULF COAST	2,521
			DISTRICT 3 TOTAL	6,417
			TOTAL U.S.	14,174
			DISTRICTS 1-4	11,563
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,138
			LA. GULF COAST	2,544
			DISTRICT 3 TOTAL	6,523
			TOTAL U.S.	14,468
			DISTRICTS 1-4	11,748
		% OPERABLE	TEXAS GULF COAST	97.7
			LA. GULF COAST	86.0
			DISTRICT 3 TOTAL	91.4
			TOTAL U.S.	92.9
			DISTRICTS 1-4	93.6

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended July 17, 1992 NO. 29

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/17/92	Last Week Ending: 07/10/92	Last Year Week Ending: 07/19/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,323	14,450	13,949	-127	374
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	92.0	92.8	88.8		
Motor Gasoline					
Total motor gasoline production	7,080	7,399	7,208	-319	-128
Finished leaded motor gasoline production	128	112	256	16	-128
Finished unleaded motor gasoline production	6,952	7,287	6,952	-335	0
Total motor gasoline stocks	220,767	221,714	213,852	-947	6,915
Finished leaded motor gasoline stocks	3,843	3,667	7,274	176	-3,431
Finished unleaded motor gasoline stocks	180,246	181,811	167,386	-1,565	12,860
Jet Fuel Kerosine					
Jet fuel kerosine production	1,355	1,316	1,226	39	129
Jet fuel kerosine stocks	38,897	39,220	42,857	-323	-3,960
Distillate Fuel Oil					
Distillate fuel oil production	3,085	3,070	3,067	15	18
Distillate fuel oil stocks	108,416	107,426	119,021	990	-10,605
Residual Fuel Oil					
Residual fuel oil production	834	829	890	5	-56
Residual fuel oil stocks	38,688	39,169	43,417	-481	-4,729
Imports					
Crude oil imports	6,734	7,355	6,869	-621	-135
Product imports	1,657	2,111	2,036	-454	-379
Crude Oil Stocks					
Crude oil stocks	323,932	330,081	348,614	-6,149	-24,682
Crude Supply Balance	-646				

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*See definitions on page 6.

American Petroleum Institute
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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended July 17, 1992 NO. 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,419	1,271	1,297	1,428	90.8
Appal. No. 1	103	97	98	116	84.5
DISTRICT 1 TOTAL	1,522	1,368	1,395	1,544	90.3
Ind., Ill., Ky.	2,352	2,258	2,289	2,273	100.7
Minn., Wisc., Daks.	358	341	345	358	96.4
Okla., Kans., Mo.	787	702	712	725	98.2
DISTRICT 2 TOTAL	3,497	3,301	3,346	3,356	99.7
Inland Texas	573	538	555	615	90.2
Texas Gulf Coast	3,384*	3,042*	3,042*	3,212	94.7*
La. Gulf Coast	2,546	2,469	2,494	2,958	84.3
N. La. and Ark.	216	200	216	255	84.7
New Mexico	92	76	85	98	86.7
DISTRICT 3 TOTAL	6,811*	6,325*	6,392*	7,138	89.5*
DISTRICT 4 TOTAL	477	472	477	514	92.8
DISTRICT 5 TOTAL	2,933	2,631	2,713	3,015	90.0
TOTAL U.S.	15,240	14,097	14,323	15,567	92.0
TOTAL U.S. Weeks Ended:					
JUL. 10, 1992	15,287*	14,178*	14,450*	15,567	92.8*
JUL. 19, 1991	14,801	13,798	13,949	15,708	88.8
DISTRICTS 1-4 Weeks Ended:					
JUL. 17, 1992	12,307	11,466	11,610	12,552	92.5
JUL. 10, 1992	12,371*	11,537*	11,696*	12,552	93.2*
JUL. 19, 1991	12,000	11,087	11,150	12,640	88.2

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended July 17, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	632	--	632	13	79	394	119
Appal. No. 1	33	2	31	--	--	30	2
DISTRICT 1 TOTAL	665	2	663	13	79	424	121
Ind., Ill., Ky.	1,172	4	1,168	2	166	450	46
Minn., Wisc., Daks.	187	--	187	--	22	89	5
Okla., Kans., Mo.	417	--	417	9	49	190	13
DISTRICT 2 TOTAL	1,776	4	1,772	11	237	729	64
Inland Texas	366	16	350	13	48	103	6
Texas Gulf Coast	1,485	--	1,485	34	305	579	206
La. Gulf Coast	1,212	--	1,212	10	307	572	96
N. La. and Ark.	56	--	56	4	4	54	9
New Mexico	56	7	49	3	1	20	1
DISTRICT 3 TOTAL	3,175	23	3,152	64	665	1,328	318
DISTRICT 4 TOTAL	201	46	155	15	21	131	16
DISTRICT 5 TOTAL	1,263	53	1,210	38	353	473	315
TOTAL U.S.	7,080	128	6,952	141	1,355	3,085	834
TOTAL U.S. Weeks Ended:							
JUL. 10, 1992	7,399	112	7,287	136	1,316	3,070	829
JUL. 19, 1991	7,208	256	6,952	134	1,226	3,067	890
DISTRICTS 1-4 Weeks Ended:							
JUL. 17, 1992	5,817	75	5,742	103	1,002	2,612	519
JUL. 10, 1992	6,106	62	6,044	88	958	2,623	549
JUL. 19, 1991	5,900	99	5,801	107	902	2,608	611

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 17, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,125	--	4,109	16	72	586	6,130	973	--
Central Atlantic	28,229	43	23,732	4,454	100	4,108	21,474	10,947	13,530
Lower Atlantic	30,831	19	30,570	242	268	4,361	12,716	2,767	509
DISTRICT 1 TOTAL	63,185	62	58,411	4,712	440	9,055	40,320	14,687	14,039
DISTRICT 2 TOTAL	61,215	467	51,960	8,788	1,222	8,019	29,167	3,169	16,756
DISTRICT 3 TOTAL	61,087	392	46,463	14,232	2,050	15,530	25,746	13,063	51,785
DISTRICT 4 TOTAL	4,965	952	2,864	1,149	267	617	2,554	714	1,996
DISTRICT 5 TOTAL	30,315	1,970	20,548	7,797	1,683	5,676	10,629	7,055	21,317
TOTAL U.S.	220,767	3,843	180,246	36,678	5,662	38,897	108,416	38,688	105,893
TOTAL U.S. Weeks Ended:									
JUL. 10, 1992	221,714	3,667	181,811	36,236	5,853	39,220	107,426	39,169	105,168
JUL. 19, 1991	213,852	7,274	167,386	39,192	5,321	42,857	119,021	43,417	111,479
DISTRICTS 1-4 Weeks Ended:									
JUL. 17, 1992	190,452	1,873	159,698	28,881	3,979	33,221	97,787	31,633	84,576
JUL. 10, 1992	192,618	1,857	162,314	28,447	4,067	33,463	96,462	31,976	84,543
JUL. 19, 1991	182,728	2,719	148,893	31,116	3,699	36,093	107,582	36,466	86,058

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 17, 1992	4,500.0	4,592.0	6,588	845	256,988
JUL. 10, 1992	4,500.0	--	7,110	806	259,676
JUL. 3, 1992	4,498.0	--	5,593	808	259,833
JUN. 26, 1992	4,498.0	--	5,283	796	264,049
DISTRICT 5 TOTAL					
JUL. 17, 1992	2,710.0	2,769.0	146	17	66,944 #
JUL. 10, 1992	2,710.0	--	245	24	70,405
JUL. 3, 1992	2,657.0	--	157	28	67,328
JUN. 26, 1992	2,657.0	--	72	9	66,747
#INCLUDES 15,361 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUL. 17, 1992	7,210.0	7,361.0	6,734	862	323,932 #
JUL. 10, 1992	7,210.0	--	7,355	830	330,081
JUL. 3, 1992	7,155.0	--	5,750	836	327,161
JUN. 26, 1992	7,155.0	--	5,355	805	330,796
JUL. 19, 1991	7,347.0 a/	--	6,869	729	348,614

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 17, 1992	-646	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 17, 1992	15,271	70,929	158,422	12,366	256,988	66,944 #	323,932 #
JUL. 10, 1992	15,354	71,597	160,769	11,956	259,676	70,405	330,081
JUL. 19, 1991	15,298	73,342	169,555	11,749	269,944	78,670	348,614

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	15	214	--	--	--	--	231
Central Atlantic	145	--	145	--	5	--	71	153	4	197	18	593
Lower Atlantic	--	--	--	--	--	53	--	49	--	--	14	116
DISTRICT 1 TOTAL												
JUL. 17, 1992	147	--	147	--	5	68	285	202	4	197	32	940
JUL. 10, 1992	492	--	492	4	5	24	103	226	8	156	77	1,095
JUL. 3, 1992	379	--	379	60	5	79	138	319	4	126	29	1,139
JUN. 26, 1992	537	--	537	14	4	63	179	122	2	66	186	1,173
DISTRICTS 2-4 TOTAL												
JUL. 17, 1992	7	--	7	--	2	--	25	59	70	434	46	643
JUL. 10, 1992	58	--	58	18	2	--	22	36	105	600	118	959
JUL. 3, 1992	15	--	15	10	2	--	20	44	27	716	106	940
JUN. 26, 1992	23	--	23	5	3	--	15	37	28	228	163	502
DISTRICT 5 TOTAL												
JUL. 17, 1992	31	--	31	--	--	--	6	7	1	28	1	74
JUL. 10, 1992	27	--	27	4	--	--	1	3	--	--	22	57
JUL. 3, 1992	69	--	69	17	--	--	20	26	--	--	3	135
JUN. 26, 1992	42	--	42	--	--	4	--	--	1	--	7	54
TOTAL U.S.	185	--	185	--	7	68	316	268	75	659	79	1,657
TOTAL U.S. Weeks Ended:												
JUL. 10, 1992	577	--	577	26	7	24	126	265	113	756	217	2,111
JUL. 3, 1992	463	--	463	87	7	79	178	389	31	842	138	2,214
JUN. 26, 1992	602	--	602	19	7	67	194	159	31	294	356	1,729
JUL. 19, 1991	299	--	299	12	9	32	148	601	188	616	131	2,036

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/10/92	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,298
			DISTRICT 3 TOTAL	6,746
			TOTAL U.S.	15,287
			DISTRICTS 1-4	12,371
		CRUDE OIL RUNS	TEXAS GULF COAST	2,978
			DISTRICT 3 TOTAL	6,324
			TOTAL U.S.	14,178
			DISTRICTS 1-4	11,537
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,993
			DISTRICT 3 TOTAL	6,396
			TOTAL U.S.	14,450
			DISTRICTS 1-4	11,696
		% OPERABLE	TEXAS GULF COAST	93.2
			DISTRICT 3 TOTAL	89.6
			TOTAL U.S.	92.8
			DISTRICTS 1-4	93.2

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended July 24, 1992 NO. 30

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/24/92	Last Week Ending: 07/17/92	Last Year Week Ending: 07/26/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,189	14,323	13,956	-134	233
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	91.1	92.0	88.8		
Motor Gasoline					
Total motor gasoline production	7,249	7,080	7,351	169	-102
Finished leaded motor gasoline production	111	128	311	-17	-200
Finished unleaded motor gasoline production	7,138	6,952	7,040	186	98
Total motor gasoline stocks	219,235	220,767	210,847	-1,532	8,388
Finished leaded motor gasoline stocks	3,976	3,843	7,274	133	-3,298
Finished unleaded motor gasoline stocks	178,886	180,246	165,318	-1,360	13,568
Jet Fuel Kerosine					
Jet fuel kerosine production	1,385	1,355	1,236	30	149
Jet fuel kerosine stocks	39,203	38,897	43,044	306	-3,841
Distillate Fuel Oil					
Distillate fuel oil production	3,112	3,085	2,967	27	145
Distillate fuel oil stocks	112,860	108,416	120,424	4,444	-7,564
Residual Fuel Oil					
Residual fuel oil production	744	834	895	-90	-151
Residual fuel oil stocks	39,674	38,688	44,612	986	-4,938
Imports					
Crude oil imports	6,479	6,734	5,786	-255	693
Product imports	1,366	1,657	1,689	-291	-323
Crude Oil Stocks					
Crude oil stocks	323,930	323,932	346,983	-2	-23,053
Crude Supply Balance	378				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended July 24, 1992 NO. 30

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,488	1,265	1,288	1,428	90.2
Appal. No. 1	105	99	99	116	85.3
DISTRICT 1 TOTAL	1,593	1,364	1,387	1,544	89.8
Ind., Ill., Ky.	2,400	2,253	2,280	2,273	100.3
Minn., Wisc., Daks.	357	340	345	358	96.4
Okla., Kans., Mo.	733	671	679	725	93.7
DISTRICT 2 TOTAL	3,490	3,264	3,304	3,356	98.5
Inland Texas	545	513	530	615	86.2
Texas Gulf Coast	3,386	3,034	3,034	3,212	94.5
La. Gulf Coast	2,495	2,376	2,407	2,958	81.4
N. La. and Ark.	217	198	216	255	84.7
New Mexico	111	97	105	98	107.1
DISTRICT 3 TOTAL	6,754	6,218	6,292	7,138	88.1
DISTRICT 4 TOTAL	483	475	477	514	92.8
DISTRICT 5 TOTAL	2,998	2,667	2,729	3,015	90.5
TOTAL U.S.	15,318	13,988	14,189	15,567	91.1
TOTAL U.S. Weeks Ended:					
JUL. 17, 1992	15,240	14,097	14,323	15,567	92.0
JUL. 26, 1991	14,874	13,842	13,956	15,708	88.8
DISTRICTS 1-4 Weeks Ended:					
JUL. 24, 1992	12,320	11,321	11,460	12,552	91.3
JUL. 17, 1992	12,307	11,466	11,610	12,552	92.5
JUL. 26, 1991	12,030	11,176	11,202	12,640	88.6

API WEEKLY STATISTICAL BULLETIN

Week Ended July 24, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	620	--	620	9	80	381	101
Appal. No. 1	47	2	45	--	--	33	2
DISTRICT 1 TOTAL	667	2	665	9	80	414	103
Ind., Ill., Ky.	1,254	3	1,251	1	172	473	37
Minn., Wisc., Daks.	201	--	201	1	18	89	8
Okla., Kans., Mo.	390	--	390	7	40	203	4
DISTRICT 2 TOTAL	1,845	3	1,842	9	230	765	49
Inland Texas	306	19	287	12	45	101	8
Texas Gulf Coast	1,612	--	1,612	40	323	620	190
La. Gulf Coast	1,193	--	1,193	13	293	535	95
N. La. and Ark.	63	--	63	3	4	54	9
New Mexico	55	6	49	8	--	23	1
DISTRICT 3 TOTAL	3,229	25	3,204	76	665	1,333	303
DISTRICT 4 TOTAL	222	39	183	12	33	114	10
DISTRICT 5 TOTAL	1,286	42	1,244	39	377	486	279
TOTAL U.S.	7,249	111	7,138	145	1,385	3,112	744
TOTAL U.S. Weeks Ended:							
JUL. 17, 1992	7,080	128	6,952	141	1,355	3,085	834
JUL. 26, 1991	7,351	311	7,040	176	1,236	2,967	895
DISTRICTS 1-4 Weeks Ended:							
JUL. 24, 1992	5,963	69	5,894	106	1,008	2,626	465
JUL. 17, 1992	5,817	75	5,742	103	1,002	2,612	519
JUL. 26, 1991	5,958	127	5,831	128	893	2,516	607

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,977	--	3,961	16	62	485	6,797	898	--
Central Atlantic	26,935	77	22,672	4,186	165	3,821	23,368	11,578	12,811
Lower Atlantic	31,254	22	30,794	438	256	4,834	11,740	2,972	489
DISTRICT 1 TOTAL	62,166	99	57,427	4,640	483	9,140	41,905	15,448	13,300
DISTRICT 2 TOTAL	61,036	413	51,799	8,824	978	8,488	30,386	3,101	16,139
DISTRICT 3 TOTAL	60,319	404	46,198	13,717	2,094	14,944	27,347	13,695	50,511
DISTRICT 4 TOTAL	5,335	977	3,130	1,228	259	611	2,471	717	2,090
DISTRICT 5 TOTAL	30,379	2,083	20,332	7,964	1,618	6,020	10,751	6,713	20,241
TOTAL U.S.	219,235	3,976	178,886	36,373	5,432	39,203	112,860	39,674	102,281
TOTAL U.S. **Weeks Ended:**									
JUL. 17, 1992	220,767	3,843	180,246	36,678	5,662	38,897	108,416	38,688	105,893
JUL. 26, 1991	210,847	7,274	165,318	38,255	5,519	43,044	120,424	44,612	111,078
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 24, 1992	188,856	1,893	158,554	28,409	3,814	33,183	102,109	32,961	82,040
JUL. 17, 1992	190,452	1,873	159,698	28,881	3,979	33,221	97,787	31,633	84,576
JUL. 26, 1991	180,567	2,925	146,600	31,042	3,845	36,317	109,288	37,675	85,956

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy March 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 24, 1992	4,500.0	4,563.0	6,401	875	256,174
JUL. 17, 1992	4,500.0	--	6,588	845	256,988
JUL. 10, 1992	4,500.0	--	7,110	806	259,676
JUL. 3, 1992	4,498.0	--	5,593	808	259,833
DISTRICT 5 TOTAL					
JUL. 24, 1992	2,710.0	2,741.0	78	15	67,756 #
JUL. 17, 1992	2,710.0	--	146	17	66,944
JUL. 10, 1992	2,710.0	--	245	24	70,405
JUL. 3, 1992	2,657.0	--	157	28	67,328

#INCLUDES 14,843 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 24, 1992	7,210.0	7,304.0	6,479	890	323,930 #
JUL. 17, 1992	7,210.0	--	6,734	862	323,932
JUL. 10, 1992	7,210.0	--	7,355	830	330,081
JUL. 3, 1992	7,155.0	--	5,750	836	327,161
JUL. 26, 1991	7,347.0 a/	--	5,786	723	346,983

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUL. 24, 1992	378	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 24, 1992	15,613	70,053	158,827	11,681	256,174	67,756 #	323,930 #
JUL. 17, 1992	15,271	70,929	158,422	12,366	256,988	66,944	323,932
JUL. 26, 1991	16,876	70,733	165,143	11,661	264,413	82,570	346,983

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	71	--	71	--	--	8	77	--	--	--	--	156
Central Atlantic	54	--	54	16	3	37	75	171	17	35	9	417
Lower Atlantic	31	--	31	44	--	22	23	51	--	--	15	186
DISTRICT 1 TOTAL												
JUL. 24, 1992	156	--	156	60	3	67	175	222	17	35	24	759
JUL. 17, 1992	147	--	147	--	5	68	285	202	4	197	32	940
JUL. 10, 1992	492	--	492	4	5	24	103	226	8	156	77	1,095
JUL. 3, 1992	379	--	379	60	5	79	138	319	4	126	29	1,139
DISTRICTS 2-4 TOTAL												
JUL. 24, 1992	6	--	6	9	1	--	12	60	103	300	68	559
JUL. 17, 1992	7	--	7	--	2	--	25	59	70	434	46	643
JUL. 10, 1992	58	--	58	18	2	--	22	36	105	600	118	959
JUL. 3, 1992	15	--	15	10	2	--	20	44	27	716	106	940
DISTRICT 5 TOTAL												
JUL. 24, 1992	10	--	10	20	--	--	2	4	11	--	1	48
JUL. 17, 1992	31	--	31	--	--	--	6	7	1	28	1	74
JUL. 10, 1992	27	--	27	4	--	--	1	3	--	--	22	57
JUL. 3, 1992	69	--	69	17	--	--	20	26	--	--	3	135
TOTAL U.S.	172	--	172	89	4	67	189	286	131	335	93	1,366
TOTAL U.S. Weeks Ended:												
JUL. 17, 1992	185	--	185	--	7	68	316	268	75	659	79	1,657
JUL. 10, 1992	577	--	577	26	7	24	126	265	113	756	217	2,111
JUL. 3, 1992	463	--	463	87	7	79	178	389	31	842	138	2,214
JUL. 26, 1991	181	--	181	14	12	33	102	327	298	506	216	1,689

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended July 31, 1992 NO. 31

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/31/92	Last Week Ending: 07/24/92	Last Year Week Ending: 08/02/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,042	14,189	13,761	-147	281
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	90.2	91.1	87.6		
Motor Gasoline					
Total motor gasoline production	7,018	7,249	7,247	-231	-229
Finished leaded motor gasoline production	129	111	288	18	-159
Finished unleaded motor gasoline production	6,889	7,138	6,959	-249	-70
Total motor gasoline stocks	219,058	219,235	210,582	-177	8,476
Finished leaded motor gasoline stocks	4,084	3,976	7,528	108	-3,444
Finished unleaded motor gasoline stocks	178,854	178,886	164,617	-32	14,237
Jet Fuel Kerosine					
Jet fuel kerosine production	1,405	1,385	1,186	20	219
Jet fuel kerosine stocks	40,471	39,203	42,666	1,268	-2,195
Distillate Fuel Oil					
Distillate fuel oil production	3,142	3,112	2,964	30	178
Distillate fuel oil stocks	114,627	112,860	121,797	1,767	-7,170
Residual Fuel Oil					
Residual fuel oil production	761	744	939	17	-178
Residual fuel oil stocks	38,173	39,674	45,545	-1,501	-7,372
Imports					
Crude oil imports	6,828	6,479	5,642	349	1,186
Product imports	1,819	1,366	2,320	453	-501
Crude Oil Stocks					
Crude oil stocks	330,208	323,930	345,740	6,278	-15,532
Crude Supply Balance	748				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended July 31, 1992 NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,555	1,276	1,296	1,428	90.8
Appal. No. 1	108	102	102	116	87.9
DISTRICT 1 TOTAL	1,663	1,378	1,398	1,544	90.5
Ind., Ill., Ky.	2,324	2,154	2,205	2,273	97.0
Minn., Wisc., Daks.	355	334	338	358	94.4
Okla., Kans., Mo.	716	678	686	725	94.6
DISTRICT 2 TOTAL	3,395	3,166	3,229	3,356	96.2
Inland Texas	561	535	547	615	88.9
Texas Gulf Coast	3,419	2,990	3,019	3,212	94.0
La. Gulf Coast	2,474	2,336	2,357	2,958	79.7
N. La. and Ark.	217	191	210	255	82.4
New Mexico	116	97	102	98	104.1
DISTRICT 3 TOTAL	6,787	6,149	6,235	7,138	87.3
DISTRICT 4 TOTAL	481	470	476	514	92.6
DISTRICT 5 TOTAL	2,929	2,647	2,704	3,015	89.7
TOTAL U.S.	15,255	13,810	14,042	15,567	90.2
TOTAL U.S. Weeks Ended:					
JUL. 24, 1992	15,318	13,988	14,189	15,567	91.1
AUG. 2, 1991	14,894	13,587	13,761	15,708	87.6
DISTRICTS 1-4 Weeks Ended:					
JUL. 31, 1992	12,326	11,163	11,338	12,552	90.3
JUL. 24, 1992	12,320	11,321	11,460	12,552	91.3
AUG. 2, 1991	12,095	10,973	11,051	12,640	87.4

API WEEKLY STATISTICAL BULLETIN

Week Ended July 31, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	706	--	706	6	125	388	95
Appal. No. 1	37	1	36	--	--	36	2
DISTRICT 1 TOTAL	743	1	742	6	125	424	97
Ind., Ill., Ky.	1,192	6	1,186	6	121	472	50
Minn., Wisc., Daks.	174	--	174	1	31	77	7
Okla., Kans., Mo.	392	--	392	7	46	182	4
DISTRICT 2 TOTAL	1,758	6	1,752	14	198	731	61
Inland Texas	300	13	287	12	39	124	8
Texas Gulf Coast	1,487	--	1,487	50	345	660	217
La. Gulf Coast	1,067	--	1,067	13	291	541	109
N. La. and Ark.	61	--	61	3	4	53	9
New Mexico	56	6	50	8	--	23	1
DISTRICT 3 TOTAL	2,971	19	2,952	86	679	1,401	344
DISTRICT 4 TOTAL	231	36	195	10	26	139	9
DISTRICT 5 TOTAL	1,315	67	1,248	45	377	447	250
TOTAL U.S.	7,018	129	6,889	161	1,405	3,142	761
TOTAL U.S. Weeks Ended:							
JUL. 24, 1992	7,249	111	7,138	145	1,385	3,112	744
AUG. 2, 1991	7,247	288	6,959	159	1,186	2,964	939
DISTRICTS 1-4 Weeks Ended:							
JUL. 31, 1992	5,703	62	5,641	116	1,028	2,695	511
JUL. 24, 1992	5,963	69	5,894	106	1,008	2,626	465
AUG. 2, 1991	5,910	113	5,797	124	870	2,577	624

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 31, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,989	--	3,974	15	60	620	7,120	750	--
Central Atlantic	26,640	87	22,610	3,943	14	4,156	25,275	10,902	12,306
Lower Atlantic	30,526	20	30,111	395	253	4,586	12,229	2,627	551
DISTRICT 1 TOTAL	61,155	107	56,695	4,353	327	9,362	44,624	14,279	12,857
DISTRICT 2 TOTAL	60,221	417	51,401	8,403	1,031	8,431	30,385	2,804	15,805
DISTRICT 3 TOTAL	60,756	473	45,857	14,426	1,932	16,217	26,471	13,649	49,922
DISTRICT 4 TOTAL	5,503	963	3,302	1,238	246	578	2,531	684	2,056
DISTRICT 5 TOTAL	31,423	2,124	21,599	7,700	1,570	5,883	10,616	6,757	20,164
TOTAL U.S.	219,058	4,084	178,854	36,120	5,106	40,471	114,627	38,173	100,804
TOTAL U.S. Weeks Ended:									
JUL. 24, 1992	219,235	3,976	178,886	36,373	5,432	39,203	112,860	39,674	102,281
AUG. 2, 1991	210,582	7,528	164,617	38,437	5,719	42,666	121,797	45,545	110,354
DISTRICTS 1-4 Weeks Ended:									
JUL. 31, 1992	187,635	1,960	157,255	28,420	3,536	34,588	104,011	31,416	80,640
JUL. 24, 1992	188,856	1,893	158,554	28,409	3,814	33,183	102,109	32,961	82,040
AUG. 2, 1991	180,291	2,783	146,421	31,087	4,025	36,305	111,098	38,349	85,195

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1992	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 31, 1992	4,500.0	4,563.0	6,436	901	260,018
JUL. 24, 1992	4,500.0	--	6,401	875	256,174
JUL. 17, 1992	4,500.0	--	6,588	845	256,988
JUL. 10, 1992	4,500.0	--	7,110	806	259,676
DISTRICT 5 TOTAL					
JUL. 31, 1992	2,710.0	2,741.0	392	16	70,190 #
JUL. 24, 1992	2,710.0	--	78	15	67,756
JUL. 17, 1992	2,710.0	--	146	17	66,944
JUL. 10, 1992	2,710.0	--	245	24	70,405

#INCLUDES 18,075 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 31, 1992	7,210.0	7,304.0	6,828	917	330,208 #
JUL. 24, 1992	7,210.0	--	6,479	890	323,930
JUL. 17, 1992	7,210.0	--	6,734	862	323,932
JUL. 10, 1992	7,210.0	--	7,355	830	330,081
AUG. 2, 1991	7,347.0 a/	--	5,642	536	345,740

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 31, 1992	748	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 31, 1992	16,933	71,036	160,717	11,332	260,018	70,190 #	330,208 #
JUL. 24, 1992	15,613	70,053	158,827	11,681	256,174	67,756	323,930
AUG. 2, 1991	17,566	70,220	166,701	11,740	266,227	79,513	345,740

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 31, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	269	--	269	--	--	27	208	--	5	--	--	509
Central Atlantic	101	--	101	29	--	48	53	42	5	142	69	489
Lower Atlantic	49	--	49	61	12	16	8	92	--	--	8	246
DISTRICT 1 TOTAL												
JUL. 31, 1992	419	--	419	90	12	91	269	134	10	142	77	1,244
JUL. 24, 1992	156	--	156	60	3	67	175	222	17	35	24	759
JUL. 17, 1992	147	--	147	--	5	68	285	202	4	197	32	940
JUL. 10, 1992	492	--	492	4	5	24	103	226	8	156	77	1,095
DISTRICTS 2-4 TOTAL												
JUL. 31, 1992	10	--	10	71	2	--	40	80	29	134	94	460
JUL. 24, 1992	6	--	6	9	1	--	12	60	103	300	68	559
JUL. 17, 1992	7	--	7	--	2	--	25	59	70	434	46	643
JUL. 10, 1992	58	--	58	18	2	--	22	36	105	600	118	959
DISTRICT 5 TOTAL												
JUL. 31, 1992	26	--	26	5	--	40	7	--	7	30	--	115
JUL. 24, 1992	10	--	10	20	--	--	2	4	11	--	1	48
JUL. 17, 1992	31	--	31	--	--	--	6	7	1	28	1	74
JUL. 10, 1992	27	--	27	4	--	--	1	3	--	--	22	57
TOTAL U.S.	455	--	455	166	14	131	316	214	46	306	171	1,819
TOTAL U.S. Weeks Ended:												
JUL. 24, 1992	172	--	172	89	4	67	189	286	131	335	93	1,366
JUL. 17, 1992	185	--	185	--	7	68	316	268	75	659	79	1,657
JUL. 10, 1992	577	--	577	26	7	24	126	265	113	756	217	2,111
AUG. 2, 1991	226	--	226	132	9	87	304	174	247	702	439	2,320

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended August 7, 1992 NO. 32

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/07/92	Last Week Ending: 07/31/92	Last Year Week Ending: 08/09/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,120	14,042	13,841	78	279
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	90.7	90.2	88.1		
Motor Gasoline					
Total motor gasoline production	6,850	7,018	7,114	-168	-264
Finished leaded motor gasoline production	119	129	270	-10	-151
Finished unleaded motor gasoline production	6,731	6,889	6,844	-158	-113
Total motor gasoline stocks	214,473	219,058	207,407	-4,585	7,066
Finished leaded motor gasoline stocks	4,175	4,084	7,235	91	-3,060
Finished unleaded motor gasoline stocks	173,510	178,854	162,183	-5,344	11,327
Jet Fuel Kerosine					
Jet fuel kerosine production	1,391	1,405	1,288	-14	103
Jet fuel kerosine stocks	41,399	40,471	41,417	928	-18
Distillate Fuel Oil					
Distillate fuel oil production	3,167	3,142	2,935	25	232
Distillate fuel oil stocks	118,132	114,627	123,567	3,505	-5,435
Residual Fuel Oil					
Residual fuel oil production	723	761	950	-38	-227
Residual fuel oil stocks	38,952	38,173	45,684	779	-6,732
Imports					
Crude oil imports	5,817	6,828	6,864	-1,011	-1,047
Product imports	1,768	1,819	1,375	-51	393
Crude Oil Stocks					
Crude oil stocks	329,300	330,208	348,077	-908	-18,777
Crude Supply Balance	822				

*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended August 7, 1992 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,528	1,279	1,301	1,428	91.1
Appal No 1	106	98	98	116	84.5
DISTRICT 1 TOTAL	1,634	1,377	1,399	1,544	90.6
Ind., Ill., Ky	2,440	2,248	2,294	2,273	100.9
Minn., Wisc., Daks.	353	335	340	358	95.0
Okla., Kans., Mo	741	680	688	725	94.9
DISTRICT 2 TOTAL	3,534	3,263	3,322	3,356	99.0
Inland Texas	538	516	525	615	85.4
Texas Gulf Coast	3,461	3,004	3,049	3,212	94.9
La. Gulf Coast	2,477	2,370	2,404	2,958	81.3
N. La. and Ark.	193	174	188	255	73.7
New Mexico	112	95	97	98	99.0
DISTRICT 3 TOTAL	6,781	6,159	6,263	7,138	87.7
DISTRICT 4 TOTAL	481	472	472	514	91.8
DISTRICT 5 TOTAL	2,754	2,629	2,664	3,015	88.4
TOTAL U.S.	15,184	13,900	14,120	15,567	90.7
TOTAL U.S. Weeks Ended:					
JUL. 31, 1992	15,255	13,810	14,042	15,567	90.2
AUG. 9, 1991	14,679	13,712	13,841	15,708	88.1
DISTRICTS 1-4 Weeks Ended:					
AUG. 07, 1992	12,430	11,271	11,456	12,552	91.3
JUL. 31, 1992	12,326	11,163	11,338	12,552	90.3
AUG. 9, 1991	11,814	11,076	11,092	12,640	87.8

API WEEKLY STATISTICAL BULLETIN

Week Ended August 7, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	677	--	677	11	108	425	108
Appal. No. 1	42	1	41	--	--	27	2
DISTRICT 1 TOTAL	719	1	718	11	108	452	110
Ind., Ill., Ky	1,200	4	1,196	8	143	485	50
Minn., Wisc., Daks	157	--	157	--	27	80	6
Okla., Kans., Mo	384	4	380	8	58	198	4
DISTRICT 2 TOTAL	1,741	8	1,733	16	228	763	60
Inland Texas	317	25	292	13	42	119	8
Texas Gulf Coast	1,392	--	1,392	8	310	644	219
La. Gulf Coast	1,183	--	1,183	17	309	503	93
N. La. and Ark	56	--	56	6	2	47	7
New Mexico	59	12	47	9	--	23	1
DISTRICT 3 TOTAL	3,007	37	2,970	53	663	1,336	328
DISTRICT 4 TOTAL	236	34	202	8	23	129	8
DISTRICT 5 TOTAL	1,147	39	1,108	43	369	487	217
TOTAL U.S.	6,850	119	6,731	131	1,391	3,167	723
TOTAL U.S. Weeks Ended:							
JUL. 31, 1992	7,018	129	6,889	161	1,405	3,142	761
AUG. 9, 1991	7,114	270	6,844	194	1,288	2,935	950
DISTRICTS 1-4 Weeks Ended:							
AUG. 07, 1992	5,703	80	5,623	88	1,022	2,680	506
JUL. 31, 1992	5,703	62	5,641	116	1,028	2,695	511
AUG. 9, 1991	5,794	106	5,688	134	917	2,552	593

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 7, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,934	--	3,926	8	48	561	7,930	851	--
Central Atlantic	26,357	99	22,731	3,527	98	4,706	26,330	10,960	12,444
Lower Atlantic	30,084	21	29,773	290	256	4,688	12,751	2,808	488
DISTRICT 1 TOTAL	60,375	120	56,430	3,825	402	9,955	47,011	14,619	12,932
DISTRICT 2 TOTAL	59,375	456	50,189	8,730	819	8,982	30,497	2,809	15,255
DISTRICT 3 TOTAL	59,571	510	44,126	14,935	2,096	16,099	27,278	13,829	48,858
DISTRICT 4 TOTAL	5,234	945	3,087	1,202	266	556	2,432	651	2,003
DISTRICT 5 TOTAL	29,918	2,144	19,678	8,096	1,583	5,807	10,914	7,044	19,471
TOTAL U.S.	214,473	4,175	173,510	36,788	5,166	41,399	118,132	38,952	98,519
TOTAL U.S. Weeks Ended:									
JUL. 31, 1992	219,058	4,084	178,854	36,120	5,106	40,471	114,627	38,173	100,804
AUG. 9, 1991	207,407	7,235	162,183	37,989	5,664	41,417	123,567	45,684	108,732
DISTRICTS 1-4 Weeks Ended:									
AUG. 07, 1992	184,555	2,031	153,832	28,692	3,583	35,592	107,218	31,908	79,048
JUL. 31, 1992	187,635	1,960	157,255	28,420	3,536	34,588	104,011	31,416	80,640
AUG. 9, 1991	178,116	2,648	144,655	30,813	3,787	35,228	112,746	38,330	83,884

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1992	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 07, 1992	4,500.0	4,563.0	5,628	563	259,332
JUL. 31, 1992	4,500.0	--	6,436	901	260,018
JUL. 24, 1992	4,500.0	--	6,401	875	256,174
JUL. 17, 1992	4,500.0	--	6,588	845	256,988
DISTRICT 5 TOTAL					
AUG. 07, 1992	2,710.0	2,741.0	189	29	69,968 #
JUL. 31, 1992	2,710.0	--	392	16	70,190
JUL. 24, 1992	2,710.0	--	78	15	67,756
JUL. 17, 1992	2,710.0	--	146	17	66,944
#INCLUDES 15,653 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 07, 1992	7,210.0	7,304.0	5,817	592	329,300 #
JUL. 31, 1992	7,210.0	--	6,828	917	330,208
JUL. 24, 1992	7,210.0	--	6,479	890	323,930
JUL. 17, 1992	7,210.0	--	6,734	862	323,932
AUG. 9, 1991	7,347.0 a/	--	6,864	572	348,077

a/ DOE actual for July 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 07, 1992	822	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 07, 1992	15,661	70,437	161,894	11,340	259,332	69,968 #	329,300 #
JUL. 31, 1992	16,933	71,036	160,717	11,332	260,018	70,190	330,208
AUG. 9, 1991	17,276	70,678	168,727	11,353	268,034	80,043	348,077

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	20	--	20	--	--	13	176	53	--	--	--	262
Central Atlantic	51	--	51	--	2	--	75	247	18	143	180	716
Lower Atlantic	112	--	112	--	--	20	19	53	--	--	12	216
DISTRICT 1 TOTAL												
AUG. 07, 1992	183	--	183	--	2	33	270	353	18	143	192	1,194
JUL. 31, 1992	419	--	419	90	12	91	269	134	10	142	77	1,244
JUL. 24, 1992	156	--	156	60	3	67	175	222	17	35	24	759
JUL. 17, 1992	147	--	147	--	5	68	285	202	4	197	32	940
DISTRICTS 2-4 TOTAL												
AUG. 07, 1992	5	--	5	--	2	33	22	73	82	124	192	533
JUL. 31, 1992	10	--	10	71	2	--	40	80	29	134	94	460
JUL. 24, 1992	6	--	6	9	1	--	12	60	103	300	68	559
JUL. 17, 1992	7	--	7	--	2	--	25	59	70	434	46	643
DISTRICT 5 TOTAL												
AUG. 07, 1992	15	--	15	--	--	--	6	9	5	--	6	41
JUL. 31, 1992	26	--	26	5	--	40	7	--	7	30	--	115
JUL. 24, 1992	10	--	10	20	--	--	2	4	11	--	1	48
JUL. 17, 1992	31	--	31	--	--	--	6	7	1	28	1	74
TOTAL U.S.	20[illegible]	--	203	--	4	66	298	435	105	267	390	1,768
TOTAL U.S. Weeks Ended:												
JUL. 31, 1992	455	--	455	166	14	131	316	214	46	306	171	1,819
JUL. 24, 1992	172	--	172	89	4	67	189	286	131	335	93	1,366
JUL. 17, 1992	185	--	185	--	7	68	316	268	75	659	79	1,657
AUG. 9, 1991	141	--	141	27	8	128	127	403	127	261	153	1,375

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Page 4—Estimated Domestic Production

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended August 14, 1992 NO. 33

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/14/92	Last Week Ending: 08/07/92	Last Year Week Ending: 08/16/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,078	14,120	13,956	-42	122
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	90.4	90.7	88.8		
Motor Gasoline					
Total motor gasoline production	6,991	6,850	7,449	141	-458
Finished leaded motor gasoline production	122	119	286	3	-164
Finished unleaded motor gasoline production	6,869	6,731	7,163	138	-294
Total motor gasoline stocks	211,443	214,473	205,811	-3,030	5,632
Finished leaded motor gasoline stocks	4,051	4,175	6,556	-124	-2,505
Finished unleaded motor gasoline stocks	170,618	173,510	163,658	-2,892	6,960
Jet Fuel Kerosine					
Jet fuel kerosine production	1,400	1,391	1,301	9	99
Jet fuel kerosine stocks	42,123	41,399	41,458	724	665
Distillate Fuel Oil					
Distillate fuel oil production	2,926	3,167	2,909	-241	17
Distillate fuel oil stocks	120,814	118,132	123,735	2,682	-2,921
Residual Fuel Oil					
Residual fuel oil production	836	723	928	113	-92
Residual fuel oil stocks	38,846	38,952	45,542	-106	-6,696
Imports					
Crude oil imports	7,372	6,042	7,006	1,330	366
Product imports	1,865	1,768	2,244	97	-379
Crude Oil Stocks					
Crude oil stocks	327,968	329,300	343,616	-1,332	-15,648
Crude Supply Balance	-751				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended August 14, 1992 NO. 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,495	1,226	1,248	1,428	87.4
Appal. No. 1	109	101	102	116	87.9
DISTRICT 1 TOTAL	1,604	1,327	1,350	1,544	87.4
Ind., Ill., Ky.	2,289	2,181	2,210	2,273	97.2
Minn., Wisc., Daks.	344	325	330	358	92.2
Okla., Kans., Mo.	713	673	690	725	95.2
DISTRICT 2 TOTAL	3,346	3,179	3,230	3,356	96.2
Inland Texas	564	529	539	615	87.6
Texas Gulf Coast	3,368	2,955	2,974	3,212	92.6
La. Gulf Coast	2,552	2,505	2,526	2,958	85.4
N. La. and Ark.	200	179	197	255	77.3
New Mexico	112	96	100	98	102.0
DISTRICT 3 TOTAL	6,796	6,264	6,336	7,138	88.8
DISTRICT 4 TOTAL	487	459	463	514	90.1
DISTRICT 5 TOTAL	2,777	2,642	2,699	3,015	89.5
TOTAL U.S.	15,010	13,871	14,078	15,567	90.4
TOTAL U.S. Weeks Ended:					
AUG. 7, 1992	15,184	13,900	14,120	15,567	90.7
AUG. 16, 1991	15,023	13,786	13,956	15,708	88.8
DISTRICTS 1-4 Weeks Ended:					
AUG. 14, 1992	12,233	11,229	11,379	12,552	90.7
AUG. 7, 1992	12,430	11,271	11,456	12,552	91.3
AUG. 16, 1991	12,183	11,163	11,222	12,640	88.8

API WEEKLY STATISTICAL BULLETIN

Week Ended August 14, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	657	--	657	1	108	343	104
Appal. No. 1	46	1	45	--	--	40	3
DISTRICT 1 TOTAL	703	1	702	1	108	383	107
Ind., Ill., Ky.	1,173	5	1,168	6	124	457	53
Minn., Wisc., Daks.	185	--	185	1	20	85	6
Okla., Kans., Mo.	336	--	336	5	57	175	4
DISTRICT 2 TOTAL	1,694	5	1,689	12	201	717	63
Inland Texas	320	7	313	16	48	106	8
Texas Gulf Coast	1,531	1	1,530	9	287	585	209
La. Gulf Coast	1,113	--	1,113	19	339	462	141
N. La. and Ark.	55	--	55	4	3	48	9
New Mexico	58	11	47	9	--	23	1
DISTRICT 3 TOTAL	3,077	19	3,058	57	677	1,224	368
DISTRICT 4 TOTAL	253	36	217	8	29	125	10
DISTRICT 5 TOTAL	1,264	61	1,203	49	385	477	288
TOTAL U.S.	6,991	122	6,869	127	1,400	2,926	836
TOTAL U.S. Weeks Ended:							
AUG. 7, 1992	6,850	119	6,731	131	1,391	3,167	723
AUG. 16, 1991	7,449	286	7,163	164	1,301	2,909	928
DISTRICTS 1-4 Weeks Ended:							
AUG. 14, 1992	5,727	61	5,666	78	1,015	2,449	548
AUG. 7, 1992	5,703	80	5,623	88	1,022	2,680	506
AUG. 16, 1991	6,104	139	5,965	121	936	2,485	567

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,544	--	3,531	13	76	452	7,967	808	--
Central Atlantic	27,107	74	23,115	3,918	78	4,655	27,548	10,952	11,968
Lower Atlantic	28,944	19	28,600	325	216	4,728	13,598	2,730	537
DISTRICT 1 TOTAL	59,595	93	55,246	4,256	370	9,835	49,113	14,490	12,505
DISTRICT 2 TOTAL	58,504	415	49,088	9,001	942	9,167	30,774	2,847	15,134
DISTRICT 3 TOTAL	58,616	495	43,536	14,585	1,925	17,137	27,941	14,189	49,095
DISTRICT 4 TOTAL	4,901	951	2,754	1,196	267	570	2,469	615	1,939
DISTRICT 5 TOTAL	29,827	2,097	19,994	7,736	1,627	5,414	10,517	6,705	19,323
TOTAL U.S.	211,443	4,051	170,618	36,774	5,131	42,123	120,814	38,846	97,996
TOTAL U.S. Weeks Ended:									
AUG. 7, 1992	214,473	4,175	173,510	36,788	5,166	41,399	118,132	38,952	98,519
AUG. 16, 1991	205,811	6,556	163,658	35,597	5,604	41,458	123,735	45,542	110,291
DISTRICTS 1-4 Weeks Ended:									
AUG. 14, 1992	181,616	1,954	150,624	29,038	3,504	36,709	110,297	32,141	78,673
AUG. 7, 1992	184,555	2,031	153,832	28,692	3,583	35,592	107,218	31,908	79,048
AUG. 16, 1991	177,653	2,529	146,110	29,014	3,675	35,518	113,226	38,463	85,616

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 14, 1992	4,475.0	4,563.0	7,276	936	260,546
AUG. 7, 1992	4,498.0*	--	5,853*	563	259,332
JUL. 31, 1992	4,498.0*	--	6,436	901	260,018
JUL. 24, 1992	4,498.0*	--	6,401	875	256,174
DISTRICT 5 TOTAL					
AUG. 14, 1992	2,660.0	2,741.0	96	17	67,422 #
AUG. 7, 1992	2,649.0*	--	189	29	69,968
JUL. 31, 1992	2,649.0*	--	392	16	70,190
JUL. 24, 1992	2,649.0*	--	78	15	67,756

#INCLUDES 14,374 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 14, 1992	7,135.0	7,304.0	7,372	953	327,968 #
AUG. 7, 1992	7,147.0*	--	6,042*	592	329,300
JUL. 31, 1992	7,147.0*	--	6,828	917	330,208
JUL. 24, 1992	7,147.0*	--	6,479	890	323,930
AUG. 16, 1991	7,316.0 a/	--	7,006	760	343,616

a/ DOE actual for August 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 14, 1992	-751	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 14, 1992	15,768	68,772	164,675	11,331	260,546	67,422 #	327,968 #
AUG. 7, 1992	15,661	70,437	161,894	11,340	259,332	69,968	329,300
AUG. 16, 1991	16,594	69,057	166,575	11,223	263,449	80,167	343,616

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	5	3	84	38	--	--	132
Central Atlantic	56	--	56	42	3	56	63	285	3	113	16	637
Lower Atlantic	52	--	52	--	--	16	72	--	--	--	27	167
DISTRICT 1 TOTAL												
AUG. 14, 1992	110	--	110	42	3	77	138	369	41	113	43	936
AUG. 7, 1992	183	--	183	--	2	33	270	353	18	143	192	1,194
JUL. 31, 1992	419	--	419	90	12	91	269	134	10	142	77	1,244
JUL. 24, 1992	156	--	156	60	3	67	175	222	17	35	24	759
DISTRICTS 2-4 TOTAL												
AUG. 14, 1992	3	--	3	56	1	--	11	109	69	484	143	876
AUG. 7, 1992	5	--	5	--	2	33	22	73	82	124	192	533
JUL. 31, 1992	10	--	10	71	2	--	40	80	29	134	94	460
JUL. 24, 1992	6	--	6	9	1	--	12	60	103	300	68	559
DISTRICT 5 TOTAL												
AUG. 14, 1992	13	--	13	25	--	--	4	9	--	--	2	53
AUG. 7, 1992	15	--	15	--	--	--	6	9	5	--	6	41
JUL. 31, 1992	26	--	26	5	--	40	7	--	7	30	--	115
JUL. 24, 1992	10	--	10	20	--	--	2	4	11	--	1	48
TOTAL U.S.	126	--	126	123	4	77	153	487	110	597	188	1,865
TOTAL U.S. Weeks Ended:												
AUG. 7, 1992	203	--	203	--	4	66	298	435	105	267	390	1,768
JUL. 31, 1992	455	--	455	166	14	131	316	214	46	306	171	1,819
JUL. 24, 1992	172	--	172	89	4	67	189	286	131	335	93	1,366
AUG. 16, 1991	277	--	277	36	27	62	147	680	76	373	566	2,244

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JULY 1992	JUNE 1992[r]	MARCH 1992
Florida	14.0	14.0	14.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	3.0	3.0	6.0
Illinois	50.0	51.0	52.0
Indiana	7.0	6.0	9.0
Kansas	145.0	145.0	149.0
Kentucky	9.0	9.0	11.0
Michigan	42.0	43.0	44.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	15.0	15.0
Ohio	23.0	22.0	25.0
Oklahoma	276.0	275.0	278.0
North Dakota	90.0	90.0	92.0
South Dakota	4.0	4.0	4.0
Alabama	50.0	49.0	52.0
Arkansas	23.0	23.0	28.0
Mississippi	67.0	68.0	68.0
New Mexico-So. East	180.0	179.0	182.0
New Mexico-Other	14.0	13.0	13.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,110.0	1,108.0	1,105.0
Total Louisiana	1,170.0	1,168.0	1,165.0
Texas			
District 1	77.0	98.0	112.0
District 2	34.0	34.0	33.0
District 3	225.0	187.0	190.0
District 4	55.0	58.0	60.0
District 5	35.0	31.0	33.0
District 6, East Texas	106.0	107.0	111.0
Other	86.0	77.0	79.0
District 7-B	72.0	74.0	75.0
District 7-C	86.0	85.0	85.0
District 8 and 8-A	966.0	979.0	990.0
District 9	77.0	78.0	77.0
District 10	36.0	37.0	36.0
Total Texas	1,855.0	1,845.0	1,881.0
Colorado	80.0	80.0	82.0
Montana	50.0	50.0	52.0
Utah	57.0	56.0	64.0
Wyoming	266.0	266.0	268.0
Total Districts 1-4	4,498.0	4,482.0	4,563.0
Alaska	1,657.0	1,703.0	1,785.0
Arizona	0.0	0.0	0.0
California	985.0	978.0	948.0
Nevada	7.0	7.0	8.0
Total District 5	2,649.0	2,688.0	2,741.0
TOTAL U.S.	7,147.0	7,170.0[r]	7,304.0

[r] Revised: Data currently displayed are based on reported volumes from 35 producing companies. These volumes are estimated to represent 50.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.2% of total U.S. production in June.

REVISIONS

08/07/92	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,853
				TOTAL U.S.	6,042

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 **For Week Ended** August 21, 1992 NO. 34

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/21/92	Last Week Ending: 08/14/92	Last Year Week Ending: 08/23/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,023	14,078	14,005	-55	18
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	90.1	90.4	89.2		
Motor Gasoline					
Total motor gasoline production	6,994	6,991	7,234	3	-240
Finished leaded motor gasoline production	104	122	266	-18	-162
Finished unleaded motor gasoline production	6,890	6,869	6,968	21	-78
Total motor gasoline stocks	209,223	211,443	207,581	-2,220	1,642
Finished leaded motor gasoline stocks	3,937	4,051	6,234	-114	-2,297
Finished unleaded motor gasoline stocks	169,911	170,618	163,891	-707	6,020
Jet Fuel Kerosine					
Jet fuel kerosine production	1,398	1,400	1,304	-2	94
Jet fuel kerosine stocks	41,690	42,123	42,157	-433	-467
Distillate Fuel Oil					
Distillate fuel oil production	2,913	2,926	3,001	-13	-88
Distillate fuel oil stocks	123,468	121,321	124,647	2,147	-1,179
Residual Fuel Oil					
Residual fuel oil production	736	836	912	-100	-176
Residual fuel oil stocks	40,152	38,846	45,753	1,306	-5,601
Imports					
Crude oil imports	6,451	7,372	6,813	-921	-362
Product imports	2,084	1,865	2,306	219	-222
Crude Oil Stocks					
Crude oil stocks	331,069	327,968	348,616	3,101	-17,547
Crude Supply Balance	799				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended August 21, 1992 NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,311	1,059	1,059	1,428	74.2
Appal. No. 1	105	98	98	116	84.5
DISTRICT 1 TOTAL	1,416	1,157	1,157	1,544	74.9
Ind., Ill., Ky.	2,437	2,268	2,304	2,273	101.4
Minn., Wisc., Daks	355	340	343	358	95.8
Okla., Kans., Mo.	745	711	728	725	100.4
DISTRICT 2 TOTAL	3,537	3,319	3,375	3,356	100.6
Inland Texas	572	546	557	615	90.6
Texas Gulf Coast	3,351	2,978	3,014	3,212	93.8
La. Gulf Coast	2,586	2,474	2,488	2,958	84.1
N. La. and Ark.	215	191	213	255	83.5
New Mexico	112	95	100	98	102.0
DISTRICT 3 TOTAL	6,836	6,284	6,372	7,138	89.3
DISTRICT 4 TOTAL	458	441	443	514	86.2
DISTRICT 5 TOTAL	2,758	2,666	2,676	3,015	88.8
TOTAL U.S.	15,005	13,867	14,023	15,567	90.1
TOTAL U.S. Weeks Ended:					
AUG. 14, 1992	15,010	13,871	14,078	15,567	90.4
AUG. 23, 1991	15,224	13,873	14,005	15,708	89.2
DISTRICTS 1-4 Weeks Ended:					
AUG. 21, 1992	12,247	11,201	11,347	12,552	90.4
AUG. 14, 1992	12,233	11,229	11,379	12,552	90.7
AUG. 23, 1991	12,360	11,189	11,234	12,640	88.9

API WEEKLY STATISTICAL BULLETIN

Week Ended August 21, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	647	--	647	12	63	337	68
Appal. No. 1	38	1	37	--	--	28	2
DISTRICT 1 TOTAL	685	1	684	12	63	365	70
Ind., Ill., Ky.	1,195	7	1,188	11	129	473	53
Minn., Wisc., Daks.	169	--	169	--	14	96	5
Okla., Kans., Mo.	389	1	388	10	48	160	5
DISTRICT 2 TOTAL	1,753	8	1,745	21	191	729	63
Inland Texas	342	9	333	9	40	114	10
Texas Gulf Coast	1,510	--	1,510	27	345	561	211
La. Gulf Coast	1,212	--	1,212	13	331	494	73
N. La. and Ark.	60	--	60	3	5	52	9
New Mexico	59	8	51	10	--	22	1
DISTRICT 3 TOTAL	3,183	17	3,166	62	721	1,243	304
DISTRICT 4 TOTAL	220	34	186	9	26	120	7
DISTRICT 5 TOTAL	1,153	44	1,109	37	397	456	292
TOTAL U.S.	6,994	104	6,890	141	1,398	2,913	736
TOTAL U.S. Weeks Ended:							
AUG. 14, 1992	6,991	122	6,869	127	1,400	2,926	836
AUG. 23, 1991	7,234	266	6,968	159	1,304	3,001	912
DISTRICTS 1-4 Weeks Ended:							
AUG. 21, 1992	5,841	60	5,781	104	1,001	2,457	444
AUG. 14, 1992	5,727	61	5,666	78	1,015	2,449	548
AUG. 23, 1991	5,980	94	5,886	124	934	2,539	562

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 21, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,984	--	3,973	11	66	653	8,264	702	--
Central Atlantic	25,102	64	21,603	3,435	160	4,879	29,939*	11,915	11,616
Lower Atlantic	28,238	19	27,901	318	189	4,973	13,001	2,992	538
DISTRICT 1 TOTAL	57,324	83	53,477	3,764	415	10,505	51,204*	15,609	12,154
DISTRICT 2 TOTAL	57,011	452	47,893	8,666	1,002	9,203	30,263	2,769	15,132
DISTRICT 3 TOTAL	60,311	381	46,026	13,904	1,963	15,749	28,541	14,332	48,470
DISTRICT 4 TOTAL	4,938	963	2,814	1,161	278	537	2,305	571	1,890
DISTRICT 5 TOTAL	29,639	2,058	19,701	7,880	1,693	5,696	11,155	6,871	19,854
TOTAL U.S.	209,223	3,937	169,911	35,375	5,351	41,690	123,468	40,152	97,500
TOTAL U.S. Weeks Ended:									
AUG. 14, 1992	211,443	4,051	170,618	36,774	5,131	42,123	121,321*	38,846	97,996
AUG. 23, 1991	207,581	6,234	163,891	37,456	5,326	42,157	124,647	45,753	109,363
DISTRICTS 1-4 Weeks Ended:									
AUG. 21, 1992	179,584	1,879	150,210	27,495	3,658	35,994	112,313	33,281	77,646
AUG. 14, 1992	181,616	1,954	150,624	29,038	3,504	36,709	110,804*	32,141	78,673
AUG. 23, 1991	178,765	2,219	146,891	29,655	3,495	36,357	113,687	38,234	85,161

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 21, 1992	4,475.0	4,563.0	6,103	617	262,588
AUG. 14, 1992	4,475.0	--	7,276	936	260,546
AUG. 7, 1992	4,498.0	--	5,853	563	259,332
JUL. 31, 1992	4,498.0	--	6,436	901	260,018
DISTRICT 5 TOTAL					
AUG. 21, 1992	2,660.0	2,741.0	348	14	68,481 #
AUG. 14, 1992	2,660.0	--	96	17	67,422
AUG. 7, 1992	2,649.0	--	189	29	69,968
JUL. 31, 1992	2,649.0	--	392	16	70,190

#INCLUDES 17,882 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 21, 1992	7,135.0	7,304.0	6,451	631	331,069 #
AUG. 14, 1992	7,135.0	--	7,372	953	327,968
AUG. 7, 1992	7,147.0	--	6,042	592	329,300
JUL. 31, 1992	7,147.0	--	6,828	917	330,208
AUG. 23, 1991	7,316.0 a/	--	6,813	806	348,616

a/ DOE actual for August 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 21, 1992	799	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 21, 1992	16,740	68,877	165,844	11,127	262,588	68,481 #	331,069 #
AUG. 14, 1992	15,768	68,772	164,675	11,331	260,546	67,422	327,968
AUG. 23, 1991	17,510	70,153	169,371	11,645	268,679	79,937	348,616

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	123	--	123	--	--	4	94	--	--	--	--	221
Central Atlantic	--	--	--	--	--	69	272	298	2	64	71	776
Lower Atlantic	52	--	52	--	7	35	17	91	--	--	12	214
DISTRICT 1 TOTAL												
AUG. 21, 1992	175	--	175	--	7	108	383	389	2	64	83	1,211
AUG. 14, 1992	110	--	110	42	3	77	138	369	41	113	43	936
AUG. 7, 1992	183	--	183	--	2	33	270	353	18	143	192	1,194
JUL. 31, 1992	419	--	419	90	12	91	269	134	10	142	77	1,244
DISTRICTS 2-4 TOTAL												
AUG. 21, 1992	6	--	6	--	--	--	24	148	70	380	173	801
AUG. 14, 1992	3	--	3	56	1	--	11	109	69	484	143	876
AUG. 7, 1992	5	--	5	--	2	33	22	73	82	124	192	533
JUL. 31, 1992	10	--	10	71	2	--	40	80	29	134	94	460
DISTRICT 5 TOTAL												
AUG. 21, 1992	15	--	15	--	--	--	7	12	--	17	21	72
AUG. 14, 1992	13	--	13	25	--	--	4	9	--	--	2	53
AUG. 7, 1992	15	--	15	--	--	--	6	9	5	--	6	41
JUL. 31, 1992	26	--	26	5	--	40	7	--	7	30	--	115
TOTAL U.S.	196	--	196	--	7	108	414	549	72	461	277	2,084
TOTAL U.S. Weeks Ended:												
AUG. 14, 1992	126	--	126	123	4	77	153	487	110	597	188	1,865
AUG. 7, 1992	203	--	203	--	4	66	298	435	105	267	390	1,768
JUL. 31, 1992	455	--	455	166	14	131	316	214	46	306	171	1,819
AUG. 23, 1991	519	--	519	20	9	75	135	637	179	497	235	2,306

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08 14/92	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	28,055
			DISTRICT 1 TOTAL	49,620
			TOTAL U.S.	121,321
			DISTRICTS 1-4	110,804

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended August 28, 1992 NO. 35

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/28/92	Last Week Ending: 08/21/92	Last Year Week Ending: 08/30/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,440	14,023	14,216	-583	-776
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	86.3	90.1	90.5		
Motor Gasoline					
Total motor gasoline production	6,678	6,994	7,439	-316	-761
Finished leaded motor gasoline production	109	104	275	5	-166
Finished unleaded motor gasoline production	6,569	6,890	7,164	-321	-595
Total motor gasoline stocks	205,147	209,223	209,622	-4,076	-4,475
Finished leaded motor gasoline stocks	3,882	3,937	6,420	-55	-2,538
Finished unleaded motor gasoline stocks	164,572	169,911	167,288	-5,339	-2,716
Jet Fuel Kerosine					
Jet fuel kerosine production	1,340	1,398	1,334	-58	6
Jet fuel kerosine stocks	41,592	41,690	42,069	-98	-477
Distillate Fuel Oil					
Distillate fuel oil production	2,854	2,913	3,100	-59	-246
Distillate fuel oil stocks	126,124	123,468	126,657	2,656	-533
Residual Fuel Oil					
Residual fuel oil production	731	736	978	-5	-247
Residual fuel oil stocks	40,085	40,152	46,217	-67	-6,132
Imports					
Crude oil imports	5,390	6,451	6,382	-1,061	-992
Product imports	1,693	2,084	1,798	-391	-105
Crude Oil Stocks					
Crude oil stocks	325,856	332,480	350,267	-6,624	-24,411
Crude Supply Balance	-150				

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*See definitions on page 6.

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** August 28, 1992 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,240	1,000	1,000	1,428	70.0
Appal. No. 1	106	97	98	116	84.5
DISTRICT 1 TOTAL	1,346	1,097	1,098	1,544	71.1
Ind., Ill., Ky.	2,339	2,251	2,291	2,273	100.8
Minn., Wisc., Daks.	379	357	360	358	100.6
Okla., Kans., Mo.	820	722	729	725	100.6
DISTRICT 2 TOTAL	3,538	3,330	3,380	3,356	100.7
Inland Texas	580	546	553	615	89.9
Texas Gulf Coast	3,162	2,782	2,822	3,212	87.9
La. Gulf Coast	2,271	2,199	2,209	2,958	74.7
N. La. and Ark.	226	207	223	255	87.5
New Mexico	98	97	98	98	100.0
DISTRICT 3 TOTAL	6,337	5,831	5,905	7,138	82.7
DISTRICT 4 TOTAL	476	454	458	514	89.1
DISTRICT 5 TOTAL	2,775	2,534	2,599	3,015	86.2
TOTAL U.S.	14,472	13,246	13,440	15,567	86.3
TOTAL U.S. Weeks Ended:					
AUG. 21, 1992	15,005	13,867	14,023	15,567	90.1
AUG. 30, 1991	15,385	14,099	14,216	15,708	90.5
DISTRICTS 1-4 Weeks Ended:					
AUG. 28, 1992	11,697	10,712	10,841	12,552	86.4
AUG. 21, 1992	12,247	11,201	11,347	12,552	90.4
AUG. 30, 1991	12,442	11,339	11,373	12,640	90.0

API WEEKLY STATISTICAL BULLETIN

Week Ended August 28, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	572	--	572	9	96	340	70
Appal. No. 1	28	--	28	--	--	27	2
DISTRICT 1 TOTAL	600	--	600	9	96	367	72
Ind., Ill., Ky.	1,198	7	1,191	4	126	497	42
Minn., Wisc., Daks.	184	--	184	--	21	91	18
Okla., Kans., Mo.	413	--	413	5	47	188	5
DISTRICT 2 TOTAL	1,795	7	1,788	9	194	776	65
Inland Texas	335	15	320	16	39	114	5
Texas Gulf Coast	1,308	--	1,308	19	281	518	196
La. Gulf Coast	1,060	--	1,060	13	301	435	83
N. La. and Ark.	59	--	59	5	3	52	8
New Mexico	56	6	50	10	--	23	1
DISTRICT 3 TOTAL	2,818	21	2,797	63	624	1,142	293
DISTRICT 4 TOTAL	243	30	213	10	29	119	6
DISTRICT 5 TOTAL	1,222	51	1,171	44	397	450	295
TOTAL U.S.	6,678	109	6,569	135	1,340	2,854	731
TOTAL U.S. Weeks Ended:							
AUG. 21, 1992	6,994	104	6,890	141	1,398	2,913	736
AUG. 30, 1991	7,439	275	7,164	184	1,334	3,100	978
DISTRICTS 1-4 Weeks Ended:							
AUG. 28, 1992	5,456	58	5,398	91	943	2,404	436
AUG. 21, 1992	5,841	60	5,781	104	1,001	2,457	444
AUG. 30, 1991	6,141	105	6,036	129	934	2,655	637

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,837	--	3,818	19	62	778	8,291	558	--
Central Atlantic	23,269	60	19,751	3,458	101	4,456	32,704	12,279	11,360
Lower Atlantic	27,592	18	27,221	353	160	4,897	13,103	2,612	541
DISTRICT 1 TOTAL	54,698	78	50,790	3,830	323	10,131	54,098	15,449	11,901
DISTRICT 2 TOTAL	57,579	447	48,101	9,031	938	8,673	31,223	2,723	15,071
DISTRICT 3 TOTAL	58,773	430	43,456	14,887	1,897	15,938	28,372	13,691	48,004
DISTRICT 4 TOTAL	5,077	881	3,122	1,074	276	569	2,097	558	1,965
DISTRICT 5 TOTAL	29,020	2,046	19,103	7,871	1,725	6,281	10,334	7,664	18,574
TOTAL U.S.	205,147	3,882	164,572	36,693	5,159	41,592	126,124	40,085	95,515
TOTAL U.S. Weeks Ended:									
AUG. 21, 1992	209,223	3,937	169,911	35,375	5,351	41,690	123,468	40,152	97,500
AUG. 30, 1991	209,622	6,420	167,288	35,914	5,053	42,069	126,657	46,217	109,864
DISTRICTS 1-4 Weeks Ended:									
AUG. 28, 1992	176,127	1,836	145,469	28,822	3,434	35,311	115,790	32,421	76,941
AUG. 21, 1992	179,584	1,879	150,210	27,495	3,658	35,994	112,313	33,281	77,646
AUG. 30, 1991	180,747	2,368	149,681	28,698	3,469	35,921	115,768	38,278	85,805

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1992	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 28, 1992	4,475.0	4,559.0	5,370	773	256,588
AUG. 21, 1992	4,475.0	--	6,103	617	263,999*
AUG. 14, 1992	4,475.0	--	7,276	936	260,546
AUG. 7, 1992	4,498.0	--	5,853	563	259,332
DISTRICT 5 TOTAL					
AUG. 28, 1992	2,660.0	2,706.0	20	--	69,268 #
AUG. 21, 1992	2,660.0	--	348	14	68,481
AUG. 14, 1992	2,660.0	--	96	17	67,422
AUG. 7, 1992	2,649.0	--	189	29	69,968

#INCLUDES 16,403 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 28, 1992	7,135.0	7,265.0	5,390	773	325,856 #
AUG. 21, 1992	7,135.0	--	6,451	631	332,480*
AUG. 14, 1992	7,135.0	--	7,372	953	327,968
AUG. 7, 1992	7,147.0	--	6,042	592	329,300
AUG. 30, 1991	7,316.0 a/	--	6,382	771	350,267

a/ DOE actual for August 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 28, 1992	-150	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 28, 1992	16,956	66,933	161,390	11,309	256,588	69,268 #	325,856 #
AUG. 21, 1992	16,740	68,877	167,255*	11,127	263,999*	68,481	332,480*
AUG. 30, 1991	16,563	70,460	170,899	11,813	269,735	80,532	350,267

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	148	--	148	--	--	3	72	--	--	--	--	223
Central Atlantic	183	--	183	5	--	27	73	144	41	123	39	635
Lower Atlantic	8	--	8	35	16	8	6	--	--	--	12	85
DISTRICT 1 TOTAL												
AUG. 28, 1992	339	--	339	40	16	38	151	144	41	123	51	943
AUG. 21, 1992	175	--	175	--	7	108	383	389	2	64	83	1,211
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AUG. 7, 1992	183	--	183	--	2	33	270	353	18	143	192	1,194
DISTRICTS 2-4 TOTAL												
AUG. 28, 1992	30	--	30	1	--	24	15	59	219	149	143	640
AUG. 21, 1992	6	--	6	--	--	--	24	148	70	380	173	801
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AUG. 28, 1992	22	--	22	13	--	--	6	37	1	27	4	110
AUG. 21, 1992	15	--	15	--	--	--	7	12	--	17	21	72
AUG. 14, 1992	13	--	13	25	--	--	4	9	--	--	2	53
AUG. 7, 1992	15	--	15	--	--	--	6	9	5	--	6	41
TOTAL U.S.	391	--	391	54	16	62	172	240	261	299	198	1,693
TOTAL U.S. Weeks Ended:												
AUG. 21, 1992	196	--	196	--	7	108	414	549	72	461	277	2,084
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AUG. 30, 1991	431	--	431	22	8	31	104	447	145	402	208	1,798

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API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: AUG. 28, 1992

REVISIONS

08/21/92	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	263,999
				TOTAL U.S.	332,480
	PAGE 4	B	TOTAL	PAD DISTRICT 3	167,255
				TOTAL PAD DISTRICTS 1-4	263,999
				TOTAL U.S.	332,480

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended September 4, 1992 NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/04/92	Last Week Ending: 08/28/92	Last Year Week Ending: 09/06/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,316	13,440	14,307	-124	-991
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	85.5	86.3	91.1		
Motor Gasoline					
Total motor gasoline production	6,774	6,678	7,038	96	-264
Finished leaded motor gasoline production	113	109	288	4	-175
Finished unleaded motor gasoline production	6,661	6,569	6,750	92	-89
Total motor gasoline stocks	202,099	205,147	212,895	-3,048	-10,796
Finished leaded motor gasoline stocks	3,928	3,882	6,569	46	-2,641
Finished unleaded motor gasoline stocks	162,745	164,572	168,492	-1,827	-5,747
Jet Fuel Kerosine					
Jet fuel kerosine production	1,216	1,340	1,424	-124	-208
Jet fuel kerosine stocks	41,680	42,186	43,312	-506	-1,632
Distillate Fuel Oil					
Distillate fuel oil production	2,827	2,854	3,074	-27	-247
Distillate fuel oil stocks	123,544	125,498	130,072	-1,954	-6,528
Residual Fuel Oil					
Residual fuel oil production	755	731	912	24	-157
Residual fuel oil stocks	41,621	40,085	46,516	1,536	-4,895
Imports					
Crude oil imports	5,804	5,390	6,030	414	-226
Product imports	1,495	1,693	1,963	-198	-468
Crude Oil Stocks					
Crude oil stocks	327,096	325,856	342,339	1,240	-15,243
Crude Supply Balance	430				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** September 4, 1992 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,312	1,052	1,052	1,428	73.7
Appal. No. 1	102	95	96	116	82.8
DISTRICT 1 TOTAL	1,414	1,147	1,148	1,544	74.4
Ind., Ill., Ky	2,406	2,244	2,280	2,273	100.3
Minn., Wisc., Daks	373	359	361	358	100.8
Okla., Kans., Mo	769	714	723	725	99.7
DISTRICT 2 TOTAL	3,548	3,317	3,364	3,356	100.2
Inland Texas	545	518	526	615	85.5
Texas Gulf Coast	3,138	2,734	2,760	3,212	85.9
La. Gulf Coast	2,127	2,097	2,119	2,958	71.6
N. La. and Ark.	220	208	220	255	86.3
New Mexico	94	94	94	98	95.9
DISTRICT 3 TOTAL	6,124	5,651	5,719	7,138	80.1
DISTRICT 4 TOTAL	460	459	460	514	89.5
DISTRICT 5 TOTAL	2,680	2,543	2,625	3,015	87.1
TOTAL U.S.	14,226	13,117	13,316	15,567	85.5
TOTAL U.S. Weeks Ended:					
AUG. 28, 1992	14,472	13,246	13,440	15,567	86.3
SEP. 6, 1991	15,179	14,173	14,307	15,708	91.1
DISTRICTS 1-4 Weeks Ended:					
SEP. 04, 1992	11,546	10,574	10,691	12,552	85.2
AUG. 28, 1992	11,697	10,712	10,841	12,552	86.4
SEP. 6, 1991	12,330	11,444	11,487	12,640	90.9

API WEEKLY STATISTICAL BULLETIN

Week Ended September 4, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	594	--	594	--	83	342	68
Appal No 1	38	2	36	--	--	30	2
DISTRICT 1 TOTAL	632	2	630	--	83	372	70
Ind Ill , Ky	1,257	3	1,254	7	142	481	55
Minn , Wisc , Daks.	194	--	194	--	23	102	7
Okla Kans., Mo.	398	--	398	10	60	197	4
DISTRICT 2 TOTAL	1,849	3	1,846	17	225	780	66
Inland Texas	303	12	291	19	36	116	6
Texas Gulf Coast	1,472	--	1,472	22	248	549	193
La Gulf Coast	879	--	879	10	221	388	122
N La and Ark	60	--	60	6	3	50	8
New Mexico	53	6	47	11	--	23	1
DISTRICT 3 TOTAL	2,767	18	2,749	68	508	1,126	330
DISTRICT 4 TOTAL	213	31	182	11	27	112	7
DISTRICT 5 TOTAL	1,313	59	1,254	16	373	437	282
TOTAL U.S.	6,774	113	6,661	112	1,216	2,827	755
TOTAL U.S. Weeks Ended:							
AUG. 28, 1992	6,678	109	6,569	135	1,340	2,854	731
SEP. 6, 1991	7,038	288	6,750	176	1,424	3,074	912
DISTRICTS 1-4 Weeks Ended:							
SEP. 04, 1992	5,461	54	5,407	96	843	2,390	473
AUG. 28, 1992	5,456	58	5,398	91	943	2,404	436
SEP. 6, 1991	5,801	131	5,670	123	1,052	2,621	569

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 4, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,968	--	3,949	19	53	760	8,680	1,488	--
Central Atlantic	23,640	60	19,680	3,900	126	4,980	32,276	11,515	10,983
Lower Atlantic	27,383	21	27,039	323	172	5,271	12,824	2,904	573
DISTRICT 1 TOTAL	54,991	81	50,668	4,242	351	11,011	53,780	15,907	11,556
DISTRICT 2 TOTAL	57,427	458	48,317	8,652	840	8,648	31,166	2,330	15,108
DISTRICT 3 TOTAL	56,098	494	41,777	13,827	1,786	14,821*	26,816*	14,582	50,006
DISTRICT 4 TOTAL	5,060	818	3,066	1,176	271	583	2,042	484	2,098
DISTRICT 5 TOTAL	28,523	2,077	18,917	7,529	1,569	6,617	9,740	8,318	18,400
TOTAL U.S.	202,099	3,928	162,745	35,426	4,817	41,680	123,544	41,621	97,168
TOTAL U.S. **Weeks Ended:**									
AUG. 28, 1992	205,147	3,882	164,572	36,693	5,159	42,186*	125,498*	40,085	95,515
SEP. 6, 1991	212,895	6,569	168,492	37,834	5,306	43,312	130,072	46,516	108,840
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 04, 1992	173,576	1,851	143,828	27,897	3,248	35,063	113,804	33,303	78,768
AUG. 28, 1992	176,127	1,836	145,469	28,822	3,434	35,905*	115,164*	32,421	76,941
SEP. 6, 1991	183,518	2,529	151,179	29,810	3,571	36,981	119,135	38,162	84,581

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1992	Total	From Canada	Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 04, 1992	4,475.0	4,459.0	5,529	721	258,582
AUG. 28, 1992	4,475.0	--	5,370	773	256,588
AUG. 21, 1992	4,475.0	--	6,103	617	263,999
AUG. 14, 1992	4,475.0	--	7,276	936	260,546
DISTRICT 5 TOTAL					
SEP. 04, 1992	2,660.0	2,706.0	275	--	68,514 #
AUG. 28, 1992	2,660.0	--	20	--	69,268
AUG. 21, 1992	2,660.0	--	348	14	68,481
AUG. 14, 1992	2,660.0	--	96	17	67,422
#INCLUDES 15,608 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 04, 1992	7,135.0	7,165.0	5,804	721	327,096 #
AUG. 28, 1992	7,135.0	--	5,390	773	325,856
AUG. 21, 1992	7,135.0	--	6,451	631	332,480
AUG. 14, 1992	7,135.0	--	7,372	953	327,968
SEP. 6, 1991	7,316.0 a/	--	6,030	697	342,339

a/ DOE actual for August 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 04, 1992	430	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 04, 1992	16,439	67,560	163,353	11,230	258,582	68,514 #	327,096 #
AUG. 28, 1992	16,956	66,933	161,390	11,309	256,588	69,268	325,856
SEP. 6, 1991	15,025	71,241	166,989	11,687	264,942	77,397	342,339

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	36	--	36	--	--	3	63	--	--	--	--	102
Central Atlantic	51	--	51	25	8	38	53	152	23	130	1	481
Lower Atlantic	72	--	72	--	--	22	--	123	--	--	--	217
DISTRICT 1 TOTAL												
SEP. 04, 1992	159	--	159	25	8	63	116	275	23	130	1	800
AUG. 28, 1992	339	--	339	40	16	38	151	144	41	123	51	943
AUG. 21, 1992	175	--	175	--	7	108	383	389	2	64	83	1,211
AUG. 14, 1992	110	--	110	42	3	77	138	369	41	113	43	936
DISTRICTS 2-4 TOTAL												
SEP. 04, 1992	4	--	4	69	3	17	27	20	182	245	31	598
AUG. 28, 1992	30	--	30	1	--	24	15	59	219	149	143	640
AUG. 21, 1992	6	--	6	--	--	--	24	148	70	380	173	801
AUG. 14, 1992	3	--	3	56	1	--	11	109	69	484	143	876
DISTRICT 5 TOTAL												
SEP. 04, 1992	14	--	14	25	--	33	4	5	2	--	14	97
AUG. 28, 1992	22	--	22	13	--	--	6	37	1	27	4	110
AUG. 21, 1992	15	--	15	--	--	--	7	12	--	17	21	72
AUG. 14, 1992	13	--	13	25	--	--	4	9	--	--	2	53
TOTAL U.S.	177	--	177	119	11	113	147	300	207	375	46	1,495
TOTAL U.S. Weeks Ended:												
AUG. 28, 1992	391	--	391	54	16	62	172	240	261	299	198	1,693
AUG. 21, 1992	196	--	196	--	7	108	414	549	72	461	277	2,084
AUG. 14, 1992	126	--	126	123	4	77	153	487	110	597	188	1,865
SEP. 6, 1991	288	--	288	31	8	82	202	518	89	529	216	1,963

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08 28/92	PAGE 3	KEROSINE JET	DISTRICT 3 TOTAL	16,532
			TOTAL U.S.	42,186
			DISTRICTS 1-4	35,905
		DISTILLATE FUEL	DISTRICT 3 TOTAL	27,746
			TOTAL U.S.	125,498
			DISTRICTS 1-4	115,164

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended September 11, 1992 NO. 37

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/11/92	Last Week Ending: 09/04/92	Last Year Week Ending: 09/13/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,082	13,316	14,134	766	-52
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	90.5	85.5	90.0		
Motor Gasoline					
Total motor gasoline production	6,878	6,774	7,270	104	-392
Finished leaded motor gasoline production	89	113	286	-24	-197
Finished unleaded motor gasoline production	6,789	6,661	6,984	128	-195
Total motor gasoline stocks	204,245	202,099	213,236	2,146	-8,991
Finished leaded motor gasoline stocks	3,600	3,928	6,753	-328	-3,153
Finished unleaded motor gasoline stocks	162,430	162,745	168,904	-315	-6,474
Jet Fuel Kerosine					
Jet fuel kerosine production	1,320	1,216	1,344	104	-24
Jet fuel kerosine stocks	42,911	41,680	44,284	1,231	-1,373
Distillate Fuel Oil					
Distillate fuel oil production	3,018	2,827	3,107	191	-89
Distillate fuel oil stocks	129,456	123,544	132,857	5,912	-3,401
Residual Fuel Oil					
Residual fuel oil production	806	755	884	51	-78
Residual fuel oil stocks	41,362	41,621	46,171	-259	-4,809
Imports					
Crude oil imports	6,606	5,804	5,603	802	1,003
Product imports	2,284	1,495	1,676	789	608
Crude Oil Stocks					
Crude oil stocks	325,638	327,096	336,011	-1,458	-10,373
Crude Supply Balance	127				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended September 11, 1992 NO. 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,463	1,224	1,240	1,428	86.8
Appal. No. 1	103	96	96	116	82.8
DISTRICT 1 TOTAL	1,566	1,320	1,336	1,544	86.5
Ind., Ill., Ky.	2,300	2,260	2,300	2,273	101.2
Minn., Wisc., Daks.	339	325	325	358	90.8
Okla., Kans., Mo.	771	708	723	725	99.7
DISTRICT 2 TOTAL	3,410	3,293	3,348	3,356	99.8
Inland Texas	554	520	529	615	86.0
Texas Gulf Coast	3,387	2,929	2,969	3,212	92.4
La. Gulf Coast	2,473	2,426	2,447	2,958	82.7
N. La. and Ark.	201	189	198	255	77.6
New Mexico	93	93	93	98	94.9
DISTRICT 3 TOTAL	6,708	6,157	6,236	7,138	87.4
DISTRICT 4 TOTAL	475	456	457	514	88.9
DISTRICT 5 TOTAL	2,705	2,638	2,705	3,015	89.7
TOTAL U.S.	14,864	13,864	14,082	15,567	90.5
TOTAL U.S. Weeks Ended:					
SEP. 4, 1992	14,226	13,117	13,316	15,567	85.5
SEP. 13, 1991	15,055	13,975	14,134	15,708	90.0
DISTRICTS 1-4 Weeks Ended:					
SEP. 11, 1992	12,159	11,226	11,377	12,552	90.6
SEP. 4, 1992	11,546	10,574	10,691	12,552	85.2
SEP. 13, 1991	12,144	11,220	11,291	12,640	89.3

API WEEKLY STATISTICAL BULLETIN

Week Ended September 11, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	650	--	650	4	110	352	80
Appal. No. 1	37	2	35	--	--	30	2
DISTRICT 1 TOTAL	687	2	685	4	110	382	82
Ind., Ill., Ky.	1,138	4	1,134	6	128	451	60
Minn., Wisc., Daks.	164	--	164	--	18	77	9
Okla., Kans., Mo.	392	--	392	5	56	180	4
DISTRICT 2 TOTAL	1,694	4	1,690	11	202	708	73
Inland Texas	317	15	302	17	42	109	6
Texas Gulf Coast	1,477	--	1,477	32	292	604	240
La. Gulf Coast	1,109	--	1,109	8	267	554	118
N. La. and Ark.	61	--	61	4	6	53	9
New Mexico	53	7	46	10	--	23	1
DISTRICT 3 TOTAL	3,017	22	2,995	71	607	1,343	374
DISTRICT 4 TOTAL	220	38	182	11	26	124	8
DISTRICT 5 TOTAL	1,260	23	1,237	40	375	461	269
TOTAL U.S.	6,878	89	6,789	137	1,320	3,018	806
TOTAL U.S. Weeks Ended:							
SEP. 4, 1992	6,774	113	6,661	112	1,216	2,827	755
SEP. 13, 1991	7,270	286	6,984	150	1,344	3,107	884
DISTRICTS 1-4 Weeks Ended:							
SEP. 11, 1992	5,618	66	5,552	97	945	2,557	537
SEP. 4, 1992	5,461	54	5,407	96	843	2,390	473
SEP. 13, 1991	6,005	118	5,887	103	970	2,612	557

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 11, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,613	--	3,594	19	66	875	9,908	1,544	--
Central Atlantic	24,462	55	20,244	4,163	132	5,205	34,516	11,263	11,074
Lower Atlantic	26,095	12	25,790	293	163	5,112	13,683	2,587	579
DISTRICT 1 TOTAL	54,170	67	49,628	4,475	361	11,192	58,107	15,394	11,653
DISTRICT 2 TOTAL	58,163	446	48,512	9,205	979	8,950	31,913	2,344	14,984
DISTRICT 3 TOTAL	58,141	449	42,444	15,248	1,762	15,887	26,643	14,253	49,463
DISTRICT 4 TOTAL	5,332	880	3,126	1,326	269	502	2,116	505	2,041
DISTRICT 5 TOTAL	28,439	1,758	18,720	7,961	1,635	6,380	10,677	8,866	18,417
TOTAL U.S.	204,245	3,600	162,430	38,215	5,006	42,911	129,456	41,362	96,558
TOTAL U.S. Weeks Ended:									
SEP. 4, 1992	202,099	3,928	162,745	35,426	4,817	41,680	123,544	41,621	97,168
SEP. 13, 1991	213,236	6,753	168,904	37,579	5,048	44,284	132,857	46,171	109,727
DISTRICTS 1-4 Weeks Ended:									
SEP. 11, 1992	175,806	1,842	143,710	30,254	3,371	36,531	118,779	32,496	78,141
SEP. 4, 1992	173,576	1,851	143,828	27,897	3,248	35,063	113,804	33,303	78,768
SEP. 13, 1991	183,158	2,499	151,243	29,416	3,428	37,336	121,243	37,976	85,781

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 11, 1992	4,384.0	4,559.0	6,486	618	253,940
SEP. 4, 1992	4,383.0*	--	5,529	721	258,582
AUG. 28, 1992	4,383.0*	--	5,370	773	256,588
AUG. 21, 1992	4,383.0*	--	6,103	617	263,999
DISTRICT 5 TOTAL					
SEP. 11, 1992	2,656.0	2,706.0	120	10	71,698 #
SEP. 4, 1992	2,622.0*	--	275	--	68,514
AUG. 28, 1992	2,622.0*	--	20	--	69,268
AUG. 21, 1992	2,622.0*	--	348	14	68,481
#INCLUDES 18,129 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 11, 1992	7,040.0	7,265.0	6,606	628	325,638 #
SEP. 4, 1992	7,005.0*	--	5,804	721	327,096
AUG. 28, 1992	7,005.0*	--	5,390	773	325,856
AUG. 21, 1992	7,005.0*	--	6,451	631	332,480
SEP. 13, 1991	7,368.0 a/	--	5,603	642	336,011

a/ DOE actual for September 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 11, 1992	127	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 11, 1992	14,935	66,493	161,449	11,063	253,940	71,698 #	325,638 #
SEP. 4, 1992	16,439	67,560	163,353	11,230	258,582	68,514	327,096
SEP. 13, 1991	15,083	70,445	165,090	11,640	262,258	73,753	336,011

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	110	--	110	--	--	2	78	102	--	--	--	292
Central Atlantic	327	--	327	17	5	52	166	238	25	176	--	1,006
Lower Atlantic	58	--	58	--	--	16	--	--	--	--	17	91
DISTRICT 1 TOTAL												
SEP. 11, 1992	495	--	495	17	5	70	244	340	25	176	17	1,389
SEP. 4, 1992	159	--	159	25	8	63	116	275	23	130	1	800
AUG. 28, 1992	339	--	339	40	16	38	151	144	41	123	51	943
AUG. 21, 1992	175	--	175	--	7	108	383	389	2	64	83	1,211
DISTRICTS 2-4 TOTAL												
SEP. 11, 1992	11	--	11	11	3	5	15	99	169	461	78	852
SEP. 4, 1992	4	--	4	69	3	17	27	20	182	245	31	598
AUG. 28, 1992	30	--	30	1	--	24	15	59	219	149	143	640
AUG. 21, 1992	6	--	6	--	--	--	24	148	70	380	173	801
DISTRICT 5 TOTAL												
SEP. 11, 1992	17	--	17	2	--	--	4	15	4	--	1	43
SEP. 4, 1992	14	--	14	25	--	33	4	5	2	--	14	97
AUG. 28, 1992	22	--	22	13	--	--	6	37	1	27	4	110
AUG. 21, 1992	15	--	15	--	--	--	7	12	--	17	21	72
TOTAL U.S.	523	--	523	30	8	75	263	454	198	637	96	2,284
TOTAL U.S. Weeks Ended:												
SEP. 4, 1992	177	--	177	119	11	113	147	300	207	375	46	1,495
AUG. 28, 1992	391	--	391	54	16	62	172	240	261	299	198	1,693
AUG. 21, 1992	196	--	196	--	7	108	414	549	72	461	277	2,084
SEP. 13, 1991	411	1	410	5	7	36	164	241	95	610	107	1,676

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	AUGUST 1992	JULY 1992r/	APRIL 1992
Florida	14.0	13.0	14.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	3.0	3.0	6.0
Illinois	55.0	54.0	53.0
Indiana	6.0	6.0	8.0
Kansas	147.0	146.0	151.0
Kentucky	10.0	9.0	19.0
Michigan	42.0	41.0	43.0
Missouri-Tennessee	1.0	1.0	2.0
Nebraska	16.0	15.0	16.0
Ohio	22.0	22.0	22.0
Oklahoma	295.0	277.0	280.0
North Dakota	91.0	89.0	92.0
South Dakota	4.0	4.0	4.0
Alabama	52.0	50.0	53.0
Arkansas	26.0	23.0	29.0
Mississippi	70.0	67.0	68.0
New Mexico-So. East	181.0	175.0	180.0
New Mexico-Other	15.0	13.0	14.0
North Louisiana	58.0	58.0	60.0
South Louisiana	977.0	1,102.0	1,103.0
Total Louisiana	1,035.0	1,160.0	1,163.0
Texas			
District 1	74.0	77.0	109.0
District 2	32.0	33.0	34.0
District 3	225.0	220.0	189.0
District 4	55.0	53.0	61.0
District 5	35.0	34.0	33.0
District 6, East Texas	105.0	104.0	111.0
Other	86.0	84.0	81.0
District 7-B	70.0	70.0	75.0
District 7-C	84.0	85.0	85.0
District 8 and 8-A	957.0	969.0	980.0
District 9	74.0	76.0	77.0
District 10	35.0	35.0	37.0
Total Texas	1,832.0	1,840.0	1,872.0
Colorado	83.0	78.0	85.0
Montana	51.0	49.0	51.0
Utah	58.0	55.0	60.0
Wyoming	267.0	264.0	267.0
Total Districts 1-4	4,383.0	4,461.0	4,559.0
Alaska	1,635.0	1,657.0	1,741.0
Arizona	0.0	0.0	0.0
California	978.0	970.0	956.0
Nevada	9.0	7.0	9.0
Total District 5	2,622.0	2,634.0	2,706.0
TOTAL U.S.	7,005.0	7,095.0r/	7,265.0

r/ Revised: Data currently displayed are based on reported volumes from 35 producing companies. These volumes are estimated to represent 50.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.4% of total U.S. production in July.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended September 18, 1992 NO. 38

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/18/92	Last Week Ending: 09/11/92	Last Year Week Ending: 09/20/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,909	14,082	13,985	-173	-76
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	89.3	90.5	89.0		
Motor Gasoline					
Total motor gasoline production	7,069	6,878	7,013	191	56
Finished leaded motor gasoline production	117	89	286	28	-169
Finished unleaded motor gasoline production	6,952	6,789	6,727	163	225
Total motor gasoline stocks	206,077	204,245	213,306	1,832	-7,229
Finished leaded motor gasoline stocks	3,451	3,600	6,677	-149	-3,226
Finished unleaded motor gasoline stocks	163,348	162,430	168,207	918	-4,859
Jet Fuel Kerosine					
Jet fuel kerosine production	1,314	1,320	1,318	-6	-4
Jet fuel kerosine stocks	44,519	42,911	44,714	1,608	-195
Distillate Fuel Oil					
Distillate fuel oil production	2,971	3,018	3,138	-47	-167
Distillate fuel oil stocks	130,300	129,456	135,678	844	-5,378
Residual Fuel Oil					
Residual fuel oil production	769	806	847	-37	-78
Residual fuel oil stocks	42,274	41,362	47,771	912	-5,497
Imports					
Crude oil imports	6,833	6,606	6,249	227	584
Product imports	2,157	2,284	2,509	-127	-352
Crude Oil Stocks					
Crude oil stocks	326,877	325,638	334,311	1,239	-7,434
Crude Supply Balance	160				

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*See definitions on page 6

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** September 18, 1992 **NO.** 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,409	1,210	1,227	1,428	85.9
Appal. No. 1	102	96	96	116	82.8
DISTRICT 1 TOTAL	1,511	1,306	1,323	1,544	85.7
Ind., Ill., Ky.	2,354	2,234	2,236	2,273	98.4
Minn., Wisc., Daks.	325	317	317	358	88.5
Okla., Kans., Mo.	739	699	709	725	97.8
DISTRICT 2 TOTAL	3,418	3,250	3,262	3,356	97.2
Inland Texas	563	523	533	615	86.7
Texas Gulf Coast	3,351	2,895	2,913	3,212	90.7
La. Gulf Coast	2,550	2,411	2,451	2,958	82.9
N. La. and Ark.	213	205	213	255	83.5
New Mexico	98	93	93	98	94.9
DISTRICT 3 TOTAL	6,775	6,127	6,203	7,138	86.9
DISTRICT 4 TOTAL	462	450	457	514	88.9
DISTRICT 5 TOTAL	2,721	2,606	2,664	3,015	88.4
TOTAL U.S.	14,887	13,739	13,909	15,567	89.3
TOTAL U.S. **Weeks Ended:**					
SEP. 11, 1992	14,864	13,864	14,082	15,567	90.5
SEP. 20, 1991	15,041	13,860	13,985	15,708	89.0
DISTRICTS 1-4 **Weeks Ended:**					
SEP. 18, 1992	12,166	11,133	11,245	12,552	89.6
SEP. 11, 1992	12,159	11,226	11,377	12,552	90.6
SEP. 20, 1991	12,093	11,130	11,168	12,640	88.4

API WEEKLY STATISTICAL BULLETIN

Week Ended September 18, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	655	--	655	9	92	400	113
Appal. No. 1	30	2	28	--	--	28	2
DISTRICT 1 TOTAL	685	2	683	9	92	428	115
Ind., Ill., Ky.	1,138	3	1,135	4	150	464	44
Minn., Wisc., Daks.	151	--	151	--	18	75	5
Okla., Kans., Mo.	355	--	355	10	34	181	5
DISTRICT 2 TOTAL	1,644	3	1,641	14	202	720	54
Inland Texas	308	6	302	21	43	103	6
Texas Gulf Coast	1,605	1	1,604	37	340	546	223
La. Gulf Coast	1,195	--	1,195	11	256	548	106
N. La. and Ark.	61	--	61	7	4	50	11
New Mexico	58	10	48	3	1	24	1
DISTRICT 3 TOTAL	3,227	17	3,210	79	644	1,271	347
DISTRICT 4 TOTAL	221	36	185	13	30	104	8
DISTRICT 5 TOTAL	1,292	59	1,233	37	346	448	245
TOTAL U.S.	7,069	117	6,952	152	1,314	2,971	769
TOTAL U.S. Weeks Ended:							
SEP. 11, 1992	6,878	89	6,789	137	1,320	3,018	806
SEP. 20, 1991	7,013	286	6,727	157	1,318	3,138	847
DISTRICTS 1-4 Weeks Ended:							
SEP. 18, 1992	5,777	58	5,719	115	968	2,523	524
SEP. 11, 1992	5,618	66	5,552	97	945	2,557	537
SEP. 20, 1991	5,698	134	5,564	124	944	2,665	581

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 18, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,850	--	3,833	17	81	844	9,840	1,749	--
Central Atlantic	24,952	42	20,150	4,760	112	5,492	34,872	11,316	10,659
Lower Atlantic	26,584	9	26,229	346	163	5,498	14,218	3,051	505
DISTRICT 1 TOTAL	55,386	51	50,212	5,123	356	11,834	58,930	16,116	11,164
DISTRICT 2 TOTAL	57,517	411	47,486	9,620	928	8,894	31,339	2,388	15,786
DISTRICT 3 TOTAL	59,129	385	43,253	15,491	1,817	16,565	27,620	15,111	48,742
DISTRICT 4 TOTAL	5,225	863	3,055	1,307	266	550	2,122	484	2,226
DISTRICT 5 TOTAL	28,820	1,741	19,342	7,737	1,639	6,676	10,289	8,175	18,553
TOTAL U.S.	206,077	3,451	163,348	39,278	5,006	44,519	130,300	42,274	96,471
TOTAL U.S. Weeks Ended:									
SEP. 11, 1992	204,245	3,600	162,430	38,215	5,006	42,911	129,456	41,362	96,558
SEP. 20, 1991	213,306	6,677	168,207	38,422	5,080	44,714	135,678	47,771	109,340
DISTRICTS 1-4 Weeks Ended:									
SEP. 18, 1992	177,257	1,710	144,006	31,541	3,367	37,843	120,011	34,099	77,918
SEP. 11, 1992	175,806	1,842	143,710	30,254	3,371	36,531	118,779	32,496	78,141
SEP. 20, 1991	183,367	2,512	150,161	30,694	3,620	38,028	123,846	39,401	85,132

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 18, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1992	Total	From Canada	Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 18, 1992	4,384.0	4,459.0	6,745	925	259,186
SEP. 11, 1992	4,384.0	--	6,486	618	253,940
SEP. 4, 1992	4,383.0	--	5,529	721	258,582
AUG. 28, 1992	4,383.0	--	5,370	773	256,588
DISTRICT 5 TOTAL					
SEP. 18, 1992	2,656.0	2,706.0	88	4	67,691 #
SEP. 11, 1992	2,656.0	--	120	10	71,698
SEP. 4, 1992	2,622.0	--	275	--	68,514
AUG. 28, 1992	2,622.0	--	20	--	69,268

#INCLUDES 14,436 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 18, 1992	7,040.0	7,165.0	6,833	929	326,877 #
SEP. 11, 1992	7,040.0	--	6,606	628	325,638
SEP. 4, 1992	7,005.0	--	5,804	721	327,096
AUG. 28, 1992	7,005.0	--	5,390	773	325,856
SEP. 20, 1991	7,368.0 a/	--	6,249	612	334,311

a/ DOE actual for September 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 18, 1992	160	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 18, 1992	15,560	67,054	165,347	11,225	259,186	67,691 #	326,877 #
SEP. 11, 1992	14,935	66,493	161,449	11,063	253,940	71,698	325,638
SEP. 20, 1991	15,904	69,840	163,153	11,916	260,813	73,498	334,311

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[1] See definitional notes, Page 6

API WEEKLY STATISTICAL BULLETIN
Week Ended September 18, 1992

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	140	--	140	--	--	2	208	103	--	--	--	453
Central Atlantic	157	--	157	19	7	27	24	68	47	115	45	509
Lower Atlantic	155	--	155	--	--	25	31	49	--	--	5	265
DISTRICT 1 TOTAL												
SEP. 18, 1992	452	--	452	19	7	54	263	220	47	115	50	1,227
SEP. 11, 1992	495	--	495	17	5	70	244	340	25	176	17	1,389
SEP. 4, 1992	159	--	159	25	8	63	116	275	23	130	1	800
AUG. 28, 1992	339	--	339	40	16	38	151	144	41	~~123~~	51	943
DISTRICTS 2-4 TOTAL												
SEP. 18, 1992	9	--	9	3	4	3	22	6	288	402	146	883
SEP. 11, 1992	11	--	11	11	3	5	15	99	169	461	78	852
SEP. 4, 1992	4	--	4	69	3	17	27	20	182	245	31	598
AUG. 28, 1992	30	--	30	1	--	24	15	59	219	149	143	640
DISTRICT 5 TOTAL												
SEP. 18, 1992	17	--	17	10	--	--	7	3	6	--	4	47
SEP. 11, 1992	17	--	17	2	--	--	4	15	4	--	1	43
SEP. 4, 1992	14	--	14	25	--	33	4	5	2	--	14	97
AUG. 28, 1992.	22	--	22	13	--	--	6	37	1	27	4	110
TOTAL U.S.	478	--	478	32	11	57	292	229	341	517	200	2,157
TOTAL U.S. Weeks Ended:												
SEP. 11, 1992	523	--	523	30	8	75	263	454	198	637	96	2,284
SEP. 4, 1992	177	--	177	119	11	113	147	300	207	375	46	1,495
AUG. 28, 1992	391	--	391	54	16	62	172	240	261	299	198	1,693
SEP. 20, 1991	430	--	430	79	7	124	490	712	69	297	301	2,509

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Gasoline blending components are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 **For Week Ended** September 25, 1992 NO. 39

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/25/92	Last Week Ending: 09/18/92	Last Year Week Ending: 09/27/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,934	13,909	13,710	25	224
Operable capacity	15,567	15,567	15,708	0	-141
Percent operated	89.5	89.3	87.3		
Motor Gasoline					
Total motor gasoline production	7,300	7,069	7,047	231	253
Finished leaded motor gasoline production	135	117	257	18	-122
Finished unleaded motor gasoline production	7,165	6,952	6,790	213	375
Total motor gasoline stocks	208,234	206,077	213,631	2,157	-5,397
Finished leaded motor gasoline stocks	3,974	3,451	6,751	523	-2,777
Finished unleaded motor gasoline stocks	164,658	163,348	168,352	1,310	-3,694
Jet Fuel Kerosine					
Jet fuel kerosine production	1,339	1,314	1,294	25	45
Jet fuel kerosine stocks	42,784	44,519	45,443	-1,735	-2,659
Distillate Fuel Oil					
Distillate fuel oil production	2,948	2,971	3,155	-23	-207
Distillate fuel oil stocks	133,135	130,300	138,276	2,835	-5,141
Residual Fuel Oil					
Residual fuel oil production	816	769	845	47	-29
Residual fuel oil stocks	43,787	42,274	48,391	1,513	-4,604
Imports					
Crude oil imports	6,383	6,833	6,846	-450	-463
Product imports	1,652	2,157	1,522	-505	130
Crude Oil Stocks					
Crude oil stocks	324,447	326,877	339,521	-2,430	-15,074
Crude Supply Balance	76				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended September 25, 1992 NO. 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,381	1,193	1,206	1,428	84.5
Appal. No. 1	104	96	97	116	83.6
DISTRICT 1 TOTAL	1,485	1,289	1,303	1,544	84.4
Ind., Ill., Ky.	2,395	2,213	2,221	2,273	97.7
Minn., Wisc., Daks.	323	313	315	358	88.0
Okla., Kans., Mo.	773	704	716	725	98.8
DISTRICT 2 TOTAL	3,491	3,230	3,252	3,356	96.9
Inland Texas	544	512	522	615	84.9
Texas Gulf Coast	3,420	2,999	3,021	3,212	94.1
La. Gulf Coast	2,462	2,384	2,434	2,958	82.3
N. La. and Ark.	211	199	209	255	82.0
New Mexico	99	93	93	98	94.9
DISTRICT 3 TOTAL	6,736	6,187	6,279	7,138	88.0
DISTRICT 4 TOTAL	482	459	473	514	92.0
DISTRICT 5 TOTAL	2,648	2,564	2,627	3,015	87.1
TOTAL U.S.	14,842	13,729	13,934	15,567	89.5
TOTAL U.S. Weeks Ended:					
SEP. 18, 1992	14,887	13,739	13,909	15,567	89.3
SEP. 27, 1991	14,899	13,502	13,710	15,708	87.3
DISTRICTS 1-4 Weeks Ended:					
SEP. 25, 1992	12,194	11,165	11,307	12,552	90.1
SEP. 18, 1992	12,166	11,133	11,245	12,552	89.6
SEP. 27, 1991	12,076	10,834	10,946	12,640	86.6

API WEEKLY STATISTICAL BULLETIN

Week Ended September 25, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	739	--	739	9	102	314	102
Appal. No. 1	45	2	43	--	--	27	2
DISTRICT 1 TOTAL	784	2	782	9	102	341	104
Ind., Ill., Ky.	1,232	7	1,225	3	140	513	43
Minn., Wisc., Daks.	171	--	171	1	14	77	7
Okla., Kans., Mo.	451	7	444	10	67	180	5
DISTRICT 2 TOTAL	1,854	14	1,840	14	221	770	55
Inland Texas	285	12	273	22	40	112	6
Texas Gulf Coast	1,515	2	1,513	14	354	560	249
La. Gulf Coast	1,218	--	1,218	14	261	500	94
N. La. and Ark.	66	--	66	5	3	53	9
New Mexico	59	11	48	3	--	24	1
DISTRICT 3 TOTAL	3,143	25	3,118	58	658	1,249	359
DISTRICT 4 TOTAL	236	37	199	9	22	123	11
DISTRICT 5 TOTAL	1,283	57	1,226	33	336	465	287
TOTAL U.S.	7,300	135	7,165	123	1,339	2,948	816
TOTAL U.S. Weeks Ended:							
SEP. 18, 1992	7,069	117	6,952	152	1,314	2,971	769
SEP. 27, 1991	7,047	257	6,790	187	1,294	3,155	845
DISTRICTS 1-4 Weeks Ended:							
SEP. 25, 1992	6,017	78	5,939	90	1,003	2,483	529
SEP. 18, 1992	5,777	58	5,719	115	968	2,523	524
SEP. 27, 1991	5,798	109	5,689	162	921	2,692	558

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 25, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,712	--	3,704	8	70	733	9,992	1,636	--
Central Atlantic	25,262	34	20,569	4,659	177	6,202	36,750	11,837	11,245
Lower Atlantic	26,545	7	26,236	302	161	4,683	14,026	2,782	405
DISTRICT 1 TOTAL	55,519	41	50,509	4,969	408	11,618	60,768	16,255	11,650
DISTRICT 2 TOTAL	58,884	597	49,198	9,089	902	9,317	31,791	2,335	15,921
DISTRICT 3 TOTAL	59,694	510	42,571	16,613	1,886	15,316	27,717	15,986	50,870
DISTRICT 4 TOTAL	5,555	988	3,257	1,310	281	502	1,931	490	2,211
DISTRICT 5 TOTAL	28,582	1,838	19,123	7,621	1,532	6,031	10,928	8,721	18,551
TOTAL U.S.	208,234	3,974	164,658	39,602	5,009	42,784	133,135	43,787	99,203
TOTAL U.S. **Weeks Ended:**									
SEP. 18, 1992	206,077	3,451	163,348	39,278	5,006	44,519	130,300	42,274	96,471
SEP. 27, 1991	213,631	6,751	168,352	38,528	4,945	45,443	138,276	48,391	109,312
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 25, 1992	179,652	2,136	145,535	31,981	3,477	36,753	122,207	35,066	80,652
SEP. 18, 1992	177,257	1,710	144,006	31,541	3,367	37,843	120,011	34,099	77,918
SEP. 27, 1991	182,669	2,413	149,738	30,518	3,596	38,531	125,735	40,082	84,649

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 25, 1992	4,384.0	4,459.0	6,255	806	257,085
SEP. 18, 1992	4,384.0	--	6,745	925	259,186
SEP. 11, 1992	4,384.0	--	6,486	618	253,940
SEP. 4, 1992	4,383.0	--	5,529	721	258,582
DISTRICT 5 TOTAL					
SEP. 25, 1992	2,656.0	2,706.0	128	14	67,362 #
SEP. 18, 1992	2,656.0	--	88	4	67,691
SEP. 11, 1992	2,656.0	--	120	10	71,698
SEP. 4, 1992	2,622.0	--	275	--	68,514
#INCLUDES 14,521 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 25, 1992	7,040.0	7,165.0	6,383	820	324,447 #
SEP. 18, 1992	7,040.0	--	6,833	929	326,877
SEP. 11, 1992	7,040.0	--	6,606	628	325,638
SEP. 4, 1992	7,005.0	--	5,804	721	327,096
SEP. 27, 1991	7,368.0 a/	--	6,846	598	339,521

a/ DOE actual for September 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 25, 1992	76	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 25, 1992	14,456	67,466	164,039	11,124	257,085	67,362 #	324,447 #
SEP. 18, 1992	15,560	67,054	165,347	11,225	259,186	67,691	326,877
SEP. 27, 1991	16,195	69,212	166,294	12,029	263,730	75,791	339,521

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	73	--	73	--	--	3	44	--	70	--	--	190
Central Atlantic	248	--	248	25	--	29	25	58	9	37	--	431
Lower Atlantic	63	--	63	--	21	20	27	160	--	74	7	372
DISTRICT 1 TOTAL												
SEP. 25, 1992	384	--	384	25	21	52	96	218	79	111	7	993
SEP. 18, 1992	452	--	452	19	7	54	263	220	47	115	50	1,227
SEP. 11, 1992	495	--	495	17	5	70	244	340	25	176	17	1,389
SEP. 4, 1992	159	--	159	25	8	63	116	275	23	130	1	800
DISTRICTS 2-4 TOTAL												
SEP. 25, 1992	49	--	49	46	2	--	8	13	240	171	67	596
SEP. 18, 1992	9	--	9	3	4	3	22	6	288	402	146	883
SEP. 11, 1992	11	--	11	11	3	5	15	99	169	461	78	852
SEP. 4, 1992	4	--	4	69	3	17	27	20	182	245	31	598
DISTRICT 5 TOTAL												
SEP. 25, 1992	36	--	36	19	--	--	1	2	4	--	1	63
SEP. 18, 1992	17	--	17	10	--	--	7	3	6	--	4	47
SEP. 11, 1992	17	--	17	2	--	--	4	15	4	--	1	43
SEP. 4, 1992	14	--	14	25	--	33	4	5	2	--	14	97
TOTAL U.S.	469	--	469	90	23	52	105	233	323	282	75	1,652
TOTAL U.S. **Weeks Ended:**												
SEP. 18, 1992	478	--	478	32	11	57	292	229	341	517	200	2,157
SEP. 11, 1992	523	--	523	30	8	75	263	454	198	637	96	2,284
SEP. 4, 1992	177	--	177	119	11	113	147	300	207	375	46	1,495
SEP. 27, 1991	196	7	189	3	7	32	190	453	83	384	174	1,522

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
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Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

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Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
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Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended October 2, 1992 NO. 40

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/02/92	Last Week Ending: 09/25/92	Last Year Week Ending: 10/04/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,982	13,934	13,803	48	179
Operable capacity	15,459	15,567	15,708	-108	-249
Percent operated	90.4	89.5	87.9		
Motor Gasoline					
Total motor gasoline production	7,107	7,300	7,201	-193	-94
Finished leaded motor gasoline production	107	135	335	-28	-228
Finished unleaded motor gasoline production	7,000	7,165	6,866	-165	134
Total motor gasoline stocks	210,274	208,234	216,509	2,040	-6,235
Finished leaded motor gasoline stocks	4,086	3,974	7,098	112	-3,012
Finished unleaded motor gasoline stocks	166,791	164,658	171,692	2,133	-4,901
Jet Fuel Kerosine					
Jet fuel kerosine production	1,326	1,339	1,378	-13	-52
Jet fuel kerosine stocks	42,659	42,784	46,065	-125	-3,406
Distillate Fuel Oil					
Distillate fuel oil production	3,171	2,948	3,040	223	131
Distillate fuel oil stocks	131,497	133,135	136,807	-1,638	-5,310
Residual Fuel Oil					
Residual fuel oil production	767	816	847	-49	-80
Residual fuel oil stocks	42,993	43,787	47,357	-794	-4,364
Imports					
Crude oil imports	6,187	6,265	5,386	-78	801
Product imports	1,961	1,652	2,512	309	-551
Crude Oil Stocks					
Crude oil stocks	324,774	322,787	338,271	1,987	-13,497
Crude Supply Balance	973				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended October 2, 1992 NO. 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,438	1,185	1,206	1,428	84.5
Appal. No. 1	103	97	98	116	84.5
DISTRICT 1 TOTAL	1,541	1,282	1,304	1,544	84.5
Ind., Ill., Ky.	2,305	2,149	2,163	2,273	95.2
Minn., Wisc., Daks.	338	332	333	358	93.0
Okla., Kans., Mo.	773	714	722	725	99.6
DISTRICT 2 TOTAL	3,416	3,195	3,218	3,356	95.9
Inland Texas	526	516	523	615	85.0
Texas Gulf Coast	3,434	3,019	3,062	3,212	95.3
La. Gulf Coast	2,514	2,401	2,447	2,958	82.7
N. La. and Ark.	207	200	207	255	81.2
New Mexico	93	93	93	98	94.9
DISTRICT 3 TOTAL	6,774	6,229	6,332	7,138	88.7
DISTRICT 4 TOTAL	485	469	477	514	92.8
DISTRICT 5 TOTAL	2,651	2,624	2,651	2,907	91.2
TOTAL U.S.	14,867	13,799	13,982	15,459	90.4
TOTAL U.S. Weeks Ended:					
SEP. 25, 1992	14,842	13,729	13,934	15,567	89.5
OCT. 4, 1991	15,135	13,589	13,803	15,708	87.9
DISTRICTS 1-4 Weeks Ended:					
OCT. 02, 1992	12,216	11,175	11,331	12,552	90.3
SEP. 25, 1992	12,194	11,165	11,307	12,552	90.1
OCT. 4, 1991	12,102	10,830	10,944	12,640	86.6

API WEEKLY STATISTICAL BULLETIN

Week Ended October 2, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	708	--	708	--	70	340	101
Appal. No. 1	36	2	34	--	--	30	2
DISTRICT 1 TOTAL	744	2	742	--	70	370	103
Ind., Ill., Ky.	1,181	2	1,179	10	132	510	54
Minn., Wisc., Daks.	170	--	170	--	6	93	9
Okla., Kans., Mo.	406	--	406	10	49	198	4
DISTRICT 2 TOTAL	1,757	2	1,755	20	187	801	67
Inland Texas	285	4	281	19	41	118	5
Texas Gulf Coast	1,579	--	1,579	63	319	663	224
La. Gulf Coast	1,205	--	1,205	22	295	575	74
N. La. and Ark.	65	--	65	5	3	49	10
New Mexico	55	8	47	3	1	23	1
DISTRICT 3 TOTAL	3,189	12	3,177	112	659	1,428	314
DISTRICT 4 TOTAL	237	44	193	10	29	134	8
DISTRICT 5 TOTAL	1,180	47	1,133	26	381	438	275
TOTAL U.S.	7,107	107	7,000	168	1,326	3,171	767
TOTAL U.S. Weeks Ended:							
SEP. 25, 1992	7,300	135	7,165	123	1,339	2,948	816
OCT. 4, 1991	7,201	335	6,866	175	1,378	3,040	847
DISTRICTS 1-4 Weeks Ended:							
OCT. 02, 1992	5,927	60	5,867	142	945	2,733	492
SEP. 25, 1992	6,017	78	5,939	90	1,003	2,483	529
OCT. 4, 1991	5,919	159	5,760	127	1,037	2,565	591

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 2, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,490	--	4,482	8	66	729	9,991	1,462	--
Central Atlantic	25,214	34	20,738	4,442	170	5,238	36,970	11,976	11,646
Lower Atlantic	26,469	7	26,084	378	148	4,987	13,103	2,743	484
DISTRICT 1 TOTAL	56,173	41	51,304	4,828	384	10,954	60,064	16,181	12,130
DISTRICT 2 TOTAL	59,058	554	49,082	9,422	1,028	8,960	31,855	2,223	15,614
DISTRICT 3 TOTAL	61,339	519	44,479	16,341	1,909	16,029	27,118	15,846	49,454
DISTRICT 4 TOTAL	5,412	1,033	3,084	1,295	285	564	1,998	495	2,364
DISTRICT 5 TOTAL	28,292	1,939	18,842	7,511	1,476	6,152	10,462	8,248	19,397
TOTAL U.S.	210,274	4,086	166,791	39,397	5,082	42,659	131,497	42,993	98,959
TOTAL U.S. **Weeks Ended:**									
SEP. 25, 1992	208,234	3,974	164,658	39,602	5,009	42,784	133,135	43,787	99,203
OCT. 4, 1991	216,509	7,098	171,692	37,719	5,069	46,065	136,807	47,357	109,762
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 02, 1992	181,982	2,147	147,949	31,886	3,606	36,507	121,035	34,745	79,562
SEP. 25, 1992	179,652	2,136	145,535	31,981	3,477	36,753	122,207	35,066	80,652
OCT. 4, 1991	185,580	2,659	153,334	29,587	3,570	38,636	124,828	39,057	85,492

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 02, 1992	4,384.0	4,431.0	6,109	887	253,699
SEP. 25, 1992	4,384.0	--	6,137*	806	255,425*
SEP. 18, 1992	4,384.0	--	6,745	925	259,186
SEP. 11, 1992	4,384.0	--	6,486	618	253,940
DISTRICT 5 TOTAL					
OCT. 02, 1992	2,656.0	2,651.0	78	--	71,075 #
SEP. 25, 1992	2,656.0	--	128	14	67,362
SEP. 18, 1992	2,656.0	--	88	4	67,691
SEP. 11, 1992	2,656.0	--	120	10	71,698

#INCLUDES 15,401 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy May 1992	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
OCT. 02, 1992	7,040.0	7,082.0	6,187	887	324,774 #
SEP. 25, 1992	7,040.0	--	6,265*	820	322,787*
SEP. 18, 1992	7,040.0	--	6,833	929	326,877
SEP. 11, 1992	7,040.0	--	6,606	628	325,638
OCT. 4, 1991	7,368.0 a/	--	5,386	720	338,271

a/ DOE actual for September 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
OCT. 02, 1992	973	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 02, 1992	15,537	67,766	159,356	11,040	253,699	71,075 #	324,774 #
SEP. 25, 1992	14,456	67,466	162,379*	11,124	255,425*	67,362	322,787*
OCT. 4, 1991	15,913	70,246	165,940	11,807	263,906	74,365	338,271

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 2, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
DISTRICT		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	205	--	205	--	--	5	116	2	--	--	37	365
Central Atlantic	42	--	42	65	3	27	108	275	1	149	35	705
Lower Atlantic	154	--	154	--	--	23	63	--	--	--	7	247
DISTRICT 1 TOTAL												
OCT. 02, 1992	401	--	401	65	3	55	287	277	1	149	79	1,317
SEP. 25, 1992	384	--	384	25	21	52	96	218	79	111	7	993
SEP. 18, 1992	452	--	452	19	7	54	263	220	47	115	50	1,227
SEP. 11, 1992	495	--	495	17	5	70	244	340	25	176	17	1,389
DISTRICTS 2-4 TOTAL												
OCT. 02, 1992	11	--	11	5	2	47	40	30	75	200	187	597
SEP. 25, 1992	49	--	49	46	2	--	8	13	240	171	67	596
SEP. 18, 1992	9	--	9	3	4	3	22	6	288	402	146	883
SEP. 11, 1992	11	--	11	11	3	5	15	99	169	461	78	852
DISTRICT 5 TOTAL												
OCT. 02, 1992	14	--	14	11	--	--	9	9	2	--	2	47
SEP. 25, 1992	36	--	36	19	--	--	1	2	4	--	1	63
SEP. 18, 1992	17	--	17	10	--	--	7	3	6	--	4	47
SEP. 11, 1992	17	--	17	2	--	--	4	15	4	--	1	43
TOTAL U.S.	426	--	426	81	5	102	336	316	78	349	268	1,961
TOTAL U.S. Weeks Ended:												
SEP. 25, 1992	469	--	469	90	23	52	105	233	323	282	75	1,652
SEP. 18, 1992	478	--	478	32	11	57	292	229	341	517	200	2,157
SEP. 11, 1992	523	--	523	30	8	75	263	454	198	637	96	2,284
OCT. 4, 1991	334	--	334	10	7	125	255	678	283	708	112	2,512

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: OCT. 02, 1992

REVISIONS

09/25/92	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,137
				TOTAL U.S.	6,265
			CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,425
				TOTAL U.S.	322,787
	PAGE 4	B	TOTAL	PAD DISTRICT 3	162,379
				TOTAL PAD DISTRICTS 1-4	255,425
				TOTAL U.S.	322,787

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended October 9, 1992 NO. 41

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/09/92	Last Week Ending: 10/02/92	Last Year Week Ending: 10/11/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,678	13,982	13,451	-304	227
Operable capacity	15,459	15,459	15,708	0	-249
Percent operated	88.5	90.4	85.6		
Motor Gasoline					
Total motor gasoline production	7,115	7,107	6,816	8	299
Finished leaded motor gasoline production	116	107	242	9	-126
Finished unleaded motor gasoline production	6,999	7,000	6,574	-1	425
Total motor gasoline stocks	208,893	210,274	213,118	-1,381	-4,225
Finished leaded motor gasoline stocks	3,780	4,086	6,611	-306	-2,831
Finished unleaded motor gasoline stocks	166,187	166,791	168,291	-604	-2,104
Jet Fuel Kerosine					
Jet fuel kerosine production	1,313	1,326	1,277	-13	36
Jet fuel kerosine stocks	43,436	42,659	45,755	777	-2,319
Distillate Fuel Oil					
Distillate fuel oil production	3,212	3,171	3,144	41	68
Distillate fuel oil stocks	132,434	131,497	137,328	937	-4,894
Residual Fuel Oil					
Residual fuel oil production	756	767	804	-11	-48
Residual fuel oil stocks	42,837	42,993	47,621	-156	-4,784
Imports					
Crude oil imports	6,435	6,187	5,801	248	634
Product imports	2,267	1,961	1,660	306	607
Crude Oil Stocks					
Crude oil stocks	324,860	324,774	339,920	86	-15,060
Crude Supply Balance	152				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** October 9, 1992 NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,601	1,298	1,298	1,428	90.9
Appal. No. 1	107	98	100	116	86.2
DISTRICT 1 TOTAL	1,708	1,396	1,398	1,544	90.5
Ind., Ill., Ky.	2,246	1,984	2,010	2,273	88.4
Minn., Wisc., Daks.	356	341	341	358	95.3
Okla., Kans., Mo.	760	691	699	725	96.4
DISTRICT 2 TOTAL	3,362	3,016	3,050	3,356	90.9
Inland Texas	505	490	501	615	81.5
Texas Gulf Coast	3,221	2,844	2,858	3,212	89.0
La. Gulf Coast	2,567	2,450	2,502	2,958	84.6
N. La. and Ark.	209	199	209	255	82.0
New Mexico	76	76	76	98	77.6
DISTRICT 3 TOTAL	6,578	6,059	6,146	7,138	86.1
DISTRICT 4 TOTAL	474	441	459	514	89.3
DISTRICT 5 TOTAL	2,657	2,580	2,625	2,907	90.3
TOTAL U.S.	14,779	13,492	13,678	15,459	88.5
TOTAL U.S. Weeks Ended:					
OCT. 2, 1992	14,867	13,799	13,982	15,459	90.4
OCT. 11, 1991	14,647	13,296	13,451	15,708	85.6
DISTRICTS 1-4 Weeks Ended:					
OCT. 09, 1992	12,122	10,912	11,053	12,552	88.1
OCT. 2, 1992	12,216	11,175	11,331	12,552	90.3
OCT. 11, 1991	12,151	10,888	10,982	12,640	86.9

API WEEKLY STATISTICAL BULLETIN

Week Ended October 9, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	805	--	805	15	74	474	112
Appal. No. 1	46	2	44	--	--	30	3
DISTRICT 1 TOTAL	851	2	849	15	74	504	115
Ind., Ill., Ky.	1,145	3	1,142	1	111	462	32
Minn., Wisc., Daks.	177	--	177	--	25	76	10
Okla., Kans., Mo.	390	--	390	9	52	169	4
DISTRICT 2 TOTAL	1,712	3	1,709	10	188	707	46
Inland Texas	302	8	294	27	39	120	5
Texas Gulf Coast	1,579	1	1,578	22	328	697	209
La. Gulf Coast	1,150	--	1,150	12	332	559	74
N. La. and Ark.	63	--	63	5	5	50	10
New Mexico	51	12	39	3	1	17	1
DISTRICT 3 TOTAL	3,145	21	3,124	69	705	1,443	299
DISTRICT 4 TOTAL	216	30	186	10	29	125	19
DISTRICT 5 TOTAL	1,191	60	1,131	35	317	433	277
TOTAL U.S.	7,115	116	6,999	139	1,313	3,212	756
TOTAL U.S. Weeks Ended:							
OCT. 2, 1992	7,107	107	7,000	168	1,326	3,171	767
OCT. 11, 1991	6,816	242	6,574	166	1,277	3,144	804
DISTRICTS 1-4 Weeks Ended:							
OCT. 09, 1992	5,924	56	5,868	104	996	2,779	479
OCT. 2, 1992	5,927	60	5,867	142	945	2,733	492
OCT. 11, 1991	5,610	144	5,466	131	987	2,733	540

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

API WEEKLY STATISTICAL BULLETIN

Week Ended October 9, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,241	--	4,237	4	57	927	9,898	1,802	--
Central Atlantic	25,785	40	21,257	4,488	207	5,953	36,348	12,096	12,226
Lower Atlantic	26,486	6	26,201	279	137	5,645	16,106	2,234	461
DISTRICT 1 TOTAL	56,512	46	51,695	4,771	401	12,525	62,352	16,132	12,687
DISTRICT 2 TOTAL	58,550	539	48,830	9,181	964	8,894	30,403	2,165	15,833
DISTRICT 3 TOTAL	59,561	523	43,069	15,969	1,948	15,843	27,644	15,840	50,270
DISTRICT 4 TOTAL	5,623	1,050	3,341	1,232	249	529	2,011	465	2,259
DISTRICT 5 TOTAL	28,647	1,622	19,252	7,773	1,492	5,645	10,024	8,235	20,411
TOTAL U.S.	208,893	3,780	166,187	38,926	5,054	43,436	132,434	42,837	101,460
TOTAL U.S. **Weeks Ended:**									
OCT. 2, 1992	210,274	4,086	166,791	39,397	5,082	42,659	131,497	42,993	98,959
OCT. 11, 1991	213,118	6,611	168,291	38,216	5,586	45,755	137,328	47,621	109,518
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 09, 1992	180,246	2,158	146,935	31,153	3,562	37,791	122,410	34,602	81,049
OCT. 2, 1992	181,982	2,147	147,949	31,886	3,606	36,507	121,035	34,745	79,562
OCT. 11, 1991	182,303	2,398	150,104	29,801	4,009	38,817	124,596	40,130	85,210

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline

[2] Includes Grade No. 4 fuel oil

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 09, 1992	4,352.0	4,431.0	6,110	692	253,392
OCT. 2, 1992	4,319.0*	--	6,109	887	253,699
SEP. 25, 1992	4,319.0*	--	6,137	806	255,425
SEP. 18, 1992	4,319.0*	--	6,745	925	259,186
DISTRICT 5 TOTAL					
OCT. 09, 1992	2,657.0	2,651.0	325	--	71,468 #
OCT. 2, 1992	2,657.0*	--	78	--	71,075
SEP. 25, 1992	2,657.0*	--	128	14	67,362
SEP. 18, 1992	2,657.0*	--	88	4	67,691
#INCLUDES 16,400 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 09, 1992	7,009.0	7,082.0	6,435	692	324,860 #
OCT. 2, 1992	6,976.0*	--	6,187	887	324,774
SEP. 25, 1992	6,976.0*	--	6,265	820	322,787
SEP. 18, 1992	6,976.0*	--	6,833	929	326,877
OCT. 11, 1991	7,437.0 a/	--	5,801	524	339,920

a/ DOE actual for October 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 09, 1992	152	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 09, 1992	14,236	65,863	162,392	10,901	253,392	71,468 #	324,860 #
OCT. 2, 1992	15,537	67,766	159,356	11,040	253,699	71,075	324,774
OCT. 11, 1991	16,006	70,010	164,998	11,576	262,590	77,330	339,920

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	70	--	70	34	--	2	82	62	--	--	--	250
Central Atlantic	203	--	203	45	3	29	85	247	23	222	--	857
Lower Atlantic	--	--	--	--	--	20	--	--	--	--	52	72
DISTRICT 1 TOTAL												
OCT. 09, 1992	273	--	273	79	3	51	167	309	23	222	52	1,179
OCT. 2, 1992	401	--	401	65	3	55	287	277	1	149	79	1,317
SEP. 25, 1992	384	--	384	25	21	52	96	218	79	111	7	993
SEP. 18, 1992	452	--	452	19	7	54	263	220	47	115	50	1,227
DISTRICTS 2-4 TOTAL												
OCT. 09, 1992	5	--	5	4	2	--	8	117	196	251	329	912
OCT. 2, 1992	11	--	11	5	2	47	40	30	75	200	187	597
SEP. 25, 1992	49	--	49	46	2	--	8	13	240	171	67	596
SEP. 18, 1992	9	--	9	3	4	3	22	6	288	402	146	883
DISTRICT 5 TOTAL												
OCT. 09, 1992	8	--	8	1	--	--	7	51	1	43	65	176
OCT. 2, 1992	14	--	14	11	--	--	9	9	2	--	2	47
SEP. 25, 1992	36	--	36	19	--	--	1	2	4	--	1	63
SEP. 18, 1992	17	--	17	10	--	--	7	3	6	--	4	47
TOTAL U.S.	286	--	286	84	5	51	182	477	220	516	446	2,267
TOTAL U.S. Weeks Ended:												
OCT. 2, 1992	426	--	426	81	5	102	336	316	78	349	268	1,961
SEP. 25, 1992	469	--	469	90	23	52	105	233	323	282	75	1,652
SEP. 18, 1992	478	--	478	32	11	57	292	229	341	517	200	2,157
OCT. 11, 1991	137	--	137	4	8	37	148	447	175	551	153	1,660

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	SEPTEMBER 1992	AUGUST 1992[r/]	MAY 1992
Florida	13.0	13.0	15.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	3.0	4.0	5.0
Illinois	54.0	55.0	52.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	144.0
Kentucky	9.0	11.0	14.0
Michigan	41.0	42.0	43.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	15.0	15.0
Ohio	18.0	19.0	19.0
Oklahoma	279.0	295.0	273.0
North Dakota	89.0	90.0	91.0
South Dakota	4.0	4.0	4.0
Alabama	50.0	52.0	50.0
Arkansas	25.0	26.0	26.0
Mississippi	68.0	69.0	69.0
New Mexico-So. East	175.0	181.0	179.0
New Mexico-Other	14.0	15.0	14.0
North Louisiana	58.0	58.0	58.0
South Louisiana	972.0	977.0	1,046.0
Total Louisiana	1,030.0	1,035.0	1,104.0
Texas			
District 1	72.0	74.0	96.0
District 2	34.0	32.0	33.0
District 3	231.0	223.0	186.0
District 4	52.0	55.0	58.0
District 5	28.0	35.0	32.0
District 6, East Texas	105.0	105.0	108.0
Other	83.0	86.0	78.0
District 7-B	71.0	70.0	74.0
District 7-C	82.0	84.0	84.0
District 8 and 8-A	953.0	957.0	970.0
District 9	74.0	74.0	78.0
District 10	35.0	35.0	37.0
Total Texas	1,820.0	1,830.0	1,834.0
Colorado	82.0	83.0	83.0
Montana	50.0	51.0	51.0
Utah	57.0	62.0	63.0
Wyoming	265.0	267.0	267.0
Total Districts 1-4	4,319.0	4,377.0	4,431.0
Alaska	1,699.0	1,635.0	1,682.0
Arizona	0.0	0.0	0.0
California	971.0	973.0	959.0
Nevada	9.0	10.0	10.0
Total District 5	2,679.0	2,618.0	2,651.0
TOTAL U.S.	6,998.0	6,995.0[r/]	7,082.0

[r/] Revised: Data currently displayed are based on reported volumes from 36 producing companies. These volumes are estimated to represent 49.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.2% of total U.S. production in August.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended October 16, 1992 NO. 42

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/16/92	Last Week Ending: 10/09/92	Last Year Week Ending: 10/18/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,654	13,678	13,087	-24	567
Operable capacity	15,459	15,459	15,708	0	-249
Percent operated	88.3	88.5	83.3		
Motor Gasoline					
Total motor gasoline production	7,077	7,115	6,916	-38	161
Finished leaded motor gasoline production	99	116	246	-17	-147
Finished unleaded motor gasoline production	6,978	6,999	6,670	-21	308
Total motor gasoline stocks	209,756	208,893	211,833	863	-2,077
Finished leaded motor gasoline stocks	3,830	3,780	6,548	50	-2,718
Finished unleaded motor gasoline stocks	167,480	166,187	167,810	1,293	-330
Jet Fuel Kerosine					
Jet fuel kerosine production	1,322	1,313	1,275	9	47
Jet fuel kerosine stocks	42,479	43,436	43,955	-957	-1,476
Distillate Fuel Oil					
Distilate fuel oil production	3,146	3,212	2,940	-66	206
Distillate fuel oil stocks	131,516	132,434	135,394	-918	-3,878
Residual Fuel Oil					
Residual fuel oil production	774	756	786	18	-12
Residual fuel oil stocks	45,069	42,837	46,332	2,232	-1,263
Imports					
Crude oil imports	7,756	6,435	5,455	1,321	2,301
Product imports	2,332	2,267	1,873	65	459
Crude Oil Stocks					
Crude oil stocks	328,510	324,860	338,341	3,650	-9,831
Crude Supply Balance	-683				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 **For Week Ended** October 16, 1992 NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,572	1,275	1,298	1,428	90.9
Appal. No. 1	100	94	94	116	81.0
DISTRICT 1 TOTAL	1,672	1,369	1,392	1,544	90.2
Ind., Ill., Ky.	2,239	2,006	2,019	2,273	88.8
Minn., Wisc., Daks.	359	348	348	358	97.2
Okla., Kans., Mo.	733	681	691	725	95.3
DISTRICT 2 TOTAL	3,331	3,035	3,058	3,356	91.1
Inland Texas	484	466	476	615	77.4
Texas Gulf Coast	3,255	2,838	2,861	3,212	89.1
La. Gulf Coast	2,624	2,510	2,559	2,958	86.5
N. La. and Ark.	220	207	220	255	86.3
New Mexico	87	87	87	98	88.8
DISTRICT 3 TOTAL	6,670	6,108	6,203	7,138	86.9
DISTRICT 4 TOTAL	460	449	452	514	87.9
DISTRICT 5 TOTAL	2,549	2,508	2,549	2,907	87.7
TOTAL U.S.	14,682	13,469	13,654	15,459	88.3
TOTAL U.S. Weeks Ended:					
OCT. 9, 1992	14,779	13,492	13,678	15,459	88.5
OCT. 18, 1991	14,256	12,994	13,087	15,708	83.3
DISTRICTS 1-4 Weeks Ended:					
OCT. 16, 1992	12,133	10,961	11,105	12,552	88.5
OCT. 9, 1992	12,122	10,912	11,053	12,552	88.1
OCT. 18, 1991	11,713	10,481	10,556	12,640	83.5

API WEEKLY STATISTICAL BULLETIN

Week Ended October 16, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	781	--	781	4	82	403	89
Appal. No. 1	46	2	44	--	--	26	3
DISTRICT 1 TOTAL	827	2	825	4	82	429	92
Ind., Ill., Ky.	1,156	4	1,152	--	123	445	75
Minn., Wisc., Daks.	172	--	172	--	15	107	5
Okla., Kans., Mo.	392	--	392	4	54	200	5
DISTRICT 2 TOTAL	1,720	4	1,716	4	192	752	85
Inland Texas	284	9	275	22	32	107	4
Texas Gulf Coast	1,521	1	1,520	46	285	702	198
La. Gulf Coast	1,188	--	1,188	19	353	546	82
N. La. and Ark.	63	--	63	5	5	58	9
New Mexico	58	8	50	3	1	23	1
DISTRICT 3 TOTAL	3,114	18	3,096	95	676	1,436	294
DISTRICT 4 TOTAL	229	33	196	13	21	136	17
DISTRICT 5 TOTAL	1,187	42	1,145	32	351	393	286
TOTAL U.S.	7,077	99	6,978	148	1,322	3,146	774
TOTAL U.S. Weeks Ended:							
OCT. 9, 1992	7,115	116	6,999	139	1,313	3,212	756
OCT. 18, 1991	6,916	246	6,670	132	1,275	2,940	786
DISTRICTS 1-4 Weeks Ended:							
OCT. 16, 1992	5,890	57	5,833	116	971	2,753	488
OCT. 9, 1992	5,924	56	5,868	104	996	2,779	479
OCT. 18, 1991	5,713	101	5,612	109	979	2,489	551

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 16, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,478	--	4,474	4	90	761	9,989	2,263	--
Central Atlantic	25,518	92	20,930	4,496	125	5,697	36,839	13,365	11,952
Lower Atlantic	26,415	9	26,086	320	170	5,980	14,621	2,131	503
DISTRICT 1 TOTAL	56,411	101	51,490	4,820	385	12,438	61,449	17,759	12,455
DISTRICT 2 TOTAL	60,529	570	51,177	8,782	959	8,980	29,115	2,210	16,039
DISTRICT 3 TOTAL	57,819	539	41,865	15,415	1,689	14,954	29,055	16,054	50,601
DISTRICT 4 TOTAL	5,726	1,061	3,417	1,248	313	476	2,031	462	2,147
DISTRICT 5 TOTAL	29,271	1,559	19,531	8,181	1,539	5,631	9,866	8,584	20,869
TOTAL U.S.	209,756	3,830	167,480	38,446	4,885	42,479	131,516	45,069	102,111
TOTAL U.S. **Weeks Ended:**									
OCT. 9, 1992	208,893	3,780	166,187	38,926	5,054	43,436	132,434	42,837	101,460
OCT. 18, 1991	211,833	6,548	167,810	37,475	5,220	43,955	135,394	46,332	111,066
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 16, 1992	180,485	2,271	147,949	30,265	3,346	36,848	121,650	36,485	81,242
OCT. 9, 1992	180,246	2,158	146,935	31,153	3,562	37,791	122,410	34,602	81,049
OCT. 18, 1991	182,081	2,477	149,971	29,633	3,679	37,620	122,890	38,995	86,357

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 16, 1992	4,352.0	4,431.0	7,698	797	258,821
OCT. 9, 1992	4,352.0	--	6,110	692	253,392
OCT. 2, 1992	4,319.0	--	6,109	887	253,699
SEP. 25, 1992	4,319.0	--	6,137	806	255,425
DISTRICT 5 TOTAL					
OCT. 16, 1992	2,657.0	2,651.0	58	--	69,689 #
OCT. 9, 1992	2,657.0	--	325	--	71,468
OCT. 2, 1992	2,657.0	--	78	--	71,075
SEP. 25, 1992	2,657.0	--	128	14	67,362

#INCLUDES 14,148 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 16, 1992	7,009.0	7,082.0	7,756	797	328,510 #
OCT. 9, 1992	7,009.0	--	6,435	692	324,860
OCT. 2, 1992	6,976.0	--	6,187	887	324,774
SEP. 25, 1992	6,976.0	--	6,265	820	322,787
OCT. 18, 1991	7,437.0 a/	--	5,455	462	338,341

a/ DOE actual for October 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 16, 1992	-683	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 16, 1992	16,298	68,340	163,180	11,003	258,821	69,689 #	328,510 #
OCT. 9, 1992	14,236	65,863	162,392	10,901	253,392	71,468	324,860
OCT. 18, 1991	16,272	68,328	169,561	11,428	265,589	72,752	338,341

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	165	--	165	--	--	56	201	140	--	--	--	562
Central Atlantic	86	--	86	52	9	29	86	131	36	129	24	582
Lower Atlantic	57	--	57	--	--	52	28	79	--	--	30	246
DISTRICT 1 TOTAL												
OCT. 16, 1992	308	--	308	52	9	137	315	350	36	129	54	1,390
OCT. 9, 1992	273	--	273	79	3	51	167	309	23	222	52	1,179
OCT. 2, 1992	401	--	401	65	3	55	287	277	1	149	79	1,317
SEP. 25, 1992	384	--	384	25	21	52	96	218	79	111	7	993
DISTRICTS 2-4 TOTAL												
OCT. 16, 1992	3	--	3	1	--	--	10	43	221	380	212	870
OCT. 9, 1992	5	--	5	4	2	--	8	117	196	251	329	912
OCT. 2, 1992	11	--	11	5	2	47	40	30	75	200	187	597
SEP. 25, 1992	49	--	49	46	2	--	8	13	240	171	67	596
DISTRICT 5 TOTAL												
OCT. 16, 1992	21	--	21	1	--	--	9	6	4	17	14	72
OCT. 9, 1992	8	--	8	1	--	--	7	51	1	43	65	176
OCT. 2, 1992	14	--	14	11	--	--	9	9	2	--	2	47
SEP. 25, 1992	36	--	36	19	--	--	1	2	4	--	1	63
TOTAL U.S.	332	--	332	54	9	137	334	399	261	526	280	2,332
TOTAL U.S. Weeks Ended:												
OCT. 9, 1992	286	--	286	84	5	51	182	477	220	516	446	2,267
OCT. 2, 1992	426	--	426	81	5	102	336	316	78	349	268	1,961
SEP. 25, 1992	469	--	469	90	23	52	105	233	323	282	75	1,652
OCT. 18, 1991	156	35	121	35	8	28	191	688	315	354	98	1,873

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended October 23, 1992 NO. 43

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/23/92	Last Week Ending: 10/16/92	Last Year Week Ending: 10/25/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,782	13,654	12,795	128	987
Operable capacity	15,459	15,459	15,708	0	-249
Percent operated	89.2	88.3	81.5		
Motor Gasoline					
Total motor gasoline production	7,056	7,077	6,853	-21	203
Finished leaded motor gasoline production	97	99	245	-2	-148
Finished unleaded motor gasoline production	6,959	6,978	6,608	-19	351
Total motor gasoline stocks	208,973	209,756	205,694	-783	3,279
Finished leaded motor gasoline stocks	3,500	3,830	6,271-	-330	-2,771
Finished unleaded motor gasoline stocks	167,139	167,480	162,797	-341	4,342
Jet Fuel Kerosine					
Jet fuel kerosine production	1,324	1,322	1,268	2	56
Jet fuel kerosine stocks	43,668	42,479	43,768	1,189	-100
Distillate Fuel Oil					
Distillate fuel oil production	3,247	3,146	3,015	101	232
Distillate fuel oil stocks	133,276	131,516	134,802	1,760	-1,526
Residual Fuel Oil					
Residual fuel oil production	756	774	763	-18	-7
Residual fuel oil stocks	43,726	45,069	45,590	-1,343	-1,864
Imports					
Crude oil imports	6,271	7,756	6,173	-1,485	98
Product imports	1,820	2,332	1,469	-512	351
Crude Oil Stocks					
Crude oil stocks	330,354	327,260	347,780	3,094	-17,426
Crude Supply Balance	814				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended October 23, 1992 NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,535	1,251	1,251	1,428	87.6
Appal. No. 1	101	94	94	116	81.0
DISTRICT 1 TOTAL	1,636	1,345	1,345	1,544	87.1
Ind., Ill., Ky.	2,269	2,066	2,108	2,273	92.7
Minn., Wisc., Daks.	349	340	340	358	95.0
Okla., Kans., Mo.	743	704	712	725	98.2
DISTRICT 2 TOTAL	3,361	3,110	3,160	3,356	94.2
Inland Texas	451	432	446	615	72.5
Texas Gulf Coast	3,364	2,918	2,925	3,212	91.1
La. Gulf Coast	2,666	2,527	2,595	2,958	87.7
N. La. and Ark.	207	195	207	255	81.2
New Mexico	115	95	95	98	96.9
DISTRICT 3 TOTAL	6,803	6,167	6,268	7,138	87.8
DISTRICT 4 TOTAL	459	452	458	514	89.1
DISTRICT 5 TOTAL	2,571	2,486	2,551	2,907	87.8
TOTAL U.S.	14,830	13,560	13,782	15,459	89.2
TOTAL U.S. Weeks Ended:					
OCT. 16, 1992	14,682	13,469	13,654	15,459	88.3
OCT. 25, 1991	14,239	12,698	12,795	15,708	81.5
DISTRICTS 1-4 Weeks Ended:					
OCT. 23, 1992	12,259	11,074	11,231	12,552	89.5
OCT. 16, 1992	12,133	10,961	11,105	12,552	88.5
OCT. 25, 1991	11,726	10,207	10,283	12,640	81.4

API WEEKLY STATISTICAL BULLETIN

Week Ended October 23, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	818	--	818	3	85	412	91
Appal. No. 1	46	2	44	--	--	28	2
DISTRICT 1 TOTAL	864	2	862	3	85	440	93
Ind., Ill., Ky.	1,123	3	1,120	4	118	500	50
Minn., Wisc., Daks.	175	--	175	--	18	88	10
Okla., Kans., Mo.	391	5	386	4	68	182	5
DISTRICT 2 TOTAL	1,689	8	1,681	8	204	770	65
Inland Texas	241	5	236	19	32	105	5
Texas Gulf Coast	1,612	--	1,612	36	299	700	198
La. Gulf Coast	1,127	--	1,127	11	303	584	71
N. La. and Ark.	60	--	60	3	5	51	8
New Mexico	56	11	45	6	1	25	2
DISTRICT 3 TOTAL	3,096	16	3,080	75	640	1,465	284
DISTRICT 4 TOTAL	225	31	194	8	29	121	6
DISTRICT 5 TOTAL	1,182	40	1,142	17	366	451	308
TOTAL U.S.	7,056	97	6,959	111	1,324	3,247	756
TOTAL U.S. Weeks Ended:							
OCT. 16, 1992	7,077	99	6,978	148	1,322	3,146	774
OCT. 25, 1991	6,853	245	6,608	171	1,268	3,015	763
DISTRICTS 1-4 Weeks Ended:							
OCT. 23, 1992	5,874	57	5,817	94	958	2,796	448
OCT. 16, 1992	5,890	57	5,833	116	971	2,753	488
OCT. 25, 1991	5,635	119	5,516	148	946	2,599	550

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 23, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,522	--	4,511	11	71	929	10,285	2,167	--
Central Atlantic	26,545	42	21,496	5,007	76	6,051	37,236	13,082	11,754
Lower Atlantic	26,518	9	26,222	287	152	5,680	14,700	2,044	472
DISTRICT 1 TOTAL	57,585	51	52,229	5,305	299	12,660	62,221	17,293	12,226
DISTRICT 2 TOTAL	58,995	505	49,568	8,922	1,046	9,093	29,198	2,121	16,338
DISTRICT 3 TOTAL	57,153	474	41,786	14,893	1,570	15,307	29,916	15,207	51,469
DISTRICT 4 TOTAL	5,767	956	3,547	1,264	266	562	2,235	439	2,117
DISTRICT 5 TOTAL	29,473	1,514	20,009	7,950	1,382	6,046	9,706	8,666	20,746
TOTAL U.S.	208,973	3,500	167,139	38,334	4,563	43,668	133,276	43,726	102,896
TOTAL U.S. Weeks Ended:									
OCT. 16, 1992	209,756	3,830	167,480	38,446	4,885	42,479	131,516	45,069	102,111
OCT. 25, 1991	205,694	6,271	162,797	36,626	5,081	43,768	134,802	45,590	110,285
DISTRICTS 1-4 Weeks Ended:									
OCT. 23, 1992	179,500	1,986	147,130	30,384	3,181	37,622	123,570	35,060	82,150
OCT. 16, 1992	180,485	2,271	147,949	30,265	3,346	36,848	121,650	36,485	81,242
OCT. 25, 1991	176,409	2,426	145,371	28,612	3,709	37,564	122,884	38,137	85,147

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1992	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 23, 1992	4,352.0	4,483.0	6,050	648	257,903
OCT. 16, 1992	4,352.0	--	7,698	797	257,571*
OCT. 9, 1992	4,352.0	--	6,110	692	253,392
OCT. 2, 1992	4,319.0	--	6,109	887	253,699
DISTRICT 5 TOTAL					
OCT. 23, 1992	2,657.0	2,663.0	221	--	72,451 #
OCT. 16, 1992	2,657.0	--	58	--	69,689
OCT. 9, 1992	2,657.0	--	325	--	71,468
OCT. 2, 1992	2,657.0	--	78	--	71,075
#INCLUDES 19,237 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 23, 1992	7,009.0	7,146.0	6,271	648	330,354 #
OCT. 16, 1992	7,009.0	--	7,756	797	327,260*
OCT. 9, 1992	7,009.0	--	6,435	692	324,860
OCT. 2, 1992	6,976.0	--	6,187	887	324,774
OCT. 25, 1991	7,437.0 a/	--	6,173	437	347,780

a/ DOE actual for October 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 23, 1992	814	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 23, 1992	14,740	68,799	163,408	10,956	257,903	72,451 #	330,354 #
OCT. 16, 1992	15,048*	68,340	163,180	11,003	257,571*	69,689	327,260*
OCT. 25, 1991	16,975	69,281	171,118	11,369	268,743	79,037	347,780

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Tota
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	81	--	81	--	--	3	144	53	--	--	--	281
Central Atlantic	136	--	136	13	8	14	133	154	13	251	44	766
Lower Atlantic	--	--	--	37	--	17	--	99	--	--	10	163
DISTRICT 1 TOTAL												
OCT. 23, 1992	217	--	217	50	8	34	277	306	13	251	54	1,210
OCT. 16, 1992	308	--	308	52	9	137	315	350	36	129	54	1,390
OCT. 9, 1992	273	--	273	79	3	51	167	309	23	222	52	1,179
OCT. 2, 1992	401	--	401	65	3	55	287	277	1	149	79	1,317
DISTRICTS 2-4 TOTAL												
OCT. 23, 1992	6	--	6	4	3	--	30	214	119	106	90	572
OCT. 16, 1992	3	--	3	1	--	--	10	43	221	380	212	870
OCT. 9, 1992	5	--	5	4	2	--	8	117	196	251	329	912
OCT. 2, 1992	11	--	11	5	2	47	40	30	75	200	187	597
DISTRICT 5 TOTAL												
OCT. 23, 1992	--	--	--	--	--	--	--	--	4	34	--	38
OCT. 16, 1992	21	--	21	1	--	--	9	6	4	17	14	72
OCT. 9, 1992	8	--	8	1	--	--	7	51	1	43	65	176
OCT. 2, 1992	14	--	14	11	--	--	9	9	2	--	2	47
TOTAL U.S.	223	--	223	54	11	34	307	520	136	391	144	1,820
TOTAL U.S. Weeks Ended:												
OCT. 16, 1992	332	--	332	54	9	137	334	399	261	526	280	2,332
OCT. 9, 1992	286	--	286	84	5	51	182	477	220	516	446	2,267
OCT. 2, 1992	426	--	426	81	5	102	336	316	78	349	268	1,961
OCT. 25, 1991	181	--	181	13	8	52	212	316	248	305	134	1,469

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: OCT. 23, 1992

REVISIONS

10/16/92	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,571
				TOTAL U.S.	327,260
	PAGE 4	B	TOTAL	PAD DISTRICT 1	15,048
				TOTAL PAD DISTRICTS 1-4	257,571
				TOTAL U.S.	327,260

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended October 30, 1992 NO. 44

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/30/92	Last Week Ending: 10/23/92	Last Year Week Ending: 11/01/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,820	13,782	12,919	38	901
Operable capacity	15,459	15,459	15,708	0	-249
Percent operated	89.4	89.2	82.2		
Motor Gasoline					
Total motor gasoline production	6,906	7,056	6,773	-150	133
Finished leaded motor gasoline production	115	97	196	18	-81
Finished unleaded motor gasoline production	6,791	6,959	6,577	-168	214
Total motor gasoline stocks	206,289	208,973	204,287	-2,684	2,002
Finished leaded motor gasoline stocks	3,688	3,500	5,816	188	-2,128
Finished unleaded motor gasoline stocks	164,007	167,139	161,426	-3,132	2,581
Jet Fuel Kerosine					
Jet fuel kerosine production	1,277	1,324	1,259	-47	18
Jet fuel kerosine stocks	42,775	43,668	43,631	-893	-856
Distillate Fuel Oil					
Distillate fuel oil production	3,269	3,247	3,130	22	139
Distillate fuel oil stocks	134,970	133,276	135,569	1,694	-599
Residual Fuel Oil					
Residual fuel oil production	854	756	875	98	-21
Residual fuel oil stocks	42,879	43,726	46,571	-847	-3,692
Imports					
Crude oil imports	6,922	6,271	4,793	651	2,129
Product imports	1,594	1,820	1,936	-226	-342
Crude Oil Stocks					
Crude oil stocks	333,996	330,354	342,937	3,642	-8,941
Crude Supply Balance	257				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended October 30, 1992 NO. 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,560	1,256	1,279	1,428	89.6
Appal. No. 1	102	95	96	116	82.8
DISTRICT 1 TOTAL	1,662	1,351	1,375	1,544	89.1
Ind., Ill., Ky.	2,297	2,069	2,086	2,273	91.8
Minn., Wisc., Daks.	345	329	329	358	91.9
Okla., Kans., Mo.	773	701	712	725	98.2
DISTRICT 2 TOTAL	3,415	3,099	3,127	3,356	93.2
Inland Texas	523	503	509	615	82.8
Texas Gulf Coast	3,322	2,883	2,925	3,212	91.1
La. Gulf Coast	2,605	2,517	2,579	2,958	87.2
N. La. and Ark.	196	188	196	255	76.9
New Mexico	110	95	95	98	96.9
DISTRICT 3 TOTAL	6,756	6,186	6,304	7,138	88.3
DISTRICT 4 TOTAL	438	429	435	514	84.6
DISTRICT 5 TOTAL	2,637	2,511	2,579	2,907	88.7
TOTAL U.S.	14,908	13,576	13,820	15,459	89.4
TOTAL U.S. Weeks Ended:					
OCT. 23, 1992	14,830	13,560	13,782	15,459	89.2
NOV. 1, 1991	14,410	12,774	12,919	15,708	82.2
DISTRICTS 1-4 Weeks Ended:					
OCT. 30, 1992	12,271	11,065	11,241	12,552	89.6
OCT. 23, 1992	12,259	11,074	11,231	12,552	89.5
NOV. 1, 1991	11,793	10,314	10,386	12,640	82.2

API WEEKLY STATISTICAL BULLETIN

Week Ended October 30, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	748	--	748	9	84	429	89
Appal. No. 1	49	2	47	--	--	29	2
DISTRICT 1 TOTAL	797	2	795	9	84	458	91
Ind., Ill., Ky.	1,180	2	1,178	5	127	523	77
Minn., Wisc., Daks.	190	--	190	--	17	81	7
Okla., Kans., Mo.	398	--	398	5	49	215	5
DISTRICT 2 TOTAL	1,768	2	1,766	10	193	819	89
Inland Texas	289	11	278	19	37	113	5
Texas Gulf Coast	1,455	2	1,453	54	283	654	185
La. Gulf Coast	1,084	--	1,084	15	295	590	125
N. La. and Ark.	58	--	58	5	4	49	8
New Mexico	52	7	45	6	1	25	2
DISTRICT 3 TOTAL	2,938	20	2,918	99	620	1,431	325
DISTRICT 4 TOTAL	225	36	189	8	30	126	9
DISTRICT 5 TOTAL	1,178	55	1,123	26	350	435	340
TOTAL U.S.	6,906	115	6,791	152	1,277	3,269	854
TOTAL U.S. Weeks Ended:							
OCT. 23, 1992	7,056	97	6,959	111	1,324	3,247	756
NOV. 1, 1991	6,773	196	6,577	150	1,259	3,130	875
DISTRICTS 1-4 Weeks Ended:							
OCT. 30, 1992	5,728	60	5,668	126	927	2,834	514
OCT. 23, 1992	5,874	57	5,817	94	958	2,796	448
NOV. 1, 1991	5,547	111	5,436	114	962	2,669	653

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 30, 1992

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,086	--	4,075	11	60	868	11,005	2,166	--
Central Atlantic	26,111	38	20,931	5,142	126	5,717	37,971	13,050	11,703
Lower Atlantic	26,014	8	25,740	266	138	5,975	15,110	2,169	488
DISTRICT 1 TOTAL	56,211	46	50,746	5,419	324	12,560	64,086	17,385	12,191
DISTRICT 2 TOTAL	57,965	538	48,590	8,837	1,030	8,612	29,171	2,187	16,074
DISTRICT 3 TOTAL	57,292	433	41,415	15,444	1,610	15,486	29,470	15,009	51,169
DISTRICT 4 TOTAL	5,697	1,023	3,405	1,269	254	540	2,290	431	2,001
DISTRICT 5 TOTAL	29,124	1,648	19,851	7,625	1,290	5,577	9,953	7,867	20,714
TOTAL U.S.	206,289	3,688	164,007	38,594	4,508	42,775	134,970	42,879	102,149
TOTAL U.S. Weeks Ended:									
OCT. 23, 1992	208,973	3,500	167,139	38,334	4,563	43,668	133,276	43,726	102,896
NOV. 1, 1991	204,287	5,816	161,426	37,045	5,127	43,631	135,569	46,571	108,685
DISTRICTS 1-4 Weeks Ended:									
OCT. 30, 1992	177,165	2,040	144,156	30,969	3,218	37,198	125,017	35,012	81,435
OCT. 23, 1992	179,500	1,986	147,130	30,384	3,181	37,622	123,570	35,060	82,150
NOV. 1, 1991	175,370	2,334	143,876	29,160	3,753	37,561	123,834	38,916	83,849

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1992	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 30, 1992	4,352.0	4,483.0	6,706	863	260,816
OCT. 23, 1992	4,352.0	--	6,050	648	257,903
OCT. 16, 1992	4,352.0	--	7,698	797	257,571
OCT. 9, 1992	4,352.0	--	6,110	692	253,392
DISTRICT 5 TOTAL					
OCT. 30, 1992	2,657.0	2,663.0	216	--	73,180 #
OCT. 23, 1992	2,657.0	--	221	--	72,451
OCT. 16, 1992	2,657.0	--	58	--	69,689
OCT. 9, 1992	2,657.0	--	325	--	71,468

#INCLUDES 17,825 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
TOTAL U.S.					
OCT. 30, 1992	7,009.0	7,146.0	6,922	863	333,996 #
OCT. 23, 1992	7,009.0	--	6,271	648	330,354
OCT. 16, 1992	7,009.0	--	7,756	797	327,260
OCT. 9, 1992	7,009.0	--	6,435	692	324,860
NOV. 1, 1991	7,437.0 a/	--	4,793	744	342,937

a/ DOE actual for October 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1991 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 30, 1992	257	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 30, 1992	14,483	70,511	164,933	10,889	260,816	73,180 #	333,996 #
OCT. 23, 1992	14,740	68,799	163,408	10,956	257,903	72,451	330,354
NOV. 1, 1991	15,290	71,101	170,858	11,529	268,778	74,159	342,937

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	7	153	80	--	--	--	240
Central Atlantic	31	--	31	27	--	30	95	180	11	185	16	575
Lower Atlantic	122	--	122	--	3	74	30	--	--	34	19	282
DISTRICT 1 TOTAL												
OCT. 30, 1992	153	--	153	27	3	111	278	260	11	219	35	1,097
OCT. 23, 1992	217	--	217	50	8	34	277	306	13	251	54	1,210
OCT. 16, 1992	308	--	308	52	9	137	315	350	36	129	54	1,390
OCT. 9, 1992	273	--	273	79	3	51	167	309	23	222	52	1,179
DISTRICTS 2-4 TOTAL												
OCT. 30, 1992	4	--	4	--	2	--	15	35	65	302	57	480
OCT. 23, 1992	6	--	6	4	3	--	30	214	119	106	90	572
OCT. 16, 1992	3	--	3	1	--	--	10	43	221	380	212	870
OCT. 9, 1992	5	--	5	4	2	--	8	117	196	251	329	912
DISTRICT 5 TOTAL												
OCT. 30, 1992	12	--	12	--	--	--	--	--	5	--	--	17
OCT. 23, 1992	--	--	--	--	--	--	--	--	4	34	--	38
OCT. 16, 1992	21	--	21	1	--	--	9	6	4	17	14	72
OCT. 9, 1992	8	--	8	1	--	--	7	51	1	43	65	176
TOTAL U.S.	169	--	169	27	5	111	293	295	81	521	92	1,594
TOTAL U.S. Weeks Ended:												
OCT. 23, 1992	223	--	223	54	11	34	307	520	136	391	144	1,820
OCT. 16, 1992	332	--	332	54	9	137	334	399	261	526	280	2,332
OCT. 9, 1992	286	--	286	84	5	51	182	477	220	516	446	2,267
NOV. 1, 1991	212	--	212	10	8	66	263	557	147	441	232	1,936

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.